



REGULAR MEETING of the Board of Directors of the Clean Power Alliance of Southern California

Thursday, June 2, 2022

2:00 p.m.

SPECIAL NOTICE: Pursuant to the Proclamation of the State of Emergency by Governor Newsom on March 4, 2020, AB 361, and enacting Resolutions, and as a response to mitigating the spread of COVID-19, the Board of Directors will conduct this meeting remotely.

[Click here to view a Live Stream of the Meeting on YouTube](#)

If the YouTube stream is not working, please use the zoom link.

*There may be a streaming delay of up to 60 seconds. This is a view-only live stream.

To Listen to the Meeting:

<https://us06web.zoom.us/j/84912360644>

or

Dial: (346) 248-7799 Meeting ID: 849 1236 0644

PUBLIC COMMENT: Members of the public may submit their comments by one of the following options:

- **Email Public Comment:** Members of the public are encouraged to submit written comments on any agenda item to clerk@cleanpoweralliance.org up to four hours before the meeting. Written public comments will be announced at the meeting and become part of the meeting record. Public comments received in writing will not be read aloud at the meeting.
- **Provide Public Comment During the Meeting:** Please notify staff via email at clerk@cleanpoweralliance.org at the beginning of the meeting but no later than immediately before the agenda item is called.
 - You will be asked for your name and phone number (or other identifying information) similar to filling out a speaker card so that you can be called on when it is your turn to speak.
 - You will be called upon during the comment section for the agenda item on which you wish to speak on. When it is your turn to speak, a staff member will unmute your phone or computer audio.
 - You will be able to speak to the Board for the allotted amount of time. Please be advised that all public comments must otherwise comply with our Public Comment Policy.
 - Once you have spoken, or the allotted time has run out, you will be muted during the meeting.

If unable to connect by Zoom or phone and you wish to make a comment, you may submit written comments during the meeting via email to: clerk@cleanpoweralliance.org.

While downloading the Zoom application may provide a better meeting experience, Zoom does not need to be installed on your computer to participate. After clicking the webinar link above, click “start from your browser.”

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact the Clerk of the Board at least two (2) working days before the meeting at clerk@cleanpoweralliance.org or (323) 640-7664. Notification in advance of the meeting will enable us to make reasonable arrangements to ensure accessibility to this meeting and the materials related to it.

PUBLIC COMMENT POLICY: *The General Public Comment item is reserved for persons wishing to address the Board on any Clean Power Alliance-related matters not on today's agenda. Public comments on matters on today's Consent Agenda and Regular Agenda shall be heard at the time the matter is called. Comments on items on the Consent Agenda are consolidated into one public comment period. As with all public comment, members of the public who wish to address the Board are requested to complete a speaker's slip and provide it to Clean Power Alliance staff at the beginning of the meeting but no later than immediately prior to the time an agenda item is called.*

Each speaker is limited to two (2) minutes (in whole minute increments) per agenda item with a cumulative total of five 5 minutes to be allocated between the General Public Comment, the entire Consent Agenda, or individual items in the Regular Agenda. Please refer to [Policy No. 8 – Public Comment](#) for additional information.

CALL TO ORDER AND ROLL CALL

PLEDGE OF ALLEGIANCE

GENERAL PUBLIC COMMENT

CONSENT AGENDA

1. Adopt Resolution 22-06-029 Finding the Continuing Need to Meet by Teleconference Pursuant to Government Code Section 54953(e)
2. Approve Minutes from May 11, 2022, Board of Directors Meeting
3. Approve Bill Positions in the 2021/2022 Legislative Session as Recommended by the Legislative & Regulatory Committee: (a) Senate Bill 1020: Support if Amended; and (b) Senate Bill 887: Support
4. Approve Reappointments and New Appointments to the Community Advisory Committee for Terms from July 1, 2022 to June 30, 2024
5. Receive and File Fiscal Year Q3 Financial Report
6. Receive and File Q1 2022 Risk Management Report

7. Receive and File Community Advisory Committee Monthly Report

REGULAR AGENDA

Action Items

8. (a) Adopt Resolution 22-06-033 Authorizing and Approving Entry into an Amendment to the Revolving Credit Agreement with JPMorgan Chase Bank, N.A. and Delegating Authority to the Authorized Representatives to Execute and Deliver such Amendment and other Documents Related Thereto;
(b) Adopt 22-06-034 Authorizing and Approving the Issuance of One or More Surety Bonds and the Entry into Indemnity Agreement(s) Related to any such Surety Bond(s) and Delegating Authority to the Authorized Representatives to Approve the Terms of any such Surety Bond and to Execute and Deliver such Indemnity Agreement and Other Documents Related Thereto
9. Adopt Resolution No. 22-06-030 to Approve New Rates for Phase 1 & 2 Non-Residential Customers, Resolution No. 22-06-031 to Approve New Rates for Phase 4 & 5 Non-Residential Customers, and Resolution No. 22-06-032 to Approve New Rates for Phase 3 & 5 Residential Customers; Effective July 1, 2022 or October 1, 2022 as Applicable
10. Approve Fiscal Year 2022/2023 Budget as Recommended by the Finance Committee and Authorize Movement of Funds Budgeted Under General and Administrative Expenses to Interest Expense, if necessary, in Order to Incur Expenses Associated with the Posting of CPA's Financial Security Requirement
11. Election of Executive Committee At-Large Positions for Two-Year Terms from July 1, 2022 to June 30, 2024

MANAGEMENT REPORT

COMMITTEE CHAIR UPDATES

Director Lindsey Horvath, Chair, Legislative & Regulatory Committee

Director Julian Gold, Chair, Finance Committee

Director Robert Parkhurst, Chair, Energy Planning & Resources Committee

BOARD MEMBER COMMENTS

REPORT FROM THE CHAIR

ADJOURN – NEXT REGULAR MEETING ON JULY 7, 2022

Public Records: Public records that relate to any item on the open session agenda for a regular Board Meeting are available for public inspection. Those records that are distributed less than 72 hours prior to the meeting are available for public inspection at the same time they are distributed to all, or a majority of, the members of the Board. Those documents are available for inspection online at www.cleanpoweralliance.org/agendas



Staff Report – Agenda Item 1

To: Clean Power Alliance (CPA) Board of Directors

From: Nancy Whang, General Counsel

Approved by: Ted Bardacke, Chief Executive Officer

Subject: Adopt Resolution 22-06-029 Finding the Continuing Need to Meet by Teleconference Pursuant to Government Code Section 54953(e)

Date: June 2, 2022

RECOMMENDATION

Adopt Resolution 22-06-029 finding the continuing need to meet by teleconference pursuant to Government Code Section 54953(e).

BACKGROUND/DISCUSSION

This resolution is required pursuant to AB 361, signed by Governor Newsom on September 20, 2021, so that CPA may continue to meet under the modified teleconferencing rules.

The State of Emergency declared by Gov. Newsom remains in effect and COVID-19 and the Omicron variant continue to pose a threat to the health and lives of the public, and incidences of Omicron subvariant BA.2 and BA.2.12.1 are rising as discussed more fully in Resolution 22-06-029. For these reasons, the recommended action is for the Board to adopt the attached Resolution 22-06-029 finding the continuing need to meet by teleconference pursuant to Government Code Section 54953(e).

This Resolution will authorize the Board to hold teleconference meetings within the requirements of AB 361 but does not prohibit the Board from holding in person meetings.

ATTACHMENT

1. Resolution 22-06-029 Finding the Continuing Need to Meet by Teleconference

RESOLUTION NO. 22-06-029**RESOLUTION OF THE BOARD OF DIRECTORS OF CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA FINDING THE CONTINUING NEED TO MEET BY TELECONFERENCE PURSUANT TO GOVERNMENT CODE SECTION 54953(e)****THE BOARD OF DIRECTORS OF CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA HEREBY RESOLVES AS FOLLOWS:**

WHEREAS, all meetings of the Board Of Directors, the Executive Committee, the Energy, Finance, and Legislative and Regulatory Committee (“Three Standing Committees”), and the Community Advisory Committee (“CAC”) of Clean Power Alliance Of Southern California (“CPA”) are subject to the Ralph M. Brown Act (Cal. Gov. Code §§54950 – 54963) (“Brown Act”); and

WHEREAS, Government Code section 54953(e) of the Brown Act makes provisions for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, on March 4, 2020, Governor Newsom declared a State of Emergency as a result of the COVID-19 pandemic; and

WHEREAS, such State of Emergency due to COVID-19 remains in effect; and

WHEREAS, COVID-19 continues to threaten the health and lives of the public; and

WHEREAS, the Omicron variant remains a variant of concern, occurrences of Omicron subvariant BA.2 and BA.2.12.1 is rising, breakthrough cases of COVID-19 remain a concern, and the Los Angeles County Department of Public Health recommends measures to promote social distancing, including recommendations to avoid prolonged exposure to crowded indoor spaces.

NOW, THEREFORE, BE IT DETERMINED, AFFIRMED, AND ORDERED BY THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA THAT:

IT IS DETERMINED, AFFIRMED, AND ORDERED that due to COVID-19, holding in-person meetings of the Board of Directors, Executive Committee, Three Standing Committees, and CAC of CPA will present imminent risk to the health and safety of attendees.

IT IS FURTHER DETERMINED, AFFIRMED, AND ORDERED that meetings of the Board of Directors, Executive Committee, Three Standing Committees, and CAC of CPA may continue to meet by teleconference in accordance with Government Code section 54953(e).

IT IS FURTHER DETERMINED, AFFIRMED, AND ORDERED that this Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (1) 30 days from the date of adoption of this Resolution, or (2) such time the Board of Directors of the Clean Power Alliance of Southern California adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the Board may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953, or (3) the Board of Directors of the Clean Power Alliance of Southern California adopts a Resolution rescinding this Resolution.

IT IS FURTHER DETERMINED, AFFIRMED, AND ORDERED that the approval of this Resolution is not a “project” under Section 21065 of the Public Resources Code and under California Environmental Quality Act (“CEQA”) Guidelines Sections 15378(a) and is exempt under CEQA Guidelines Section 15061(b)(3).

ADOPTED AND APPROVED this ____ day of _____ 2022.

Diana Mahmud, Chair

ATTEST:

Gabriela Monzon, Secretary

MINUTES

REGULAR MEETING of the Board of Directors of the
Clean Power Alliance of Southern California
Wednesday, May 11, 2022, 2:00 p.m.

The Board of Directors conducted this meeting in-person and remotely, pursuant to the Proclamation of the State of Emergency by Governor Newsom on March 4, 2020, AB 361, and enacting CPA Resolutions, and as a response to mitigating the spread of COVID-19

CALL TO ORDER & ROLL CALL

Chair Diana Mahmud called the meeting to order at 2:00 p.m. and Gabriela Monzon, Clerk of the Board, conducted roll call.

Roll Call				
1	Agoura Hills	Deborah Klein Lopez	Alternate	Remote
2	Alhambra	Jeff Maloney	Director	Remote
3	Arcadia			Absent
4	Beverly Hills	Julian Gold	Director	Remote
5	Calabasas	Michael McConville	Alternate	Remote
6	Camarillo	Susan Santangelo	Director	Remote
7	Carson	Cedric L. Hicks, Sr.	Alternate	Remote
8	Claremont	Corey Calaycay	Director	Remote
9	Culver City	Daniel Lee Yasmine-Imani McMorris	Director Alternate	Remote
10	Downey		Director	Absent
11	Hawaiian Gardens	Ramie L. Torres	Alternate	Remote
12	Hawthorne	Alex Monteiro	Director	Remote
13	Los Angeles County	Sheila Kuehl	Vice Chair	Remote
14	Malibu	Steve Uhring	Alternate	Remote
15	Manhattan Beach	Hildy Stern	Director	Remote
16	Moorpark	Janice Parvin	Alternate	Remote
17	Ojai	Betsy Stix	Director	Remote
18	Oxnard			Absent
19	Paramount	Adriana Figueroa	Alternate	Remote
20	Redondo Beach	Christian Horvath	Director	Remote

21	Rolling Hills Estates	Steve Zuckerman	Director	Remote
22	Santa Monica	Gleam Davis	Director	Remote
23	Sierra Madre	Robert Parkhurst	Director	Remote
24	Simi Valley	Ruth Luevanos Samantha Argabrite	Director Alternate	Remote
25	South Pasadena	Diana Mahmud	Chair	Remote
26	Temple City			Absent
27	Thousand Oaks	Kevin McNamee	Director	Remote
28	City of Ventura	Joe Yahner	Alternate	Remote
29	Ventura County	Linda Parks	Vice Chair	Remote
30	West Hollywood	Rachel Dimond	Alternate	Remote
31	Westlake Village	Ned Davis	Director	Remote
32	Whittier	Vicki Smith	Alternate	Remote

All votes are unanimous unless otherwise stated.

GENERAL PUBLIC COMMENT

No general public comment was made.

CONSENT AGENDA

1. Adopt Resolution 22-05-028 Finding the Continuing Need to Meet by Teleconference Pursuant to Government Code Section 54953 (e)
2. Approve Minutes from April 7, 2022, Board of Directors Meeting
3. Approve Amendment No. 3 to the Professional Services Agreement with NewGen Strategies and Solutions with a Not-to-Exceed Amount of \$118,360 to Provide Support Related to SCE's Energy Resource Recovery Account (ERRA) Proceedings
4. Approve Amended and Restated Professional Services Agreement with Municipal Capital Markets Group, Inc. (MCM) with a Not-to-Exceed Amount of \$487,500 to be Paid from Bond Proceeds for Municipal Advisory Services
5. Approve Legal Services Agreement with Chapman and Cutler, LLP with a Not-to-Exceed Amount of \$300,000 to be Paid from Bond Proceeds, Unless a Transaction is Not Completed, in which case a Not-to-Exceed Amount of \$25,000
6. Receive and File Community Advisory Committee Monthly Report

Jane Johnson provided a public comment on Item 4 of the consent agenda.

Motion: Director Parkhurst, Sierra Madre
Second: Vice Chair Kuehl, Los Angeles County
Vote: The consent agenda was approved by a roll call vote, with an abstention from Alternate Director Adriana Figueroa on Item 2.

REGULAR AGENDA

7. Election of Board Chair for a Two-Year Term from July 1, 2022, to June 30, 2024; and announcement of Committee Chair Appointments

The Board unanimously elected Julian Gold, City of Beverly Hills, as Board Chair for the term July 1, 2022, to June 30, 2024.

Chair-Elect Gold announced the following Committee Chair appointments:

- Legislative & Regulatory Committee: Director Lindsey Horvath, West Hollywood
- Finance Committee: Director Susan Santangelo, Camarillo
- Energy Planning & Resources Committee: Director Robert Parkhurst, Sierra Madre

Open Nomination Period for Executive Committee At-Large Positions

Chair Mahmud opened the nomination period for two Los Angeles County At-Large positions and one Ventura County At-Large position on the Executive Committee.

Director Zuckerman, Rolling Hills Estates, nominated Director Lopez, Agoura Hills. Director Horvath, Redondo Beach, nominated Director Monteiro, Hawthorne. Vice Chair Parks, Ventura County, nominated Director Stix, Ojai. Director Santangelo, Camarillo, nominated Director Luevanos, Simi Valley.

Chair Mahmud encouraged Board members to run for a position on the Executive Committee. Directors may nominate themselves and make nominations until May 20, 2022.

8. Approve Fiscal Year 2022/2023 Rate Setting Approach

Matt Langer, Chief Operating Officer, provided a recap of the FY 2022/23 rates process and outlined the considerations for FY 22/23 rates, highlighting that CPA is presented with a rare opportunity to accelerate its progress toward financial goals. Mr. Langer provided an overview of the investment-grade (IG) credit rating, including the process for receiving a credit rating and some of the benefits of having one. Building liquidity is critical the key metric is Days Liquidity on Hand (DLOH). CPA is currently in the “adequate” range with 67 DLOH, but CPA would need to be in the middle of the “strong” range of 90-150 DLOH if it can receive an IG rating in the next year. Staff prepared three options for CPA rates for FY 2022/23 that target DLOH within the “strong” range. Staff prepared three rate options, including a low, moderate, and high-risk option. All options assume product differentials are based on a cost of service (COS) approach and are similar to last year; subset rates reflect current COS; the CARE rate freeze ends on June 30, 2022.

The lowest-risk option projects a \$178 million contribution to the net position with 109 DLOH; the moderate-risk option contributes \$236 million to the net position with 131 DLOH; and the high revenue option contributes \$265 to the net position with 142 DLOH. Mr. Langer discussed rate comparison ranges with SCE and identified four scenarios (A, B, C, and D) of timelines to end the CARE rate freeze and their respective reductions to net position and DLOH. Mr. Langer indicated that the moderate-risk and low-risk options provide an opportunity to dedicate up

to \$10 million in additional one-time program spending. How funds are spent would be the focus of a mid-point customer programs review later in 2022. The Executive Committee expressed a desire to accelerate progress towards CPA's financial goals and protect customer interests through the summer and unanimously recommends option 3A, the lowest risk scenario with a CARE rate freeze to end in October. The Community Advisory Committee supported an approach that ensures fiscal stability and expressed desire for strong customer communication and a continued push for the 100% Green default rate. Mr. Langer concluded with a summary of staff's request to approve a rate approach and next steps.

Director Hicks inquired about the COS approach; Mr. Langer noted that last year's COS study influenced product differentials (Lean power is 1% lower than Clean power and 100% Green is 3% more than Clean power, reflecting the current COS). CPA can balance a competitive position, while acquiring higher contributions to reserves at a cost-of-service approach. Director Hicks voiced his concern for how the recommended approach may negatively impact fixed income customers recovering from COVID-19. Director Gold acknowledged Director Hicks' concerns and added that option 3A puts CPA in the best financial position to support the coming summer months. Vice Chair Kuehl expressed preference for option 3A and observed that customers in the Lean product will be paying less when compared to SCE; opined that waiting until October to end the CARE rate freeze will benefit customers and the focus on investing in reserves is the best course of action in this scenario. Director Parkhurst added that the Ukraine conflicts and supply chain issues have affected projects and pricing and commented that option 3A gives CPA a strong position to achieve the IG credit rating that would allow for more contracts at a better discount in the future. In response to Director Hicks' question concerning the \$80 million line of credit and the 120 DLOH, Mr. Langer stated that that capacity concerns and potential blackouts and price impacts in energy markets could lower the projected DLOH figure. Additionally, the lowest risk option would put CPA at a 138 DLOH by the end of the next fiscal year. Director Hicks expressed a preference for option 2A, due to its minimal impact on customer bills. Director Gold added that the DLOH includes the \$80 million line of credit. Vice Chair Parks commented on the benefits of that Ventura County had experienced by building a strong reserve fund, including bond ratings and lower interest rates. Director Lopez commented that the Executive Committee reached unanimous consensus with the lowest-risk option (option 3A) and expressed a personal preference for option 3A that will provide benefits in the future. Chair Mahmud expressed concern for the volatile energy markets and increasing inflation rates and echoed the preference for option 3A that would allow CPA to prepare for the uncertain future for energy prices. Director Zuckerman added that option 3A reflects a conservative approach that can help CPA avoid dramatic rate changes in the future.

Motion: Director Gold, Beverly Hills

Second: Director Santangelo, Camarillo

Vote: Item 8 was approved by a roll call vote with two noes from Directors Hicks and Smith.

9. Review Fiscal Year 2022/2023 Budget Priorities

Ted Bardacke, CEO, provided an overview of the FY 2022/23 budget process, reviewed internal operational priorities, and provided context to the operating

expenses representing about 5% of total costs. Mr. Bardacke reviewed notable budget area increases including staffing, customer programs including incentives and implementer costs, communication and outreach, and general and administrative costs.

Director Zuckerman suggested a peer group comparison chart with budget metrics to show salaries as a percentage of net energy revenue and net income in relation to Community Choice Aggregation (CCA) peers, and Chair Mahmud echoed the suggestion. Director Hicks suggested that staffing costs reflect both annualized costs and costs based on projected hiring dates. Mr. Bardacke noted that refinements will be made accordingly. Vice Chair Kuehl commented that a strong investment in staff can reduce turnover and improve retention.

MANAGEMENT REPORT

Mr. Bardacke provided an update on the launch of CPA's electric vehicle charger incentive program in Los Angeles County, noting that 60% of funds are reserved for low income and disadvantaged communities; about \$1.2 million is still available for this program in Ventura County. Mr. Bardacke indicated that CPA recently passed a data privacy audit and is ranked in the top five percent of utilities for data security and IT technology environment and controls. Mr. Bardacke announced a lunch reception will be held for Chair Mahmud on June 17 at CPA offices. Mr. Bardacke identified an upcoming regulatory proceeding that will likely increase CPA's Financial Security Requirements by millions of dollars and staff will keep the Board apprised of the matter.

COMMITTEE CHAIR UPDATES

Director Gold, Finance Committee Chair, thanked the Board for their support as the newly elected Chair of the Board of Directors.

Director Parkhurst, Energy Planning & Resources Committee Chair, reported on challenges in electricity supply that will impact upcoming contracting activities.

BOARD MEMBER COMMENTS

Vice Chair Parks thanked Chair Mahmud for her leadership as Board Chair. Chair Mahmud expressed appreciation for the Board members and staff. Mr. Bardacke reported that Gary Gero, Alternate Board Member, Los Angeles County, has retired and will no longer be a Board member.

REPORT FROM THE CHAIR

Chair Mahmud shared her recent meeting with Dartmouth students who are interested in supporting the formation of a CCA in New Hampshire. Chair Mahmud added that CPA staff is attending city council meetings at certain adjacent cities potentially interested in joining CPA and encouraged Board members to reach out to Council Members who might be a good fit for the Board of Directors. Chair Mahmud announced the Water Education for Latino Leaders Southern California Water Conference on June 9 and 10 and encouraged Board members to attend.

ADJOURN

Chair Mahmud adjourned the meeting at 4:05 p.m.



Staff Report – Agenda Item 3

To: Clean Power Alliance (CPA) Board of Directors
From: Gina Goodhill, Policy Director
Approved By: Ted Bardacke, Chief Executive Officer
Subject: Approve Positions on Two Bills in the 2021/2022 California Legislative Session
Date: June 2, 2022

RECOMMENDATION

Approve positions on two bills in the 2021/2022 California Legislative Session, as recommended by the Legislative & Regulatory Committee.

DISCUSSION

[SB 1020 \(Laird\)](#)

Recommended Position: Support if Amended

This bill would do three key things to bring new rigor to California’s landmark zero-carbon electricity goals. 1) Establish interim targets to meet California’s existing SB 100 goals; 2) Create a Climate and Equity Trust Fund that can be used for various clean energy initiatives with a focus on stabilizing and/or reducing electricity bills; 3) Require all state agencies to purchase 100% zero carbon electricity to serve their own needs by 2030, instead of the current date of 2045.

1. New interim targets: California’s existing SB 100 law requires that all load serving entities (LSEs), including CCAs, procure at least 60% of retail sales from renewable generation by December 31, 2030 and 100% of retail sales from zero carbon resources by December 31, 2045. This bill would advance the state’s existing SB 100 goals by establishing two interim targets to require renewable

energy and zero-carbon resources supply 90% of all retail sales of electricity to customers by December 31, 2035 and 95% of all retail sales of electricity to customers by December 31, 2040.

2. Climate and Equity Trust Fund: This bill would establish a new Fund outside of the state budget that will be funded through various sources including the federal government, the greenhouse gas reduction fund, legislative appropriations, noncompliance penalties and other sources. The fund would be overseen by a new California Affordable Decarbonization Authority along with the CEC and CPUC. Funding could be distributed to LSEs, including CCAs, for a variety of measures including stable and affordable electricity rates, decarbonization and clean energy initiatives, transportation and building electrification, distributed energy resources, energy equity, and more.
3. New state agency requirements: This bill would require all state agencies to purchase 100% zero carbon electricity to serve their own needs by 2030, rather than the current target of 2045.

SB 1020, also known as the Clean Energy, Jobs, and Affordability Act of 2022, came out of a multi-month process within the Senate Climate Workgroup and is jointly supported by all members of the Workgroup.¹ The proposed interim goals would help ensure that the load serving entities that are ultimately responsible for meeting the state's 2045 goals are making quicker progress towards those 2045 goals without moving the overall goal. CPA has consistently been on track to meet the SB 100 goals, and staff believes these new interim targets are achievable.

With the creation of the Climate and Equity Trust Fund, the bill provides funding to address rising electricity rates that could make initiatives like building and vehicle electrification more difficult, especially for low-income customers. This bill proposes

¹ Members of the Senate Climate Workgroup are: Ben Allen (Santa Monica), Josh Becker (Menlo Park), Anna Caballero (Merced), María Elena Durazo (Los Angeles), Lena Gonzalez (Long Beach), Bob Hertzberg (Van Nuys), Sydney Kamlager (Los Angeles), Monique Limón (Santa Barbara), Mike McGuire (Healdsburg), Henry Stern (Los Angeles), and Bob Wieckowski (Fremont)

removing certain types of decarbonization-related costs from electric rates and instead funding those activities from the Fund.

The bill allows state agencies to meet the goal of 100% zero-carbon electricity by 2030 by procuring zero carbon resources from their local LSE. CPA has a number of state agencies in its service territory. While CPA offers a 100% Clean Energy rate, the purchases on behalf of state agencies are subject to requirements that are more prescriptive than CPA's current 100% Green rate. These include requirements around commercial operation date of the resources and the location of all zero-carbon resources used to serve load. To meet the bill requirements, CPA would potentially need to create a new rate to help state agencies meet this requirement, which is a laborious and expensive process. As such, staff recommends working with the author's office to amend these requirements to allow state agencies to comply more easily using CPA's existing 100% Green rate.

Because the bill was not introduced until late April, many external stakeholders have not yet taken an official position, but there is early support from some environmental groups and some ratepayer advocate groups.

Alignment with CPA 2022 Legislative & Regulatory Platform

The issues addressed in the bill aligns with CPA's 2022 Legislative & Regulatory Platform, specifically section 1e, 2a, 3a, 3d, 3e, 4a, 4b, 4c, and 4d.

[SB 887 \(Becker\)](#)

Recommended Position: Support

SB 887, or The Accelerating Renewable Energy Delivery Act, would accelerate the state's planning and approvals for transmission projects to get new clean energy connected to the grid and delivered to communities quicker.

To meet the goals of SB 100, and the proposed goals of SB 1020, the state will need to triple its electric generation capacity by 2045, an additional 6 GigaWatts of renewable energy and storage per year. California's current transmission grid is not built to be able to deliver this much clean energy. This is in part because clean energy generation comes from rural areas where geothermal, wind, hydropower and solar power are naturally found, versus the major cities in which large power plants have traditionally been built. Building new transmission is a slow process, and a major transmission project often takes 10 years or more to build.

The California Independent System Operator (CAISO) oversees planning and approval for new transmission, and forecasts transmission needs based on 10-year forward looking forecasts provided by the CEC and CPUC. These forecasts have not reflected the levels of new renewable energy that will be necessary to meet the SB 100 goals, which has handcuffed the CAISO from being able to approve the level of transmission that will be needed.

This bill would require the CPUC to request that CAISO act immediately to identify the highest priority transmission needed to reduce reliance on carbon-emitting powerplants and approve at least 2 such long lead time projects during its 2022-23 transmission planning process. This will allow the CAISO to get started on some "no regrets" transmission projects urgently. This bill will also change the projections for transmission planning by the PUC and CEC by 1) requiring 15-year forecasts instead of 10-year forecasts 2) incorporating increased clean energy projections into the forecasts. These include requiring projections that eliminate the need for carbon-emitting resources for local reliability at times when renewable energy is available; projections for increased offshore wind; and projections for imports of clean energy.

This bill is supported by various labor groups, environmental organizations, and clean energy organizations. It is opposed by the Independent Energy Producers Association, in part because of their concern that it would accelerate the elimination of natural gas plants.

Alignment with CPA 2022 Legislative & Regulatory Platform

The issues addressed in the bill aligns with CPA's 2022 Legislative & Regulatory Platform, specifically section 4a, 4b, and 4d.

ATTACHMENT

1. 2022 Legislative & Regulatory Platform



2022 Proposed Legislative and Regulatory Policy Platform

Overview and Purpose

The Clean Power Alliance (CPA) Legislative and Regulatory Policy Platform (Platform) serves as a guide to the CPA Board of Directors and CPA staff in their advocacy efforts and engagement on policy matters of interest to CPA. The Platform allows both members of the CPA Board of Directors and CPA staff to pursue actions at the local, regional, state, and federal legislative and regulatory levels in a consistent manner and with the understanding that they are pursuing actions in the best interest of the organization and its mission, its member agencies, and its customers. The Platform enables the organization to move swiftly to respond to events in Sacramento (Legislative / Executive) and San Francisco (California Public Utilities Commission) and provides guidance to the Executive Director on the support or oppose positions that should be taken on legislative and regulatory matters that come before the California Community Choice Association (CalCCA) Board of Directors.

All CPA positions on individual bills are presented to the CPA Board of Directors for approval, except during times of urgency as provided under the protocols approved by the CPA Board of Directors on June 7, 2018, that allow the Chair, Vice-Chairs, Legislative & Regulatory Committee Chair, and Executive Director to act on behalf of the organization in urgent advocacy matters.

Policy Principles

The Legislative and Regulatory Policy Platform is centered around four basic principles:

1. Protecting CPA's local control and autonomy by its members, especially with regards to finances, power procurement, reliability, and local customer programs.
2. Ensuring equal treatment of unbundled and bundled customers by the CPUC and other state agencies.
3. Supporting recognition that electricity is an essential good, and that CPA should have the ability to set electric rates and offer programmatic services that are affordable and inclusive for all.

4. Pursuing environmental initiatives that exceed prescriptive State mandates, promote the growth in renewable energy capacity at the local level, encourage clean energy adoption by CPA customers, and reduce fossil fuel dependency, with the goal of combating climate change.

Policy Platform

1) Local Control, Finance, and Power Procurement

CPA will pursue legislative and regulatory activity that:

- a. Supports the authority of CPA and its Board of Directors to retain local control over its activities;
- b. Supports the protection of CPA's procurement autonomy;
- c. Supports the ability of CPA to maintain control over its financial decisions;
- d. Supports the ability of CPA to expand its service offerings and activities in response to a changing energy landscape;
- e. Supports the ability of CPA to access state incentives and funding for its customers and member agencies; and
- f. Supports the ability of CPA to enhance reliability through accelerating the deployment of energy storage resources, fully valuing behind the meter energy resources, and expanding the use of demand response.

2) Equitable Treatment of CPA Customers

CPA will pursue legislative and regulatory activity that:

- a. Supports the equal treatment of unbundled and bundled customers by the CPUC and the legislature; and
- b. Supports the development of a state regulatory environment that is empowering for community energy providers.

3) Ratepayer Advocacy and Social Justice

CPA will pursue legislative and regulatory activity that:

- a. Supports the protection of all ratepayers, particularly environmental and social justice communities in CPA's service territory;
- b. Supports supplier diversity in CPA's contracting activities and through women-owned, minority-owned, disabled-veteran-owned, and lesbian, gay, bisexual, and/or transgender owned business enterprises;

- c. Supports workforce development with a focus on new stable, well-paying local jobs, and participation in a just transition to a low-carbon economy;
- d. Supports the ability for CPA to set appropriate benchmarks for performance measurement using accepted industry standards; and
- e. Supports increased access to clean energy technologies, clean energy and contracting jobs, and clean energy opportunities for environmental and social justice communities in CPA's service territory.

4) Environmental Leadership

CPA will pursue legislative and regulatory activity that:

- a. Supports the ability of CPA and its members to meet and exceed State goals for greenhouse gas emissions reductions (e.g. encouraging movement towards 100% renewable energy), climate action planning, and fossil fuel independence;
- b. Supports the ability of CPA to promote growth in renewable energy capacity, resiliency, and electrification at the local level, in a way that is equitable for all customers;
- c. Supports the ability of CPA to promote electrification of the transportation sector in response to state and federal goals aimed at increasing the usage of zero emission vehicles;
- d. Supports the ability of CPA to promote electrification and the reduction of natural gas usage in the building sector.



Staff Report – Agenda Item 4

To: Clean Power Alliance (CPA) Board of Directors

From: Christian Cruz, Community Outreach Manager

Approved By: Ted Bardacke, Chief Executive Officer

Subject: Appointment of Community Advisory Committee Members for 2022-2024 Term

Date: June 2, 2022

RECOMMENDATION

Re-appoint 13 current Community Advisory Committee (CAC) Members for a May 2022 – April 2024 term and appoint one new member to the CAC for the open position in the Gateway Cities region for a May 2022 – April 2024 term.

BACKGROUND

On June 7, 2018, the Board of Directors approved a structure for the CAC to provide input on various policy and planning issues as well as be a voice for CPA in the community. Staff worked with member jurisdictions and stakeholders to seat representatives for each of the fifteen CAC seats.

As per the CPA Bylaws (Article 8, Section 5), the term of service for current CAC members expired at the end of April. Staff reached out to all current CAC members, notifying them of the term expirations, and inquired if they would like to be considered for re-appointment to the CAC. All CAC members responded, and thirteen of the fifteen current CAC members requested to be re-appointed. Two representatives (1 South Bay and 1 Gateway Cities) are unable to continue on the CAC and elected to resign. Concurrently, staff solicited interest from new candidates for all CAC regions with a particular focus on recruiting candidates for the current vacancies in the Gateway Cities and South Bay regions. Staff received a total of fifteen (15) applications, which included thirteen current CAC members and three new applicants.

Recommended CAC Appointments

Staff recommends that the Board re-appoint the current CAC members listed below and appoint one new member in the Gateway Cities. The applicant summary for the newly recommended appointee is attached. Staff is currently in the process of obtaining additional applicants for the South Bay subregion open seat. Once a candidate is identified, staff will bring that recommendation to the Board.

RECOMMENDED APPOINTMENTS	
<p>East Ventura/West LA County <i>(Agoura Hills, Camarillo, Calabasas, Moorpark, Simi Valley, Thousand Oaks)</i></p> <p>Proposed re-appointments:</p> <ul style="list-style-type: none"> • Angus Simmons • Debbie West • Jennifer A. Burke 	<p>San Gabriel Valley <i>(Alhambra, Arcadia, Claremont, Sierra Madre, South Pasadena, Temple City)</i></p> <p>Proposed re-appointments:</p> <ul style="list-style-type: none"> • Richard Tom • Kim Luu
<p>West/Unincorporated Ventura County <i>(Ojai, Oxnard, Ventura, Unincorporated Ventura County)</i></p> <p>Proposed re-appointments:</p> <ul style="list-style-type: none"> • Lucas Zucker • Vern Novstrup 	<p>South Bay <i>(Carson, Hawthorne, Manhattan Beach, Redondo Beach, Rolling Hills Estates)</i></p> <p>Proposed re-appointments:</p> <ul style="list-style-type: none"> • David Lesser • Vacant
<p>Gateway Cities <i>(Downey, Hawaiian Gardens, Paramount, Whittier)</i></p> <p>Proposed re-appointments:</p> <ul style="list-style-type: none"> • Genaro Bugarin <p>Proposed New Appointee:</p> <ul style="list-style-type: none"> • Dr. Irella Perez 	<p>Westside <i>(Beverly Hills, Culver City, Malibu, Santa Monica, West Hollywood)</i></p> <p>Proposed re-appointments:</p> <ul style="list-style-type: none"> • Cris Gutierrez • David Haake
<p>Unincorporated LA County</p> <p>Proposed re-appointments:</p> <ul style="list-style-type: none"> • Neil Fromer • Kristie Hernandez 	

ATTACHMENT

- 1) CAC New Applicant Summary

2022-2024 Community Advisory Committee New Applicant Summary

Candidate: Dr. Irella Perez **Subregion:** Gateway **Eligible Candidate:** Yes

Section 1: Personal Information

- A. Home Address: Whittier, CA
 B. Occupation: Environmentalist

Section 2: Qualifications

A. *Experience serving on advisory committees / public commission / similar bodies:*

- I am a former Whittier City School Board of Trustee for nine years. I have also served as a board member for the California Association of Bilingual Educators and the California Association of Latinos Superintendents and Administrators. In my City of Whittier, I have served as a commissioner of the Arts. I have been a board member for the Arts in public places, Whittier Red Cross Ambassador. I currently serve as an advisory board member for UC Irvine in the Customer Experience program.

B. *Experience with outreach or community leadership:*

- I am a former Principal from El Rancho School District in the City of Pico Rivera and former Superintendent of El Monte Union High School District. I currently work in a foundation doing nonprofit work. My job is to serve underprivileged communities in the worse polluted areas and improve the quality of air. I work with community environmental justice groups to advocate for the rights of students. I am a Rotarian and Raise money for Scholarships in the Hispanic Outreach Board that I serve as a board member.

C. *Experience or expertise in energy field:*

- Through my previous work with Johnson Controls, I worked with school districts and municipalities transitioning to renewable energy. Through my work with Common Sense, a California Statewide organization, I have organized and mobilized the community to lobby legislators on their rights for their kids and community in all aspects that influence a student's life including sustainability.

D. *Other skills / knowledge / experience to bring to Committee:*

- I am an educator and former teacher. I am bilingual and bi-literate. I am a mother, and I am in touch with the needs of our youth. My passion is the education of our youth for a better and more sustainable today and tomorrow.

Section 3: Additional Information

A. *Why you are interested / what you hope to achieve:*

- My work and passion are to work with environmental justice groups to better the lives of our community and advocate for a more sustainable environment. Your mission goes right along with what I stand for and believe in.

B. *List other languages / ability to support non-English speaking communities:*

Spanish

C. *Anything else you would like CPA to know:*

- It will be my pleasure and honor to work together to improve the quality of life of our community and help to recreate a more sustainable world.

Section 4: Commitment

A. *Ability to make commitment:*

I have the time to dedicate. I have the desire to help.

B. *Signed to certify electric holder in CPA service territory and meet eligibility requirements? Yes.*



Staff Report – Agenda Item 5

To: Clean Power Alliance (CPA) Finance Committee
From: David McNeil, Chief Financial Officer
Approved by: Ted Bardacke, Chief Executive Officer
Subject: Third Quarter Financial Report
Date: June 2, 2022

RECOMMENDATION

Receive and file.

ATTACHMENTS

1. March 2022 Financial Dashboard
2. March 2022 Financial Report

Financial Dashboard

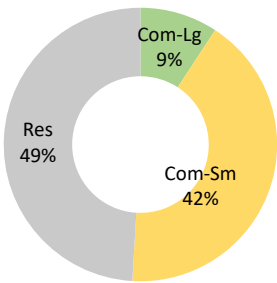
YTD
Mar
2022

Active Accounts
998,795

Participation Rate
95.60%

YTD Sales Volume
8,684 GWh

Mar Sales Volume
870 GWh



Summary of Financial Results

in \$000,000's	March				Year-to-Date			
	Actual	Budget	Var	%	Actual	Budget	Var	%
Energy Revenues	59.3	63.1	-3.8	-6%	656.9	686.5	-29.6	-4%
Cost of Energy	47.5	53.3	-5.8	-11%	604.9	683.1	-78.3	-11%
Net Energy Revenue	11.8	9.8	2.0	21%	52.0	3.4	48.6	
Operating Expenses	2.4	2.8	-0.4	-15%	20.6	24.4	-3.8	-16%
Net Operating Income	9.4	7.0	2.4	35%	31.4	-21.0	52.4	

Note: Numbers may not sum up due to rounding.

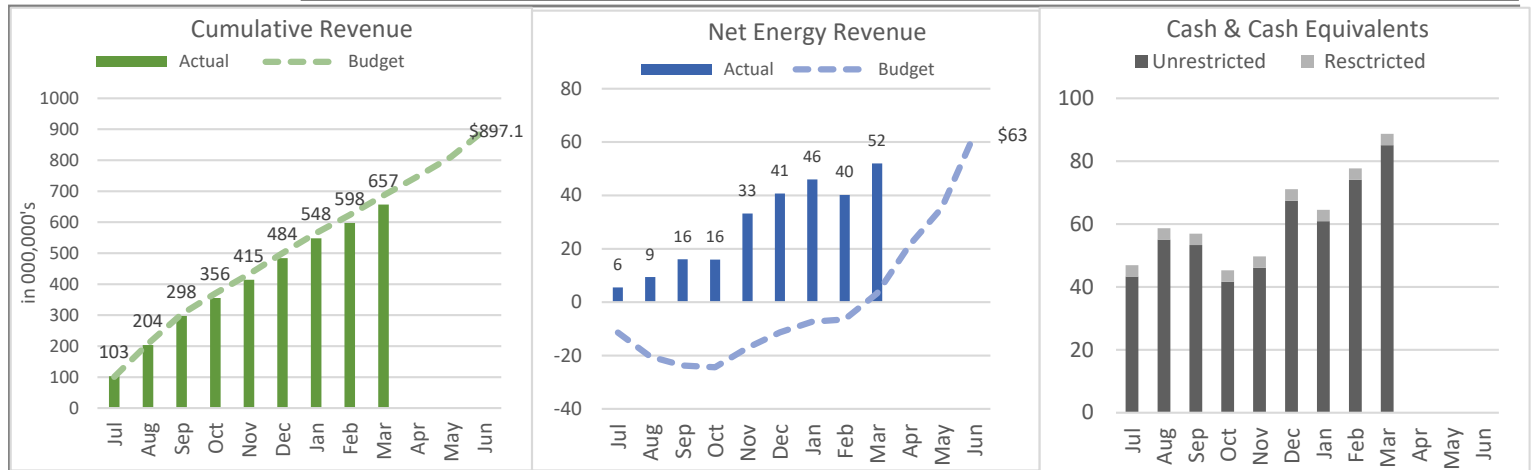
CPA recorded operating income of \$9.4 million in Mar 2022 which was \$2.4 million more than budgeted operating income of \$7 million. For the year to date, CPA recorded operating income of \$31.4 million, \$52.4 million more than the budgeted year-to-date operating loss of \$21 million.

Year to date results were impacted by the following factors:

- Revenue was \$656.9 million, \$29.6 million or 4% lower than budget due to cooler than normal temperatures in CPA's service area in the summer of 2021 which resulted in lower electricity use by CPA customers.
- Cost of energy was \$604.9 million, \$78.3 million or 11% lower than budget primarily as a result of lower energy use and wholesale energy prices and costs than budgeted, higher CRR sales in the November 2021 annual auction than budgeted, and higher bilateral sales of energy than budgeted.
- Operating costs were lower than the budgeted operating costs primarily because of lower staffing costs resulting from delayed hiring and staff turnover, the performance of services later in the year than budgeted, and the non-utilization of contingencies.

As of March 31, 2022, CPA had \$85 million in unrestricted cash and cash equivalents, and \$79.853 million available on its bank line of credit. CPA has a \$20 million loan outstanding due for repayment in June 2022.

CPA is in sound financial health and compliance with its bank and other credit covenants.



Definitions:

Accounts: Active Accounts represent customer accounts of active customers served by CPA per Calpine Invoice.

Participation Rate %: Participation Rate represent active accounts divided by eligible CPA accounts

YTD Sales Volume: Year to date sales volume represents the amount of energy (in gigawatt hours) sold to retail customers

Revenues: Retail energy sales less allowance for doubtful accounts

Cost of energy: Cost of energy includes direct costs incurred to serve CPA's load

Operating expenses: Operating expenditures include general, administrative, consulting, payroll and other costs required to fund operations

Net operating income, also known as earnings before interest, depreciation and amortization (EBIDA), represents the difference between revenues and expenditures before depreciation expense, interest income and expense, and capital expenditures

Cash and Cash Equivalents: Includes cash held as bank deposits.

Year to date (YTD): Represents the fiscal period beginning July 1, 2021

CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
STATEMENT OF NET POSITION
July 1 through March 31

	2022	2021
ASSETS		
Current assets		
Cash and cash equivalents	\$ 85,085,627	\$ 56,883,382
Accounts receivable, net of allowance	94,222,512	65,342,208
Accrued revenue	35,819,365	30,654,440
Other receivables	2,835,722	3,090,307
Prepaid expenses	2,111,968	1,350,724
Deposits	11,064,754	7,386,767
Restricted cash	3,600,000	4,826,700
Total current assets	234,739,948	169,534,528
Noncurrent assets		
Capital assets, net of depreciation	645,437	497,610
Intangibles - Office Lease, net of amortization	2,680,378	-
Deposits	88,875	188,875
Total noncurrent assets	3,414,691	686,486
Total assets	238,154,639	170,221,013
LIABILITIES		
Current liabilities		
Accounts payable	4,975,049	1,984,596
Accrued cost of electricity	82,199,576	77,964,100
Other accrued liabilities	2,983,879	1,415,130
User taxes and energy surcharges due to other governments	5,996,396	5,983,145
Loans payable to County of Los Angeles	20,000,000	-
Supplier security deposits	1,087,150	8,024,000
Unearned program funds	3,028,735	1,146,733
Lease liability, current	295,759	-
Counterparty Collateral Deposit	2,750,000	-
Total current liabilities	123,316,544	96,517,704
Noncurrent liabilities		
Loans payable to River City Bank	-	-
Supplier security deposits	6,904,000	6,724,000
Deferred rent	-	1,667
Lease liability, noncurrent	2,757,643	-
Total noncurrent liabilities	9,661,643	6,725,667
Total liabilities	132,978,188	103,243,371
DEFERRED INFLOWS OF RESOURCES		
Fiscal Stabilization Fund	-	17,392,965
NET POSITION		
Investment in capital assets	645,437	497,610
Restricted for collateral	3,600,000	4,826,700
Unrestricted	100,931,014	44,260,367
Total net position	\$ 105,176,451	\$ 49,584,677

CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
July 1 through March 31

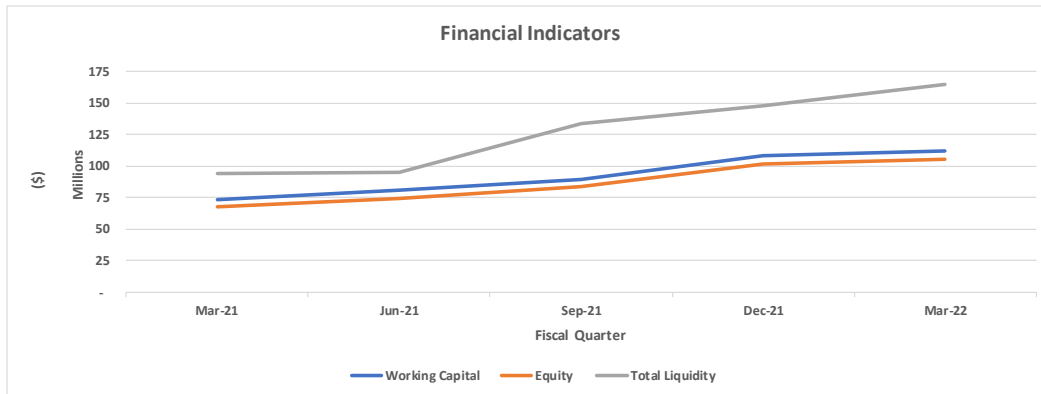
	<u>2022</u>	<u>2021</u>
OPERATING REVENUES		
Electricity sales, net	\$ 656,153,817	\$ 607,619,632
Revenue transferred from/(to) Fiscal Stabilization Fund	-	9,607,035
Other revenue	718,014	119,479
Total operating revenues	<u>656,871,831</u>	<u>617,346,146</u>
OPERATING EXPENSES		
Cost of electricity	604,861,713	596,103,440
Contract services	13,068,850	12,468,958
Staff compensation	6,245,107	4,755,947
General and administration	1,278,669	1,114,991
Total operating expenses	<u>625,454,339</u>	<u>614,443,336</u>
Operating income (loss)	31,417,492	2,902,810
NONOPERATING REVENUES (EXPENSES)		
Interest income	35,091	207,605
Interest and related expenses	<u>(483,917)</u>	<u>(111,373)</u>
Total nonoperating revenues (expenses)	<u>(448,825)</u>	<u>96,232</u>
CHANGE IN NET POSITION	30,968,667	2,999,042
Net position at beginning of period	<u>74,229,299</u>	<u>46,585,635</u>
Net position at end of period	<u>\$ 105,197,966</u>	<u>\$ 49,584,677</u>

CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
BUDGETARY COMPARISON SCHEDULE
July 1 through March 31

	2021/22 YTD Budget	2021/22 YTD Actual	2021/22 YTD Budget Variance (Under) Over	2021/22 YTD Actual / Budget %	2021/22 Budget	2021/22 Remaining Budget	2021/22 Remaining Budget %
Operating revenues							
Revenue - electricity, net	\$ 685,064,098	\$ 656,153,817	\$ (28,910,280)	96%	\$ 895,246,680	\$ 239,092,863	27%
Revenue transferred from/(to) Fiscal Stabilization F	-	-	-		-	-	
Other revenues	1,398,000	718,014	(679,986)	51%	1,868,000	1,149,986	62%
Total operating revenues	686,462,098	656,871,832	(29,590,266)	96%	897,114,680	240,242,848	27%
Energy costs							
Energy procurement	683,145,002	604,861,713	(78,283,289)	89%	834,281,512	229,419,798	27%
Total energy costs	683,145,002	604,861,713	(78,283,289)	89%	834,281,512	229,419,798	27%
Operating revenues less energy costs	3,317,096	52,010,118	48,693,023	1568%	62,833,168	10,823,050	17%
Operating Expenditures							
Staffing	7,419,600	6,245,107	(1,174,493)	84%	9,893,000	3,647,893	37%
Technical services	955,500	870,858	(84,642)	91%	1,184,000	313,142	26%
Legal services	922,600	372,131	(550,469)	40%	1,237,000	864,869	70%
Other professional services	1,395,700	683,306	(712,394)	49%	1,612,000	928,694	58%
Communications and outreach	1,143,699	822,941	(320,758)	72%	1,505,000	682,059	45%
Mailers	622,000	460,789	(161,211)	74%	797,000	336,211	42%
Billing data manager	7,812,700	7,672,396	(140,304)	98%	10,417,000	2,744,604	26%
SCE services	1,512,000	1,485,798	(26,202)	98%	2,016,000	530,202	26%
Customer programs	1,055,000	700,630	(354,370)	66%	1,872,000	1,171,370	63%
General and administrations	1,170,970	880,683	(290,287)	75%	1,584,000	703,317	44%
Occupancy	410,975	5,816	(405,159)	1%	548,000	542,184	99%
Total operating expenditures	24,420,744	20,200,455	(4,220,289)	83%	32,665,000	12,464,545	38%
Operating income	(21,103,648)	31,809,663	52,913,311	-151%	30,168,168	(1,641,495)	-5%
Non-operating revenues (expenditures)							
Interest income	108,000	35,091	(72,909)	32%	144,000	108,909	76%
Finance and interest expense	(255,989)	(483,917)	(227,928)	189%	(287,000)	196,917	-69%
Depreciation	(117,000)	(104,990)	12,010	90%	(156,000)	(51,010)	33%
Amortization	-	(287,181)	(287,181)		-	287,181	
Total non-operating revenues (expenditures)	(264,989)	(840,996)	(576,007)	317%	(299,000)	541,996	
Change in net position	(21,368,637)	30,968,667	52,337,304		29,869,168	(1,099,499)	-4%
Other uses							
Capital outlay	264,000	260,514	(3,486)	99%	297,000	36,486	12%
Depreciation	(117,000)	(104,990)	12,010	90%	(156,000)	(51,010)	33%
Total other uses	147,000	155,525	8,525	106%	141,000	(14,525)	-10%
Change in fund balance	\$ (21,515,637)	\$ 30,813,142	\$ 52,328,780	-143%	\$ 29,728,168	\$ (1,084,974)	

Select Financial Indicators

Note		Mar-21	Jun-21	Sep-21	Dec-21	Mar-22
1	Working Capital	73,552,500	80,451,054	89,731,305	107,892,204	111,423,404
2	Current Ratio	1.76	1.55	1.50	1.80	1.90
3	Days Sales Outstanding	29	40	40	39	39
4	Equity	67,513,318	74,229,299	83,341,183	101,176,027	105,176,451
5	Equity to Assets %	40%	32.78%	31%	42%	44%
6	Available Cash	56,883,382	58,192,268	53,357,388	67,450,194	85,085,627
7	Available Line of Credit	36,853,000	36,853,000	80,000,000	79,853,000	79,853,000
8	Total Liquidity	93,736,382	95,045,268	133,357,388	147,303,194	164,938,627
9	Days Liquidity on Hand (TTM)	45	44	60	67	75
10	Gross Margin	4%	6.4%	5.4%	8.4%	7.9%
11	Net Margin	-4%	3.4%	3.1%	5.6%	4.7%
	Percentage Change from Prior Quarter					
	Working Capital	-7%	9%	12%	20%	3%
	Current Ratio	0%	-12%	-4%	20%	6%
	Days Sales Outstanding	9%	37%	0%	-4%	1%
	Equity	-8%	10%	12%	21%	4%
	Equity to Assets %	0%	-17%	-6%	35%	6%
	Available Cash	-10%	2%	-8%	26%	26%
	Available Line of Credit	0%	0%	117%	0%	0%
	Total Liquidity	-6%	1%	40%	10%	12%
	Days Liquidity on Hand (TTM)	-9%	-3%	37%	12%	11%



Note	Description	Note	Description
1	Current Assets less Current Liabilities	7	Total Line of Credit less Borrowing and Letters of Credit
2	Current Assets divided by Current Liabilities	8	Sum of Available Cash and Line of Credit
3	Accounts receivable divided by Sales divided by 365	9	Total Liquidity divided by trailing 12 month expenses divided by 365
4	Net Position plus Fiscal Stabilization Fund	10	Operating revenue less energy cost divided by operating revenue
5	Equity (Net Position + FSF) divided by Total Assets	11	Change in net position divided by operating revenue
6	Unrestricted cash and cash equivalents		



Staff Report – Agenda Item 6

To: Clean Power Alliance (CPA) Board of Directors

From: Geoff Ihle, Director, Energy Market Risk Management

Approved by: Ted Bardacke, Chief Executive Officer

Subject: 2022 Q1 Risk Management Team Report

Date: June 2, 2022

ATTACHMENT

1. 2022 Q1 RMT Report



Quarterly Report of Risk Management Team January 1, 2022 through March 31, 2022 (Q1 2022)

I. Introduction

The Board of Directors of Clean Power Alliance (CPA) approved an Energy Risk Management Policy (ERMP) at its July 12, 2018 meeting, which provides the framework for conducting procurement activities in a manner that maximizes the probability of CPA meeting its portfolio, reliability, and financial goals. The ERMP was subsequently amended in July 2019, July 2020, and July 2021.

The ERMP requires quarterly reporting to the Board on the activities, projected financial performance, and general market outlook facing CPA. The Risk Management Team (RMT)¹ submits this report in accordance with this requirement. The RMT also reports on ERMP compliance monthly to both the Finance Committee and Energy Planning & Resources Committee.

II. Risk Management Team Activities

The RMT is responsible for implementing, maintaining, and overseeing compliance with the ERMP and for maintaining the Energy Risk Hedging Strategy. The primary goal of the RMT is to ensure that the procurement activities of CPA are executed within the guidelines of the ERMP and are consistent with Board directives. Several business practices are prescribed in the ERMP. What follows is a summary of CPA's compliance with these practices as outlined in the Policy.

A. ERMP Acknowledgement Form

It is the policy of CPA that all CPA Representatives participating in any activity or transaction within the scope of the ERMP shall sign on an annual basis or upon any revision, a statement acknowledging compliance with the ERMP. Execution of the ERMP Acknowledgement Form was completed by Board members, relevant CPA staff, and relevant consultants.

There are no existing or potential conflicts of interest to report. All business has been conducted consistent with applicable laws and regulations.

B. Transaction Types

The ERMP includes a list of approved transaction types. All products that have been purchased or sold by CPA during the current quarterly period represent an approved transaction type as listed in Appendix C of the ERMP.

¹ The RMT is comprised of CPA's Chief Executive Officer, Chief Operating Officer, Chief Financial Officer, and Vice President of Power Supply.

C. Counterparty Suitability

The ERMP requires that all counterparties with whom CPA transacts must be reviewed for creditworthiness and assigned a credit limit. A formal Counterparty Credit Protocol document that describes the method for evaluating counterparties and establishing a credit limit was developed by CPA's Chief Financial Officer and CPA's former scheduling coordinator, The Energy Authority (TEA). The Protocol was approved by the Chief Executive Officer, in consultation with the RMT, and enacted in Q1 2019.

Pursuant to the ERMP, no counterparty credit limit may exceed \$50 million. Due to elevated forward power prices, during the quarter several of CPA's counterparties credit exposures grew to exceed their designated credit limits. CPA continues to manage these exposures through margining and other credit enhancement requests where contractually permitted. CPA's credit exposure to these counterparties is expected to shrink as these counterparties deliver energy to CPA through Q3 2023.

D. System of Record

As required by the ERMP, all transactions are being stored both in CPA's systems as well as in CPA's Scheduling Coordinator's (currently Tenaska Power Services, or TPS) trading and risk management system. Similarly, all transaction approvals are being logged and stored on TPS's servers, with information being made available to CPA staff via a secure web portal. The transaction record also includes the confirmation letters for each transaction. CPA is in the process of transitioning its transaction repository to an internal data warehouse, which will provide additional functionality and security features.

E. Position Tracking and Management Reporting

To manage risk, the ERMP requires the regular production of various reports. The status of each report required by policy follows:

- Financial Model Forecast: The financial model captures projected revenues and energy and operating costs and produces various financial reports and forecasts on an accrual basis. The model uses load forecast data produced by CPA, energy contract details from CPA's Front Office and Middle Office systems, revenue projections from CPA's revenue model² and forward prices from the ICE Data Service and TPS.
- Net Position Report: Short- and long-term net position reports are in production, managed directly by CPA procurement staff, and linked to TPS's trade capture system or to CPA's internal energy trading and risk management system (ETRM), currently in development. The short-term net position report updates daily and incorporates the current weather outlook for the next 60 days to show net positions for the current and next months. The long-term net position report assumes normal weather and shows net positions through the balance of the current year and prompt four years.
- Counterparty Credit Exposure: CPA is fully compliant with the credit policies included in the ERMP, with the above-mentioned market price-induced exceedances being managed

² CPA's revenue model is currently maintained by a third-party consultant, MRW. Plans are in place to transition that model to being maintained in-house.

by the RMT. CPA receives daily updates of counterparty credit exposures on both a notional and mark-to-market basis.

- Monthly Risk Analysis: The ERMP requires both stress testing of financial results, as well as probability-based assessments of future financial projections. CPA continues to implement risk analysis tools to stress test financial results and validate potential hedging transactions. Current focus is on the prompt 12 months.
- Quarterly Board Report: Subject of this report.

F. Delegation of Authority

All executed transactions during the current period have been approved consistent with the Delegation of Authority outlined in Section 5 of the ERMP.

G. Limit and Other Compliance Violations

The ERMP requires that transaction volumes should not be executed that exceed the requirements of meeting CPA's load (energy and capacity), renewable and/or carbon free energy requirements. The ERMP designates specific prompt-year (PY) up to prompt 5-year hedge targets for different product types.

For energy, these targets are measured at the end of the quarter for the following prompt quarter, e.g., Q1 for prompt Q2. RMT reviewed the relevant quarterly hedge targets for 2022 and beyond and identified no policy deviations.

H. Training

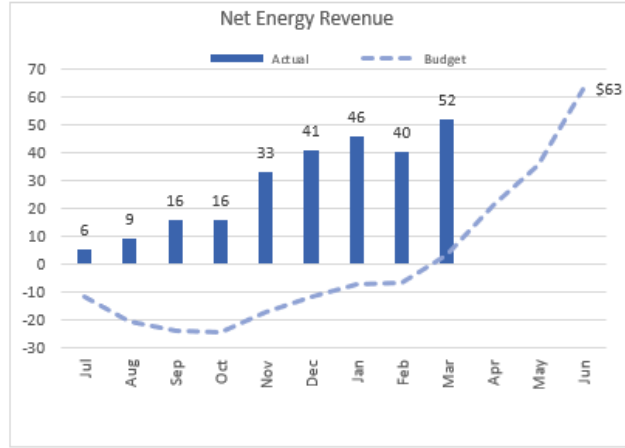
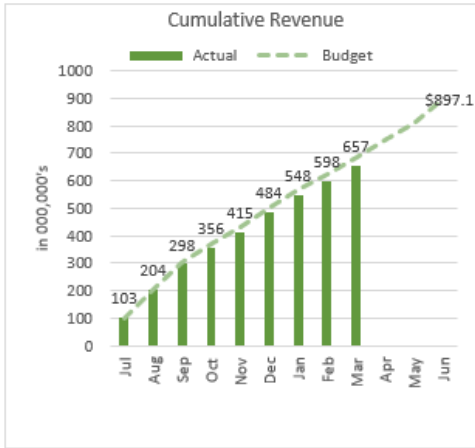
The ERMP acknowledges the importance of ongoing education as part of its risk management framework. Consistent with this, the ERMP outlines certain training requirements. All procurement and risk management staff, including the members of the RMT, were up to date on required training. Annual FERC Market Manipulation Rules training has been scheduled to be completed in Q1, 2022.

I. Hedging Strategy

CPA is compliant with the hedging strategy provided in Appendix A of the ERMP.

J. Financial Performance

CPA was ahead of budget for the first nine months of FY 2021-22 ending March 31, 2022 and expects to meet or exceed its budget targets for the fiscal year.



III. General Market Conditions

Pricing in Q1 2022 reflected winter temperature and load conditions, with rising market prices and load compared to the previous quarter. Day Ahead energy market prices were again lower than energy market forward prices used to set CPA 2021/2022 rates and budget. There were no significant market events affecting CPA in Q1 2022.



Staff Report – Agenda Item 7

To: Clean Power Alliance (CPA) Board of Directors
From: Christian Cruz, Community Outreach Manager
Subject: Community Advisory Committee (CAC) Report
Date: June 2, 2022

RECOMMENDATION

Receive and file.

MAY MEETING REPORT

During the CEO's oral update on CPA operations, the CAC engaged in discussion about the potential for rolling blackouts this summer. In particular, the CAC requested that CPA develop additional content to easily disseminate the facts about rolling blackouts and CPA's reliability measures for member agencies and local news outlets.

At the May meeting, the CAC also received an update on CPA's local programs from Senior Director of Customer Programs Jack Clark. The update included a review of the following:

- Local Programs for a Clean Energy Future Strategic Plan
- New programs team members
- Individual CPA programs review (Power Ready, Power Share, Power Response, and CALeVIP)
- Lessons learned from program implementation

Staff requested feedback from the CAC on outreach and engagement for programs. Staff also notified the CAC that they will be asked to participate in the CPA's mid-term review of the local program's strategic plan.

To enhance awareness, ensure accuracy, and combat misinformation, the CAC requested that CPA be more community-focused on its program messaging and highlight the expected outcomes and positive impacts the program(s) are intended to have on member agencies and CPA customers.

ATTACHMENT

1. CAC Meeting Attendance

Community Advisory Committee Attendance											
2022											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov
East Ventura/West LA County											
Angus Simmons (Vice Chair)	✓	✓	✓	✓	✓						
Jennifer Burke	✓	✓	✓	✓	✓						
Debbie West	A	✓	✓	✓	✓						
San Gabriel Valley											
Richard Tom	✓	✓	✓	✓	✓						
Kim Luu	✓	A	A	✓	A						
West/Unincorporated Ventura County											
Lucas Zucker	A	A	A	A	✓						
Vern Novstrup	A	✓	✓	✓	✓						
South Bay											
David Lesser	✓	✓	✓	✓	✓						
Emmitt Hayes	A	✓	✓	A							
Gateway Cities											
Jaime Lopez	A	A	A	A							
Genaro Bugarin	✓	✓	✓	A	✓						
Westside											
Cris Gutierrez	✓	✓	✓	✓	✓						
David Haake (Chair)	✓	✓	A	✓	✓						
Unincorporated LA County											
Neil Fromer	✓	✓	✓	✓	✓						
Kristie Hernandez	✓	✓	✓	✓	A						

Major Action Items and Presentations

January

CEO Update
 Diversity, Equity, and Inclusion Plan Update

February

CEO Update
 Net Energy Metering 3.0
 CAC Final Draft Workplan

March

CEO Update
 CPA Bill Positions

April

CEO Update
 2022/2023 Rates
 2022/2023 Budget Priorities

May

CEO Update
 CPA Local Programs Update



Staff Report – Agenda Item 8

To: Clean Power Alliance (CPA) Board of Directors

From: David McNeil, Chief Financial Officer

Approved By: Ted Bardacke, Chief Executive Officer

Subject: a) Adopt Resolution 22-06-033 Authorizing and Approving Entry into an Amendment to the Revolving Credit Agreement with JPMorgan Chase Bank, N.A. and Delegating Authority to the Authorized Representatives to Execute and Deliver such Amendment and other Documents Related Thereto; and, (b) Adopt 22-06-034 Authorizing and Approving the Issuance of One or More Surety Bonds and the Entry into Indemnity Agreement(s) Related to any such Surety Bond(s) and Delegating Authority to the Authorized Representatives to Approve the Terms of any such Surety Bond and to Execute and Deliver such Indemnity Agreement and Other Documents Related Thereto

Date: June 2, 2022

Materials for this item will be distributed prior to the Board meeting.



Staff Report – Agenda Item 9

To: Clean Power Alliance (CPA) Board of Directors

From: Matthew Langer, Chief Operating Officer
Karen Schmidt, Senior Advisor, Strategy

Approved By: Ted Bardacke, Chief Executive Officer

Subject: FY 2022-23 Rates

Date: June 2, 2022

RECOMMENDATIONS

Adopt Resolution No. 22-06-030 to Approve New Rates for Phase 1 & 2 Non-Residential Customers, Resolution No. 22-06-031 to Approve New Rates for Phase 4 & 5 Non-Residential Customers, and Resolution No. 22-06-032 to Approve New Rates for Phase 3 & 5 Residential Customers.

These Resolutions will implement new CPA rates on July 1, 2022 or October 1, 2022, as applicable, according to the Fiscal Year 2022/23 Rates Approach adopted by the CPA Board on May 11, 2022.

BACKGROUND

Rates and Competitive Environment

In March 2022 the Power Charge Indifference Adjustment (PCIA) dropped approximately 85%, while at the same time SCE's generation rates increased by approximately 18% starting in March 2022. The dramatic decrease in the PCIA and significant increase in the SCE generation rate has put CPA in a favorable competitive position for the upcoming year. Early forecasts of 2023 rates project a possible "snap-back" to a higher PCIA and lower SCE generation rates, which will potentially put CPA in a position similar to 2021 and reduce CPA's flexibility in rate setting in 2023.

The favorable competitive environment in 2022 presents a unique opportunity for CPA to make significant progress toward its near-term and long-term financial goals, while balancing other factors including maintaining CPA's competitive position and value proposition, preparing for upcoming member agency default changes, and ensuring financial resilience through continuing energy market volatility. It is also an opportunity to prepare for a tougher competitive environment in 2023

Reserves, Liquidity, and Credit Rating Goals

If CPA uses the current favorable competitive environment to make a large contribution to reserves this year, it can accelerate its progress toward Board-approved reserve and liquidity targets, while positioning itself to secure an investment-grade (IG) credit rating. A credit rating is an opinion published by an independent rating agency (e.g., S&P, Moody's, and Fitch) that assesses the likelihood an entity will repay its debts. Entities with an investment-grade rating are considered the best credit risks and can attract financing at the lowest cost and from the greatest number of lenders and investors.

Achieving an IG credit rating is an important milestone in CPA's progress that will yield multiple benefits:

- Increases the number and quality of financial institutions willing to finance CPA's long-term renewable and energy storage projects, thus reducing costs for developers, increasing probability of project completion, and allowing them to provide CPA with a wider variety of lower-cost projects from which to choose.
- Increases energy supplier participation in CPA's short-term solicitations for renewable and conventional energy and Resource Adequacy, increasing competition and potentially reducing costs.
- Reduces or eliminates certain collateral posting obligations, freeing up cash.
- Enhances CPA's reputation as a stable, financially sound leader in the energy industry, leading to greater trust and influence in the state legislative and regulatory arenas.

Building liquidity (cash and unused lines of credit) is critical for achieving an investment-grade credit rating. The key metric for liquidity is Days Liquidity on Hand (DLOH).¹ CPA is at 75 DLOH as of March 2022, considered in the “adequate” range by rating agencies. Staff believe that CPA would need to be at least at the midpoint of the “strong” range of 90-150 DLOH to receive an IG rating in the next year.

Investment-grade Credit Ratings and Days Liquidity on Hand

Risk Factor	Metric	Extremely Strong	Very Strong	Strong	Adequate	Vulnerable	Highly Vulnerable
Liquidity	Days Liquidity on Hand (days)	>=270	150-270	90-150	45-90	15-45	<=15
Indicative Credit Rating		High IG	Medium IG	Low IG	Sub-IG		

PRIOR BOARD ACTION

At the March 3 Board meeting, staff presented two bookend cases for how CPA might set rates for FY 2022/23: a “lower revenue” case, where most customer rates are kept the same, and a “higher revenue” case, where Clean Power is priced at parity with SCE’s base rate. In both cases, energy product differentials were set based on cost of service analysis, with 100% Green Power at a 3% premium to Clean Power and Lean Power at a 1% discount to Clean Power. In both cases the 2021 CARE rate freeze was assumed to end and “subset” rates were updated based on cost of service for large commercial energy users.

Based on feedback from the Board in March, staff developed three options and presented them to the Executive Committee on April 20, the Community Advisory Committee on April 21, and to the Board on May 11. The three options were framed in terms of providing more or less financial cushion to withstand market events and competitive pressures in 2023 (events and factors that are outside of CPA’s control) and the risk around CPA receiving an IG credit rating in the next year. All options included the same cost of service

¹ DLOH is defined as available cash and unused lines of credit divided by net operating expenses times 365.

based rate product differentials, ending of the 2021 CARE rate freeze and subset rates reset to cost of service.

Options	Projected Contribution to Net Position ²	Projected Days Liquidity on Hand (6/30/23)	Comparison to SCE		
			Lean	Clean	100% Green
1: Highest-risk scenario	\$125M	117	-4%	-3%	0%
2: Moderate-risk scenario	\$183M	128	-2%	-1%	2%
3: Lowest-risk scenario	\$212M	146	-1%	0%	3%

CARE Rate Freeze and Potential One-Time Programmatic Spend Options

CPA froze CARE rates at 2020 levels in 2021 to mitigate the impact of significant rate increases on our most vulnerable customers. This year CPA's rate will be more competitive, lessening the need to maintain the rate freeze. Staff presented three alternatives to ending the CARE rate freeze on July 1, 2022, recognizing that many vulnerable customers are still experiencing high levels of economic stress, including extending the CARE rate freeze through September 30, 2022, stepping-down the CARE rate subsidy by half, and maintaining the CARE rate freeze through June 30, 2023.

Extending the CARE rate freeze through September 30, 2022, will reduce the contribution to the net position by \$15 million from the values shown in the above table. It will also reduce the DLOH by 10 days from the values shown in the above table.

Staff also presented an option under the moderate-risk and lowest-risk scenarios to dedicate up to \$10 million in additional one-time program spending, potentially focused on member agency sustainability and resiliency needs. How these funds would be spent could be a focus of the mid-point Customer Programs Strategic Plan review to take place later in 2022.

On April 20 the Executive Committee recommended the lowest-risk rate setting approach

² Values have been updated since the May 11, 2022 Board meeting based on updates to CPA's load forecast and budgeted costs.

and an extension of the CARE rate freeze through September 30, 2022 but not a one-time increase in program spending. There was consensus at the Community Advisory Committee for CPA to enhance its fiscal strength while extending protection for CARE customers through the summer. On May 11, 2022 the Board adopted this rate setting approach for FY 2022-23.

RATES PROPOSAL

The rates proposal implements the rate setting approach adopted by the Board on May 11 and updates rates for CPA's specialty rates and programs. Overall, the rates proposal meets CPA's FY 2022/23 revenue requirements in the final proposed FY 2022/23 budget (Item 10), including a \$198 million contribution to the net position.

Over 95% of CPA's customers are served on CPA's Residential and Small/Medium Business rates. The rate comparisons shown below illustrate the bill differentials to SCE's projected June 1, 2022 rate change in percentage and monthly dollars terms under the proposed rates.

Average Customer Bill Comparison to SCE (% Discount or Premium)

Customer Class	Lean Power	Clean Power	100% Green Power
Residential	-1.0%	0.0%	3.0%
Residential-CARE (July 1-September 30, 2022)	-18.5%	-17.5%	-17.5%
Residential-CARE (October 1, 2022)	-1.0%	0.0%	0.0%
Small/Medium Business	-1.0%	0.0%	3.0%

Average Customer Bill Comparison to SCE (\$/month)

Customer Class	Lean Power	Clean Power	100% Green Power
Residential	-\$1.73	-\$0	\$5.21
Residential-CARE (July 1-September 30, 2022)	-\$21.50	-\$20.42	-\$20.42
Residential-CARE (October 1, 2022)	-\$1.74	-\$0	-\$0
Small/Medium Business	-\$2.54	-\$0	\$7.60

CARE Customer Impact

Under the proposal, CARE customers' CPA rates are held at the rates set by the Board in May of 2020 through September 30, 2022, providing vulnerable customers with an

additional three months of rate protection during the summer when electricity bills are typically at their highest. This represents a \$15 million total benefit to CPA's most vulnerable customers. The end of the freeze will coincide with the switch to lower winter Time-of-Use rates on October 1, 2022. CARE customers located in 100% Green default jurisdictions will continue to receive 100% Green Power at the Clean Power rate.

Subset Customers

Subset rates (GS-3, TOU-8, and, depending on PCIA vintage, PA-2, PA-3, and Streetlighting as well) are reset to cover the current cost of service as they have been since the subset rates were introduced in 2019.³

Average Subset Customer Bill Comparison to SCE

Rate Class	Lean Power	Clean Power	100% Green Power
TOU-GS-3	3.8%	4.7%	7.6%
TOU-8-D-PRI	4.3%	5.3%	8.3%
TOU-PA-2	4.8%	5.8%	8.9%
TOU-PA-3	5.6%	6.7%	9.8%
Streetlighting	24.3%	25.4%	28.8%

Peak Management Pricing

Staff is also recommending adoption of updated rates for the Peak Management Pricing (PMP) demand response program. 2022 will be CPA's fourth year with PMP. CPA will continue the program, seek to grow enrollment, and gather more data on customer behavior during demand response events.

Wind Machine Credit

This rate change also includes the authorization of existing rate factors for the wind machine credit. This is a credit offered by SCE to small and medium sized bundled agricultural customers that utilize wind machines to prevent crop freezing. The Board adopted this credit on June 6, 2019 Board meeting for Phase 4 customers that were

³ FY 2022/23 is the first time that "subset" rates – with the exception of streetlights – are priced at less than double-digit premiums to SCE.

receiving the credit from SCE prior to CPA enrollment. No new customers are eligible for the wind machine credit, and it is not applicable to Phase 1 and 2 customers as there were no Phase 1 and 2 customers receiving the credit from SCE prior to CPA enrollment.

Power Share Rates

Power Share is a CPA program funded through the CPUC that offers 20% bill discounts to low-income residential customers in Disadvantaged Communities (DACs) who receive 100% renewable energy from qualified projects located in DACs in Southern California. The discount appears on the CPA portion of the bill, but reflects an overall discount to the entire bill, including SCE delivery charges. This requires CPA to create and regularly update special Power Share rates to ensure customers get the correct 20% overall bill discount. The proposed residential rates include updated Power Share rates to maintain the 20% total bill discount based on current SCE delivery rates and the proposed new CPA generation rates. On December 7, 2020, the Board authorized staff to update Power Share Rates every time SCE changes its rates or charges so that enrolled customers continue to receive the 20 percent discount on their otherwise applicable tariff. Resolution No. 22-06-31 authorizes staff to continue updating the Power Share rates as needed and without requiring Board action based on SCE rate changes throughout FY 2022/23.

CUSTOMER COMMUNICATIONS

The updated rates will be communicated on customer bills, CPA's website, and in the annual Joint Rate Comparison mailer that will be sent to all customers this summer. In terms of messaging, staff will continue to emphasize CPA's overall value proposition, including our customers' positive impact on the environment, rate competitiveness, the agency's commitment to supporting vulnerable communities and customers, investments in reliability, and the continued narrow premium for 100% renewable energy.

These messages will also be incorporated into customer communications in the eight jurisdictions undertaking default rate changes to 100% Green Power in October 2022.

FUTURE RATE CHANGES

Staff will continue to monitor SCE rate changes as well as energy market volatility.

Although these changes may warrant consideration of interim rate adjustments, staff does not anticipate proposing any rate changes before the next fiscal year, consistent with CPA's aim to adjust rates only once per year.

ATTACHMENTS

- 1) Resolution No. 22-06-030
- 2) Resolution No. 22-06-031
- 3) Resolution No. 22-06-032

RESOLUTION NO. 22-06-030**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
TO APPROVE 2022 RATES FOR PHASES 1 & 2 FOR NON-
RESIDENTIAL CUSTOMERS****THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN
CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:**

WHEREAS, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017;

WHEREAS, on February 1, 2018, Phase 1 commenced with the enrollment of all municipal accounts in unincorporated Los Angeles County, necessitating the adoption of Phase 1 non-residential rates;

WHEREAS, on June 1, 2018, Phase 2 commenced with the enrollment of all non-residential customers in unincorporated Los Angeles County, South Pasadena, and Rolling Hills Estates, necessitating the adoption of Phase 2 non-residential rates;

WHEREAS, on August 16, 2018, the CPA Board of Directors ("Board") directed staff to procure energy for three rate products (36% renewable, 50% renewable, and 100% renewable) within cost targets for each product and maximize non-emitting energy resources for the non-renewable portions of the portfolio ("August 2018 Approval");

WHEREAS, on June 6, 2019, the Board authorized rates for the implementation of the Peak Management Pricing demand response program;

WHEREAS, on June 6, 2019, the Board authorized rates for CPA rate schedules TOU-8, TOU-GS-3, TOU-PA-2, TOU-PA-3, and street/area lighting for Phase 4 customers ("Subset Customers") to be outside the August 2018 Approval targets from January to May and from October to December and to stay within the August 2018 Approval targets from June to September ("Subset Rates");

WHEREAS, the Board authorized these Subset Rates due to the imbalance in the cost to serve these Subset Customers compared to the relative revenue impact;

WHEREAS, on April 1, 2021 the Board directed staff to adopt changes in the procurement of CPA's three rate products for calendar years 2021 and 2022 such that (i) Lean Power would contain 40% greenhouse gas ("GHG") free energy, (ii) Clean Power would contain 40% renewable energy and 10% GHG free energy, and (iii) 100% Green Power would contain 100% renewable energy;

WHEREAS, on May 6, 2021, the Board directed staff to develop rates for each of CPA's three rate products based on a cost of service (COS) approach for fiscal year

(FY) 2021-2022 provided that staff maintain a subsidy for CARE¹ rates at the levels adopted by the Board on May 7, 2020 and maintain 100% Green residential rates targeted at a 9% premium to SCE base rates (“2021 Rate Setting Approach”);

WHEREAS, on June 3, 2021, the Board authorized that Phases 1 & 2 customers on CPA rate schedules TOU-8 and TOU-GS-3 be outside the 2021 Rate Setting Approach targets from January to May and from October to December and stay within the 2021 Rate Setting Approach targets from June to September;

WHEREAS, on May 11, 2022, the Board approved a FY 2022-2023 rate setting approach that directed staff to develop rates for each of CPA’s three rate products based on a cost of service (COS) approach provided that staff maintain a subsidy for CARE rates at the levels adopted by the Board on May 7, 2020 through September 30, 2022, and maintain 100% Green residential rates targeted at a 3% premium to SCE base rates, parity with SCE for Clean Power and a 1% discount for Lean Power (“Rate Setting Approach”); and,

WHEREAS, under the Rate Setting Approach approved by the Board on May 11, 2022, Phases 1 & 2 customers on CPA rate schedules TOU-8 and TOU-GS-3 are to be based on COS in all months (“2022 Subset Rate Approach”).

NOW THEREFORE, BE IT DETERMINED, ORDERED, AND RESOLVED, BY THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA THAT:

1. The Rate Setting Approach for FY 2022-2023 will apply to all rates for Phases 1 and 2 customers except for Subset Rates as provided herein.
2. The proposed Phases 1 & 2 rate schedules as presented in Exhibit A are hereby approved effective July 1, 2022.
3. The proposed Phases 1 & 2 rate schedules for CARE customers as presented in Exhibit B are hereby approved effective July 1, 2022.
4. The proposed Phases 1 & 2 rate schedules for CARE customers as presented in Exhibit C are hereby approved effective October 1, 2022.
5. The proposed Peak Management Pricing rates as presented in Exhibit D are hereby approved effective July 1, 2022.
6. The 2022 Subset Rate Approach will apply to TOU-8 and TOU-GS-3 rate schedules for Phases 1 & 2 customers effective July 1, 2022.

APPROVED AND ADOPTED this ____ day of _____ 2022.

Diana Mahmud, Chair

¹ When referring to CARE customer rates, other programs that protect low-income and vulnerable customers, such as FERA and Medical Baseline, will also receive the subsidy.

ATTEST:

Gabriela Monzon, Board Clerk

Exhibit A to Resolution 22-06-030
 2022 Phase 1 and 2 Non-residential Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-A	Energy	Summer	ON-PEAK	\$ 0.15031	\$ 0.15407	\$ 0.16533
TOU-GS-1-A	Energy	Summer	MID-PEAK	\$ 0.14076	\$ 0.14428	\$ 0.15484
TOU-GS-1-A	Energy	Summer	OFF-PEAK	\$ 0.13506	\$ 0.13843	\$ 0.14857
TOU-GS-1-A	Energy	Winter	MID-PEAK	\$ 0.09289	\$ 0.09523	\$ 0.10225
TOU-GS-1-A	Energy	Winter	OFF-PEAK	\$ 0.08337	\$ 0.08548	\$ 0.09180
TOU-GS-1-B	Energy	Summer	ON-PEAK	\$ 0.07683	\$ 0.07877	\$ 0.08461
TOU-GS-1-B	Energy	Summer	MID-PEAK	\$ 0.07188	\$ 0.07370	\$ 0.07917
TOU-GS-1-B	Energy	Summer	OFF-PEAK	\$ 0.06892	\$ 0.07067	\$ 0.07592
TOU-GS-1-B	Energy	Winter	MID-PEAK	\$ 0.09289	\$ 0.09523	\$ 0.10225
TOU-GS-1-B	Energy	Winter	OFF-PEAK	\$ 0.08337	\$ 0.08548	\$ 0.09180
TOU-GS-1-B	Demand	Summer	ON-PEAK	\$ 12.57	\$ 12.88	\$ 13.81
TOU-GS-1-B	Demand	Summer	MID-PEAK	\$ 3.99	\$ 4.09	\$ 4.39
TOU-GS-1-D	Energy	Summer	ON-PEAK	\$ 0.10676	\$ 0.10945	\$ 0.11749
TOU-GS-1-D	Energy	Summer	MID-PEAK	\$ 0.09653	\$ 0.09896	\$ 0.10626
TOU-GS-1-D	Energy	Summer	OFF-PEAK	\$ 0.06192	\$ 0.06350	\$ 0.06823
TOU-GS-1-D	Energy	Winter	MID-PEAK	\$ 0.10056	\$ 0.10309	\$ 0.11069
TOU-GS-1-D	Energy	Winter	OFF-PEAK	\$ 0.07120	\$ 0.07301	\$ 0.07843
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05303	\$ 0.05439	\$ 0.05847
TOU-GS-1-D	Demand	Summer	ON-PEAK	\$ 16.90	\$ 17.32	\$ 18.57
TOU-GS-1-D	Demand	Winter	MID-PEAK	\$ 3.93	\$ 4.02	\$ 4.31
TOU-GS-1-E	Energy	Summer	ON-PEAK	\$ 0.36059	\$ 0.36951	\$ 0.39629
TOU-GS-1-E	Energy	Summer	MID-PEAK	\$ 0.14253	\$ 0.14609	\$ 0.15678
TOU-GS-1-E	Energy	Summer	OFF-PEAK	\$ 0.08953	\$ 0.09179	\$ 0.09857
TOU-GS-1-E	Energy	Winter	MID-PEAK	\$ 0.16528	\$ 0.16941	\$ 0.18177
TOU-GS-1-E	Energy	Winter	OFF-PEAK	\$ 0.07821	\$ 0.08019	\$ 0.08613
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04931	\$ 0.05058	\$ 0.05438
TOU-GS-1-ES	Energy	Summer	ON-PEAK	\$ 0.49785	\$ 0.51015	\$ 0.54706
TOU-GS-1-ES	Energy	Summer	MID-PEAK	\$ 0.16002	\$ 0.16402	\$ 0.17599
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	\$ 0.06702	\$ 0.06873	\$ 0.07384
TOU-GS-1-ES	Energy	Winter	MID-PEAK	\$ 0.15615	\$ 0.16005	\$ 0.17175
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	\$ 0.07381	\$ 0.07568	\$ 0.08130
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04648	\$ 0.04768	\$ 0.05128
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	\$ 0.14878	\$ 0.15249	\$ 0.16364
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	\$ 0.13922	\$ 0.14270	\$ 0.15315
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.13352	\$ 0.13686	\$ 0.14688
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	\$ 0.09135	\$ 0.09365	\$ 0.10056
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.08183	\$ 0.08390	\$ 0.09011
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07584	\$ 0.07776	\$ 0.08353
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	\$ 0.07089	\$ 0.07269	\$ 0.07809
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06793	\$ 0.06966	\$ 0.07484
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09190	\$ 0.09422	\$ 0.10117
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.08239	\$ 0.08447	\$ 0.09072
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	\$ 12.40	\$ 12.70	\$ 13.62
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	\$ 3.82	\$ 3.91	\$ 4.20

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit A to Resolution 22-06-030
2022 Phase 1 and 2 Non-residential Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10578	\$ 0.10843	\$ 0.11641
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09555	\$ 0.09795	\$ 0.10517
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.06093	\$ 0.06248	\$ 0.06715
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	\$ 0.09958	\$ 0.10208	\$ 0.10960
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.07021	\$ 0.07200	\$ 0.07735
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05204	\$ 0.05338	\$ 0.05739
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	\$ 16.77	\$ 17.18	\$ 18.42
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	\$ 3.79	\$ 3.88	\$ 4.16
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	\$ 0.35905	\$ 0.36794	\$ 0.39460
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	\$ 0.14099	\$ 0.14452	\$ 0.15509
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.08799	\$ 0.09022	\$ 0.09688
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	\$ 0.16375	\$ 0.16783	\$ 0.18008
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.07667	\$ 0.07861	\$ 0.08444
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04777	\$ 0.04900	\$ 0.05269
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	\$ 0.49631	\$ 0.50857	\$ 0.54537
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	\$ 0.15849	\$ 0.16244	\$ 0.17430
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	\$ 0.06548	\$ 0.06715	\$ 0.07215
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	\$ 0.15462	\$ 0.15848	\$ 0.17006
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	\$ 0.07227	\$ 0.07411	\$ 0.07961
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04495	\$ 0.04611	\$ 0.04959
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	\$ 0.14695	\$ 0.15062	\$ 0.16163
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	\$ 0.13740	\$ 0.14083	\$ 0.15114
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	\$ 0.13169	\$ 0.13499	\$ 0.14487
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	\$ 0.08952	\$ 0.09178	\$ 0.09856
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	\$ 0.08001	\$ 0.08203	\$ 0.08811
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07499	\$ 0.07689	\$ 0.08259
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	\$ 0.07004	\$ 0.07182	\$ 0.07715
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06708	\$ 0.06879	\$ 0.07390
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	\$ 0.09105	\$ 0.09335	\$ 0.10023
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.08154	\$ 0.08360	\$ 0.08978
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	\$ 12.09	\$ 12.38	\$ 13.28
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	\$ 3.51	\$ 3.60	\$ 3.86
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10493	\$ 0.10756	\$ 0.11548
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09470	\$ 0.09708	\$ 0.10424
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.06008	\$ 0.06161	\$ 0.06622
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	\$ 0.09873	\$ 0.10121	\$ 0.10867
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06936	\$ 0.07112	\$ 0.07641
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05119	\$ 0.05251	\$ 0.05645
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	\$ 16.53	\$ 16.94	\$ 18.16
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	\$ 3.56	\$ 3.65	\$ 3.91
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	\$ 0.35722	\$ 0.36607	\$ 0.39260
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	\$ 0.13917	\$ 0.14265	\$ 0.15308
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.08617	\$ 0.08834	\$ 0.09487
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	\$ 0.16192	\$ 0.16596	\$ 0.17808

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TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.07484	\$ 0.07674	\$ 0.08243
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04594	\$ 0.04713	\$ 0.05069
TOU-GS-2-B	Energy	Summer	ON-PEAK	\$ 0.07555	\$ 0.07745	\$ 0.08316
TOU-GS-2-B	Energy	Summer	MID-PEAK	\$ 0.07068	\$ 0.07246	\$ 0.07781
TOU-GS-2-B	Energy	Summer	OFF-PEAK	\$ 0.06777	\$ 0.06948	\$ 0.07461
TOU-GS-2-B	Energy	Winter	MID-PEAK	\$ 0.09230	\$ 0.09461	\$ 0.10155
TOU-GS-2-B	Energy	Winter	OFF-PEAK	\$ 0.05680	\$ 0.05824	\$ 0.06257
TOU-GS-2-B	Demand	Summer	ON-PEAK	\$ 16.00	\$ 16.39	\$ 17.56
TOU-GS-2-B	Demand	Summer	MID-PEAK	\$ 5.31	\$ 5.44	\$ 5.83
TOU-GS-2-D	Energy	Summer	ON-PEAK	\$ 0.10561	\$ 0.10825	\$ 0.11615
TOU-GS-2-D	Energy	Summer	MID-PEAK	\$ 0.09476	\$ 0.09713	\$ 0.10424
TOU-GS-2-D	Energy	Summer	OFF-PEAK	\$ 0.06078	\$ 0.06233	\$ 0.06695
TOU-GS-2-D	Energy	Winter	MID-PEAK	\$ 0.08058	\$ 0.08261	\$ 0.08868
TOU-GS-2-D	Energy	Winter	OFF-PEAK	\$ 0.06727	\$ 0.06897	\$ 0.07407
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04226	\$ 0.04335	\$ 0.04662
TOU-GS-2-D	Demand	Summer	ON-PEAK	\$ 22.79	\$ 23.34	\$ 25.01
TOU-GS-2-D	Demand	Winter	MID-PEAK	\$ 4.62	\$ 4.74	\$ 5.07
TOU-GS-2-E	Energy	Summer	ON-PEAK	\$ 0.40582	\$ 0.41578	\$ 0.44568
TOU-GS-2-E	Energy	Summer	MID-PEAK	\$ 0.09476	\$ 0.09713	\$ 0.10424
TOU-GS-2-E	Energy	Summer	OFF-PEAK	\$ 0.06078	\$ 0.06233	\$ 0.06695
TOU-GS-2-E	Energy	Winter	MID-PEAK	\$ 0.12887	\$ 0.13207	\$ 0.14168
TOU-GS-2-E	Energy	Winter	OFF-PEAK	\$ 0.06727	\$ 0.06897	\$ 0.07407
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04226	\$ 0.04335	\$ 0.04662
TOU-GS-2-E	Demand	Summer	ON-PEAK	\$ 4.95	\$ 5.07	\$ 5.44
TOU-GS-2-E	Demand	Winter	MID-PEAK	\$ 0.96	\$ 0.98	\$ 1.05
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07454	\$ 0.07641	\$ 0.08204
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06966	\$ 0.07142	\$ 0.07669
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06675	\$ 0.06844	\$ 0.07350
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09129	\$ 0.09357	\$ 0.10043
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05578	\$ 0.05720	\$ 0.06146
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	\$ 15.78	\$ 16.17	\$ 17.33
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	\$ 5.10	\$ 5.22	\$ 5.59
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10460	\$ 0.10721	\$ 0.11504
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09374	\$ 0.09609	\$ 0.10313
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05977	\$ 0.06129	\$ 0.06583
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07957	\$ 0.08157	\$ 0.08756
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06626	\$ 0.06793	\$ 0.07296
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04125	\$ 0.04231	\$ 0.04550
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	\$ 22.61	\$ 23.16	\$ 24.82
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	\$ 4.45	\$ 4.56	\$ 4.88
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.40438	\$ 0.41432	\$ 0.44411
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.09333	\$ 0.09566	\$ 0.10267
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05935	\$ 0.06086	\$ 0.06538
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.12744	\$ 0.13061	\$ 0.14011

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06584	\$ 0.06751	\$ 0.07250
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04083	\$ 0.04189	\$ 0.04505
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	\$ 4.91	\$ 5.03	\$ 5.39
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	\$ 0.92	\$ 0.94	\$ 1.01
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	\$ 0.27063	\$ 0.27730	\$ 0.29729
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	\$ 0.12418	\$ 0.12727	\$ 0.13654
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.06623	\$ 0.06790	\$ 0.07293
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	\$ 0.09077	\$ 0.09304	\$ 0.09986
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.05526	\$ 0.05667	\$ 0.06089
TOU-GS-2-R	Energy	Summer	ON-PEAK	\$ 0.27217	\$ 0.27887	\$ 0.29898
TOU-GS-2-R	Energy	Summer	MID-PEAK	\$ 0.12572	\$ 0.12884	\$ 0.13822
TOU-GS-2-R	Energy	Summer	OFF-PEAK	\$ 0.06777	\$ 0.06948	\$ 0.07461
TOU-GS-2-R	Energy	Winter	MID-PEAK	\$ 0.09230	\$ 0.09461	\$ 0.10155
TOU-GS-2-R	Energy	Winter	OFF-PEAK	\$ 0.05680	\$ 0.05824	\$ 0.06257
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07329	\$ 0.07514	\$ 0.08067
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	\$ 0.06842	\$ 0.07014	\$ 0.07532
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06550	\$ 0.06716	\$ 0.07213
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	\$ 0.09004	\$ 0.09230	\$ 0.09906
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.05454	\$ 0.05593	\$ 0.06009
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	\$ 15.40	\$ 15.77	\$ 16.90
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	\$ 4.71	\$ 4.82	\$ 5.17
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10335	\$ 0.10593	\$ 0.11367
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09250	\$ 0.09481	\$ 0.10176
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05852	\$ 0.06001	\$ 0.06446
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	\$ 0.07832	\$ 0.08029	\$ 0.08619
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06501	\$ 0.06666	\$ 0.07159
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04000	\$ 0.04103	\$ 0.04413
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	\$ 22.30	\$ 22.85	\$ 24.48
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	\$ 4.14	\$ 4.24	\$ 4.54
TOU-GS-3-B	Energy	Summer	ON-PEAK	\$ 0.06526	\$ 0.06660	\$ 0.07063
TOU-GS-3-B	Energy	Summer	MID-PEAK	\$ 0.06095	\$ 0.06221	\$ 0.06598
TOU-GS-3-B	Energy	Summer	OFF-PEAK	\$ 0.05851	\$ 0.05972	\$ 0.06335
TOU-GS-3-B	Energy	Winter	MID-PEAK	\$ 0.10276	\$ 0.10484	\$ 0.11107
TOU-GS-3-B	Energy	Winter	OFF-PEAK	\$ 0.06852	\$ 0.06992	\$ 0.07411
TOU-GS-3-B	Demand	Summer	ON-PEAK	\$ 13.48	\$ 13.75	\$ 14.56
TOU-GS-3-B	Demand	Summer	MID-PEAK	\$ 4.48	\$ 4.57	\$ 4.84
TOU-GS-3-D	Energy	Summer	ON-PEAK	\$ 0.09129	\$ 0.09316	\$ 0.09874
TOU-GS-3-D	Energy	Summer	MID-PEAK	\$ 0.08187	\$ 0.08354	\$ 0.08857
TOU-GS-3-D	Energy	Summer	OFF-PEAK	\$ 0.05307	\$ 0.05417	\$ 0.05747
TOU-GS-3-D	Energy	Winter	MID-PEAK	\$ 0.09710	\$ 0.09907	\$ 0.10496
TOU-GS-3-D	Energy	Winter	OFF-PEAK	\$ 0.08115	\$ 0.08280	\$ 0.08775
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05128	\$ 0.05234	\$ 0.05552
TOU-GS-3-D	Demand	Summer	ON-PEAK	\$ 20.19	\$ 20.59	\$ 21.80
TOU-GS-3-D	Demand	Winter	MID-PEAK	\$ 5.02	\$ 5.12	\$ 5.41

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TOU-GS-3-E	Energy	Summer	ON-PEAK	\$ 0.33221	\$ 0.33888	\$ 0.35886
TOU-GS-3-E	Energy	Summer	MID-PEAK	\$ 0.08187	\$ 0.08354	\$ 0.08857
TOU-GS-3-E	Energy	Summer	OFF-PEAK	\$ 0.05307	\$ 0.05417	\$ 0.05747
TOU-GS-3-E	Energy	Winter	MID-PEAK	\$ 0.14422	\$ 0.14712	\$ 0.15581
TOU-GS-3-E	Energy	Winter	OFF-PEAK	\$ 0.08115	\$ 0.08280	\$ 0.08775
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05128	\$ 0.05234	\$ 0.05552
TOU-GS-3-E	Demand	Summer	ON-PEAK	\$ 4.39	\$ 4.48	\$ 4.74
TOU-GS-3-E	Demand	Winter	MID-PEAK	\$ 1.04	\$ 1.06	\$ 1.12
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06432	\$ 0.06564	\$ 0.06962
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06001	\$ 0.06125	\$ 0.06497
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.05757	\$ 0.05876	\$ 0.06234
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.10148	\$ 0.10353	\$ 0.10968
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.06723	\$ 0.06860	\$ 0.07273
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	\$ 13.28	\$ 13.55	\$ 14.34
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	\$ 4.28	\$ 4.37	\$ 4.62
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.09035	\$ 0.09220	\$ 0.09773
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.08093	\$ 0.08258	\$ 0.08755
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05213	\$ 0.05321	\$ 0.05646
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.09582	\$ 0.09776	\$ 0.10358
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.07987	\$ 0.08149	\$ 0.08637
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05000	\$ 0.05103	\$ 0.05413
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	\$ 20.03	\$ 20.43	\$ 21.63
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	\$ 4.79	\$ 4.89	\$ 5.17
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.33095	\$ 0.33759	\$ 0.35750
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.08060	\$ 0.08225	\$ 0.08720
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05180	\$ 0.05288	\$ 0.05611
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.14249	\$ 0.14536	\$ 0.15395
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.07942	\$ 0.08104	\$ 0.08589
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04955	\$ 0.05058	\$ 0.05365
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	\$ 4.35	\$ 4.44	\$ 4.70
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	\$ 0.99	\$ 1.01	\$ 1.07
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	\$ 0.22100	\$ 0.22545	\$ 0.23879
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	\$ 0.10125	\$ 0.10331	\$ 0.10949
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.05716	\$ 0.05834	\$ 0.06189
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	\$ 0.10091	\$ 0.10295	\$ 0.10907
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.06666	\$ 0.06803	\$ 0.07211
TOU-GS-3-R	Energy	Summer	ON-PEAK	\$ 0.22235	\$ 0.22683	\$ 0.24025
TOU-GS-3-R	Energy	Summer	MID-PEAK	\$ 0.10260	\$ 0.10469	\$ 0.11095
TOU-GS-3-R	Energy	Summer	OFF-PEAK	\$ 0.05851	\$ 0.05972	\$ 0.06335
TOU-GS-3-R	Energy	Winter	MID-PEAK	\$ 0.10276	\$ 0.10484	\$ 0.11107
TOU-GS-3-R	Energy	Winter	OFF-PEAK	\$ 0.06852	\$ 0.06992	\$ 0.07411
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	\$ 0.08923	\$ 0.09105	\$ 0.09651
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	\$ 0.07980	\$ 0.08143	\$ 0.08633
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05100	\$ 0.05206	\$ 0.05524

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TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	\$ 0.09427	\$ 0.09618	\$ 0.10191
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.07832	\$ 0.07992	\$ 0.08470
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04845	\$ 0.04945	\$ 0.05246
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	\$ 19.77	\$ 20.16	\$ 21.34
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	\$ 4.44	\$ 4.52	\$ 4.79
TOU-8-SEC-B	Energy	Summer	ON-PEAK	\$ 0.05761	\$ 0.05880	\$ 0.06238
TOU-8-SEC-B	Energy	Summer	MID-PEAK	\$ 0.05351	\$ 0.05462	\$ 0.05796
TOU-8-SEC-B	Energy	Summer	OFF-PEAK	\$ 0.05163	\$ 0.05270	\$ 0.05592
TOU-8-SEC-B	Energy	Winter	MID-PEAK	\$ 0.10474	\$ 0.10686	\$ 0.11320
TOU-8-SEC-B	Energy	Winter	OFF-PEAK	\$ 0.06414	\$ 0.06546	\$ 0.06939
TOU-8-SEC-B	Demand	Summer	ON-PEAK	\$ 16.59	\$ 16.92	\$ 17.92
TOU-8-SEC-B	Demand	Summer	MID-PEAK	\$ 5.35	\$ 5.46	\$ 5.78
TOU-8-SEC-D	Energy	Summer	ON-PEAK	\$ 0.08239	\$ 0.08408	\$ 0.08914
TOU-8-SEC-D	Energy	Summer	MID-PEAK	\$ 0.07388	\$ 0.07540	\$ 0.07994
TOU-8-SEC-D	Energy	Summer	OFF-PEAK	\$ 0.04622	\$ 0.04718	\$ 0.05008
TOU-8-SEC-D	Energy	Winter	MID-PEAK	\$ 0.08947	\$ 0.09129	\$ 0.09673
TOU-8-SEC-D	Energy	Winter	OFF-PEAK	\$ 0.07477	\$ 0.07629	\$ 0.08086
TOU-8-SEC-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04715	\$ 0.04812	\$ 0.05105
TOU-8-SEC-D	Demand	Summer	ON-PEAK	\$ 23.42	\$ 23.88	\$ 25.28
TOU-8-SEC-D	Demand	Winter	MID-PEAK	\$ 6.60	\$ 6.73	\$ 7.12
TOU-8-SEC-E	Energy	Summer	ON-PEAK	\$ 0.33074	\$ 0.33739	\$ 0.35731
TOU-8-SEC-E	Energy	Summer	MID-PEAK	\$ 0.07388	\$ 0.07540	\$ 0.07994
TOU-8-SEC-E	Energy	Summer	OFF-PEAK	\$ 0.04622	\$ 0.04718	\$ 0.05008
TOU-8-SEC-E	Energy	Winter	MID-PEAK	\$ 0.14541	\$ 0.14833	\$ 0.15709
TOU-8-SEC-E	Energy	Winter	OFF-PEAK	\$ 0.07477	\$ 0.07629	\$ 0.08086
TOU-8-SEC-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04715	\$ 0.04812	\$ 0.05105
TOU-8-SEC-E	Demand	Summer	ON-PEAK	\$ 5.09	\$ 5.19	\$ 5.49
TOU-8-SEC-E	Demand	Winter	MID-PEAK	\$ 1.38	\$ 1.41	\$ 1.49
TOU-8-SEC-R	Energy	Summer	ON-PEAK	\$ 0.23730	\$ 0.24208	\$ 0.25641
TOU-8-SEC-R	Energy	Summer	MID-PEAK	\$ 0.09650	\$ 0.09847	\$ 0.10438
TOU-8-SEC-R	Energy	Summer	OFF-PEAK	\$ 0.05163	\$ 0.05270	\$ 0.05592
TOU-8-SEC-R	Energy	Winter	MID-PEAK	\$ 0.10474	\$ 0.10686	\$ 0.11320
TOU-8-SEC-R	Energy	Winter	OFF-PEAK	\$ 0.06414	\$ 0.06546	\$ 0.06939
TOU-8-PRI-B	Energy	Summer	ON-PEAK	\$ 0.05428	\$ 0.05541	\$ 0.05878
TOU-8-PRI-B	Energy	Summer	MID-PEAK	\$ 0.05019	\$ 0.05123	\$ 0.05436
TOU-8-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.04864	\$ 0.04966	\$ 0.05269
TOU-8-PRI-B	Energy	Winter	MID-PEAK	\$ 0.10347	\$ 0.10557	\$ 0.11183
TOU-8-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.06139	\$ 0.06265	\$ 0.06641
TOU-8-PRI-B	Demand	Summer	ON-PEAK	\$ 17.04	\$ 17.38	\$ 18.40
TOU-8-PRI-B	Demand	Summer	MID-PEAK	\$ 5.32	\$ 5.43	\$ 5.75
TOU-8-PRI-D	Energy	Summer	ON-PEAK	\$ 0.07730	\$ 0.07889	\$ 0.08364
TOU-8-PRI-D	Energy	Summer	MID-PEAK	\$ 0.06931	\$ 0.07073	\$ 0.07500
TOU-8-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.04347	\$ 0.04438	\$ 0.04711
TOU-8-PRI-D	Energy	Winter	MID-PEAK	\$ 0.08425	\$ 0.08596	\$ 0.09109

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.07036	\$ 0.07180	\$ 0.07610
TOU-8-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04434	\$ 0.04526	\$ 0.04802
TOU-8-PRI-D	Demand	Summer	ON-PEAK	\$ 22.98	\$ 23.44	\$ 24.81
TOU-8-PRI-D	Demand	Winter	MID-PEAK	\$ 7.01	\$ 7.14	\$ 7.56
TOU-8-PRI-E	Energy	Summer	ON-PEAK	\$ 0.31929	\$ 0.32571	\$ 0.34494
TOU-8-PRI-E	Energy	Summer	MID-PEAK	\$ 0.06931	\$ 0.07073	\$ 0.07500
TOU-8-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.04347	\$ 0.04438	\$ 0.04711
TOU-8-PRI-E	Energy	Winter	MID-PEAK	\$ 0.13700	\$ 0.13976	\$ 0.14801
TOU-8-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.07036	\$ 0.07180	\$ 0.07610
TOU-8-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04434	\$ 0.04526	\$ 0.04802
TOU-8-PRI-E	Demand	Summer	ON-PEAK	\$ 4.23	\$ 4.31	\$ 4.56
TOU-8-PRI-E	Demand	Winter	MID-PEAK	\$ 1.53	\$ 1.56	\$ 1.65
TOU-8-PRI-R	Energy	Summer	ON-PEAK	\$ 0.23441	\$ 0.23914	\$ 0.25329
TOU-8-PRI-R	Energy	Summer	MID-PEAK	\$ 0.09047	\$ 0.09232	\$ 0.09786
TOU-8-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.04864	\$ 0.04966	\$ 0.05269
TOU-8-PRI-R	Energy	Winter	MID-PEAK	\$ 0.10347	\$ 0.10557	\$ 0.11183
TOU-8-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.06139	\$ 0.06265	\$ 0.06641
TOU-8-SUB-B	Energy	Summer	ON-PEAK	\$ 0.05195	\$ 0.05302	\$ 0.05625
TOU-8-SUB-B	Energy	Summer	MID-PEAK	\$ 0.04785	\$ 0.04885	\$ 0.05183
TOU-8-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.04655	\$ 0.04752	\$ 0.05043
TOU-8-SUB-B	Energy	Winter	MID-PEAK	\$ 0.10346	\$ 0.10556	\$ 0.11182
TOU-8-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.06008	\$ 0.06131	\$ 0.06499
TOU-8-SUB-B	Demand	Summer	ON-PEAK	\$ 16.80	\$ 17.14	\$ 18.14
TOU-8-SUB-B	Demand	Summer	MID-PEAK	\$ 5.41	\$ 5.52	\$ 5.84
TOU-8-SUB-D	Energy	Summer	ON-PEAK	\$ 0.07234	\$ 0.07382	\$ 0.07827
TOU-8-SUB-D	Energy	Summer	MID-PEAK	\$ 0.06498	\$ 0.06632	\$ 0.07032
TOU-8-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.04206	\$ 0.04294	\$ 0.04558
TOU-8-SUB-D	Energy	Winter	MID-PEAK	\$ 0.08155	\$ 0.08321	\$ 0.08817
TOU-8-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06841	\$ 0.06981	\$ 0.07399
TOU-8-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04303	\$ 0.04392	\$ 0.04660
TOU-8-SUB-D	Demand	Summer	ON-PEAK	\$ 22.66	\$ 23.11	\$ 24.47
TOU-8-SUB-D	Demand	Winter	MID-PEAK	\$ 8.13	\$ 8.29	\$ 8.78
TOU-8-SUB-E	Energy	Summer	ON-PEAK	\$ 0.32152	\$ 0.32798	\$ 0.34734
TOU-8-SUB-E	Energy	Summer	MID-PEAK	\$ 0.06498	\$ 0.06632	\$ 0.07032
TOU-8-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.04206	\$ 0.04294	\$ 0.04558
TOU-8-SUB-E	Energy	Winter	MID-PEAK	\$ 0.14375	\$ 0.14665	\$ 0.15530
TOU-8-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.06841	\$ 0.06981	\$ 0.07399
TOU-8-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04303	\$ 0.04392	\$ 0.04660
TOU-8-SUB-E	Demand	Summer	ON-PEAK	\$ 1.59	\$ 1.62	\$ 1.71
TOU-8-SUB-E	Demand	Winter	MID-PEAK	\$ 0.48	\$ 0.49	\$ 0.52
TOU-8-SUB-R	Energy	Summer	ON-PEAK	\$ 0.21879	\$ 0.22320	\$ 0.23641
TOU-8-SUB-R	Energy	Summer	MID-PEAK	\$ 0.08419	\$ 0.08592	\$ 0.09107
TOU-8-SUB-R	Energy	Summer	OFF-PEAK	\$ 0.04655	\$ 0.04752	\$ 0.05043
TOU-8-SUB-R	Energy	Winter	MID-PEAK	\$ 0.10346	\$ 0.10556	\$ 0.11182

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-SUB-R	Energy	Winter	OFF-PEAK	\$ 0.06008	\$ 0.06131	\$ 0.06499
TOU-EV-7	Energy	Summer	ON-PEAK	\$ 0.26987	\$ 0.27656	\$ 0.29665
TOU-EV-7	Energy	Summer	MID-PEAK	\$ 0.14253	\$ 0.14609	\$ 0.15678
TOU-EV-7	Energy	Summer	OFF-PEAK	\$ 0.10008	\$ 0.10260	\$ 0.11015
TOU-EV-7	Energy	Winter	MID-PEAK	\$ 0.16528	\$ 0.16941	\$ 0.18177
TOU-EV-7	Energy	Winter	OFF-PEAK	\$ 0.09094	\$ 0.09324	\$ 0.10012
TOU-EV-7	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04931	\$ 0.05058	\$ 0.05438
TOU-EV-8	Energy	Summer	ON-PEAK	\$ 0.36626	\$ 0.37526	\$ 0.40226
TOU-EV-8	Energy	Summer	MID-PEAK	\$ 0.09476	\$ 0.09713	\$ 0.10424
TOU-EV-8	Energy	Summer	OFF-PEAK	\$ 0.07497	\$ 0.07686	\$ 0.08252
TOU-EV-8	Energy	Winter	MID-PEAK	\$ 0.14154	\$ 0.14505	\$ 0.15559
TOU-EV-8	Energy	Winter	OFF-PEAK	\$ 0.08615	\$ 0.08831	\$ 0.09479
TOU-EV-8	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04226	\$ 0.04335	\$ 0.04662
TOU-EV-SEC-9	Energy	Summer	ON-PEAK	\$ 0.33072	\$ 0.33829	\$ 0.36100
TOU-EV-SEC-9	Energy	Summer	MID-PEAK	\$ 0.08183	\$ 0.08374	\$ 0.08947
TOU-EV-SEC-9	Energy	Summer	OFF-PEAK	\$ 0.06293	\$ 0.06441	\$ 0.06885
TOU-EV-SEC-9	Energy	Winter	MID-PEAK	\$ 0.12212	\$ 0.12494	\$ 0.13342
TOU-EV-SEC-9	Energy	Winter	OFF-PEAK	\$ 0.06949	\$ 0.07112	\$ 0.07600
TOU-EV-SEC-9	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03561	\$ 0.03647	\$ 0.03905
TOU-EV-PRI-9	Energy	Summer	ON-PEAK	\$ 0.30956	\$ 0.31642	\$ 0.33701
TOU-EV-PRI-9	Energy	Summer	MID-PEAK	\$ 0.07683	\$ 0.07857	\$ 0.08378
TOU-EV-PRI-9	Energy	Summer	OFF-PEAK	\$ 0.05862	\$ 0.05996	\$ 0.06397
TOU-EV-PRI-9	Energy	Winter	MID-PEAK	\$ 0.11579	\$ 0.11838	\$ 0.12617
TOU-EV-PRI-9	Energy	Winter	OFF-PEAK	\$ 0.06387	\$ 0.06532	\$ 0.06968
TOU-EV-PRI-9	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03350	\$ 0.03428	\$ 0.03663
TOU-EV-SUB-9	Energy	Summer	ON-PEAK	\$ 0.28306	\$ 0.28797	\$ 0.30270
TOU-EV-SUB-9	Energy	Summer	MID-PEAK	\$ 0.07238	\$ 0.07366	\$ 0.07751
TOU-EV-SUB-9	Energy	Summer	OFF-PEAK	\$ 0.05567	\$ 0.05666	\$ 0.05964
TOU-EV-SUB-9	Energy	Winter	MID-PEAK	\$ 0.11327	\$ 0.11525	\$ 0.12121
TOU-EV-SUB-9	Energy	Winter	OFF-PEAK	\$ 0.05997	\$ 0.06104	\$ 0.06424
TOU-EV-SUB-9	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03268	\$ 0.03328	\$ 0.03507
TOU-PA-2-A	Energy	Summer	ON-PEAK	\$ 0.24385	\$ 0.24933	\$ 0.26578
TOU-PA-2-A	Energy	Summer	MID-PEAK	\$ 0.09998	\$ 0.10225	\$ 0.10908
TOU-PA-2-A	Energy	Summer	OFF-PEAK	\$ 0.06231	\$ 0.06374	\$ 0.06806
TOU-PA-2-A	Energy	Winter	MID-PEAK	\$ 0.08446	\$ 0.08639	\$ 0.09219
TOU-PA-2-A	Energy	Winter	OFF-PEAK	\$ 0.05476	\$ 0.05603	\$ 0.05983
TOU-PA-2-B	Energy	Summer	ON-PEAK	\$ 0.06947	\$ 0.07107	\$ 0.07586
TOU-PA-2-B	Energy	Summer	MID-PEAK	\$ 0.06407	\$ 0.06555	\$ 0.06998
TOU-PA-2-B	Energy	Summer	OFF-PEAK	\$ 0.06231	\$ 0.06374	\$ 0.06806
TOU-PA-2-B	Energy	Winter	MID-PEAK	\$ 0.08446	\$ 0.08639	\$ 0.09219
TOU-PA-2-B	Energy	Winter	OFF-PEAK	\$ 0.05476	\$ 0.05603	\$ 0.05983
TOU-PA-2-B	Demand	Summer	ON-PEAK	\$ 10.46	\$ 10.69	\$ 11.39
TOU-PA-2-B	Demand	Summer	MID-PEAK	\$ 3.19	\$ 3.26	\$ 3.47
TOU-PA-2-D	Energy	Summer	ON-PEAK	\$ 0.09542	\$ 0.09760	\$ 0.10412

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-2-D	Energy	Summer	MID-PEAK	\$ 0.08560	\$ 0.08756	\$ 0.09343
TOU-PA-2-D	Energy	Summer	OFF-PEAK	\$ 0.05700	\$ 0.05831	\$ 0.06227
TOU-PA-2-D	Energy	Winter	MID-PEAK	\$ 0.07260	\$ 0.07427	\$ 0.07927
TOU-PA-2-D	Energy	Winter	OFF-PEAK	\$ 0.05734	\$ 0.05866	\$ 0.06264
TOU-PA-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04863	\$ 0.04976	\$ 0.05316
TOU-PA-2-D	Demand	Summer	ON-PEAK	\$ 13.85	\$ 14.16	\$ 15.08
TOU-PA-2-D	Demand	Winter	MID-PEAK	\$ 2.43	\$ 2.49	\$ 2.65
TOU-PA-2-D5	Energy	Summer	ON-PEAK	\$ 0.15415	\$ 0.15764	\$ 0.16809
TOU-PA-2-D5	Energy	Summer	MID-PEAK	\$ 0.13735	\$ 0.14046	\$ 0.14979
TOU-PA-2-D5	Energy	Summer	OFF-PEAK	\$ 0.05737	\$ 0.05870	\$ 0.06268
TOU-PA-2-D5	Energy	Winter	MID-PEAK	\$ 0.07299	\$ 0.07466	\$ 0.07969
TOU-PA-2-D5	Energy	Winter	OFF-PEAK	\$ 0.05764	\$ 0.05897	\$ 0.06297
TOU-PA-2-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04890	\$ 0.05004	\$ 0.05346
TOU-PA-2-D5	Demand	Summer	ON-PEAK	\$ 13.85	\$ 14.16	\$ 15.08
TOU-PA-2-D5	Demand	Winter	MID-PEAK	\$ 2.51	\$ 2.57	\$ 2.73
TOU-PA-2-E	Energy	Summer	ON-PEAK	\$ 0.37643	\$ 0.38487	\$ 0.41019
TOU-PA-2-E	Energy	Summer	MID-PEAK	\$ 0.08560	\$ 0.08756	\$ 0.09343
TOU-PA-2-E	Energy	Summer	OFF-PEAK	\$ 0.05700	\$ 0.05831	\$ 0.06227
TOU-PA-2-E	Energy	Winter	MID-PEAK	\$ 0.08434	\$ 0.08626	\$ 0.09205
TOU-PA-2-E	Energy	Winter	OFF-PEAK	\$ 0.06667	\$ 0.06820	\$ 0.07281
TOU-PA-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05662	\$ 0.05793	\$ 0.06186
TOU-PA-2-E5	Energy	Summer	ON-PEAK	\$ 0.60712	\$ 0.62071	\$ 0.66146
TOU-PA-2-E5	Energy	Summer	MID-PEAK	\$ 0.13735	\$ 0.14046	\$ 0.14979
TOU-PA-2-E5	Energy	Summer	OFF-PEAK	\$ 0.05737	\$ 0.05870	\$ 0.06268
TOU-PA-2-E5	Energy	Winter	MID-PEAK	\$ 0.08478	\$ 0.08672	\$ 0.09253
TOU-PA-2-E5	Energy	Winter	OFF-PEAK	\$ 0.06703	\$ 0.06857	\$ 0.07320
TOU-PA-2-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05692	\$ 0.05824	\$ 0.06219
TOU-PA-2-PRI-A	Energy	Summer	ON-PEAK	\$ 0.24238	\$ 0.24783	\$ 0.26419
TOU-PA-2-PRI-A	Energy	Summer	MID-PEAK	\$ 0.09851	\$ 0.10076	\$ 0.10749
TOU-PA-2-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.06084	\$ 0.06225	\$ 0.06646
TOU-PA-2-PRI-A	Energy	Winter	MID-PEAK	\$ 0.08300	\$ 0.08490	\$ 0.09059
TOU-PA-2-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.05329	\$ 0.05453	\$ 0.05824
TOU-PA-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06844	\$ 0.07002	\$ 0.07474
TOU-PA-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06304	\$ 0.06450	\$ 0.06886
TOU-PA-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06128	\$ 0.06269	\$ 0.06694
TOU-PA-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.08343	\$ 0.08534	\$ 0.09107
TOU-PA-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05373	\$ 0.05498	\$ 0.05871
TOU-PA-2-PRI-B	Demand	Summer	ON-PEAK	\$ 10.30	\$ 10.53	\$ 11.22
TOU-PA-2-PRI-B	Demand	Summer	MID-PEAK	\$ 3.03	\$ 3.10	\$ 3.30
TOU-PA-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.09439	\$ 0.09655	\$ 0.10300
TOU-PA-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.08458	\$ 0.08651	\$ 0.09231
TOU-PA-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05597	\$ 0.05726	\$ 0.06115
TOU-PA-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07157	\$ 0.07322	\$ 0.07815
TOU-PA-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.05631	\$ 0.05761	\$ 0.06152

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04761	\$ 0.04871	\$ 0.05204
TOU-PA-2-PRI-D	Demand	Summer	ON-PEAK	\$ 13.72	\$ 14.03	\$ 14.95
TOU-PA-2-PRI-D	Demand	Winter	MID-PEAK	\$ 2.31	\$ 2.36	\$ 2.51
TOU-PA-2-PRI-D5	Energy	Summer	ON-PEAK	\$ 0.15312	\$ 0.15659	\$ 0.16697
TOU-PA-2-PRI-D5	Energy	Summer	MID-PEAK	\$ 0.13632	\$ 0.13941	\$ 0.14867
TOU-PA-2-PRI-D5	Energy	Summer	OFF-PEAK	\$ 0.05635	\$ 0.05765	\$ 0.06156
TOU-PA-2-PRI-D5	Energy	Winter	MID-PEAK	\$ 0.07196	\$ 0.07361	\$ 0.07857
TOU-PA-2-PRI-D5	Energy	Winter	OFF-PEAK	\$ 0.05661	\$ 0.05792	\$ 0.06185
TOU-PA-2-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04788	\$ 0.04899	\$ 0.05234
TOU-PA-2-PRI-D5	Demand	Summer	ON-PEAK	\$ 13.72	\$ 14.03	\$ 14.95
TOU-PA-2-PRI-D5	Demand	Winter	MID-PEAK	\$ 2.38	\$ 2.44	\$ 2.60
TOU-PA-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.37497	\$ 0.38338	\$ 0.40860
TOU-PA-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.08414	\$ 0.08607	\$ 0.09184
TOU-PA-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05553	\$ 0.05682	\$ 0.06068
TOU-PA-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.08287	\$ 0.08477	\$ 0.09045
TOU-PA-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06520	\$ 0.06671	\$ 0.07121
TOU-PA-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05515	\$ 0.05643	\$ 0.06027
TOU-PA-2-PRI-E5	Energy	Summer	ON-PEAK	\$ 0.60566	\$ 0.61921	\$ 0.65986
TOU-PA-2-PRI-E5	Energy	Summer	MID-PEAK	\$ 0.13588	\$ 0.13896	\$ 0.14819
TOU-PA-2-PRI-E5	Energy	Summer	OFF-PEAK	\$ 0.05591	\$ 0.05721	\$ 0.06109
TOU-PA-2-PRI-E5	Energy	Winter	MID-PEAK	\$ 0.08332	\$ 0.08522	\$ 0.09094
TOU-PA-2-PRI-E5	Energy	Winter	OFF-PEAK	\$ 0.06556	\$ 0.06707	\$ 0.07160
TOU-PA-2-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05546	\$ 0.05674	\$ 0.06059
TOU-PA-3-A	Energy	Summer	ON-PEAK	\$ 0.23539	\$ 0.24062	\$ 0.25630
TOU-PA-3-A	Energy	Summer	MID-PEAK	\$ 0.08895	\$ 0.09095	\$ 0.09696
TOU-PA-3-A	Energy	Summer	OFF-PEAK	\$ 0.05531	\$ 0.05657	\$ 0.06036
TOU-PA-3-A	Energy	Winter	MID-PEAK	\$ 0.07372	\$ 0.07539	\$ 0.08039
TOU-PA-3-A	Energy	Winter	OFF-PEAK	\$ 0.04903	\$ 0.05015	\$ 0.05353
TOU-PA-3-B	Energy	Summer	ON-PEAK	\$ 0.06168	\$ 0.06308	\$ 0.06729
TOU-PA-3-B	Energy	Summer	MID-PEAK	\$ 0.05672	\$ 0.05802	\$ 0.06190
TOU-PA-3-B	Energy	Summer	OFF-PEAK	\$ 0.05531	\$ 0.05657	\$ 0.06036
TOU-PA-3-B	Energy	Winter	MID-PEAK	\$ 0.07372	\$ 0.07539	\$ 0.08039
TOU-PA-3-B	Energy	Winter	OFF-PEAK	\$ 0.04903	\$ 0.05015	\$ 0.05353
TOU-PA-3-B	Demand	Summer	ON-PEAK	\$ 11.61	\$ 11.87	\$ 12.64
TOU-PA-3-B	Demand	Summer	MID-PEAK	\$ 3.15	\$ 3.22	\$ 3.43
TOU-PA-3-D	Energy	Summer	ON-PEAK	\$ 0.08417	\$ 0.08607	\$ 0.09176
TOU-PA-3-D	Energy	Summer	MID-PEAK	\$ 0.07549	\$ 0.07720	\$ 0.08232
TOU-PA-3-D	Energy	Summer	OFF-PEAK	\$ 0.05061	\$ 0.05177	\$ 0.05525
TOU-PA-3-D	Energy	Winter	MID-PEAK	\$ 0.06714	\$ 0.06866	\$ 0.07323
TOU-PA-3-D	Energy	Winter	OFF-PEAK	\$ 0.05602	\$ 0.05729	\$ 0.06113
TOU-PA-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03516	\$ 0.03598	\$ 0.03844
TOU-PA-3-D	Demand	Summer	ON-PEAK	\$ 14.06	\$ 14.37	\$ 15.29
TOU-PA-3-D	Demand	Winter	MID-PEAK	\$ 2.48	\$ 2.54	\$ 2.70
TOU-PA-3-D5	Energy	Summer	ON-PEAK	\$ 0.13842	\$ 0.14151	\$ 0.15078

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TOU-PA-3-D5	Energy	Summer	MID-PEAK	\$ 0.12331	\$ 0.12607	\$ 0.13435
TOU-PA-3-D5	Energy	Summer	OFF-PEAK	\$ 0.04971	\$ 0.05085	\$ 0.05426
TOU-PA-3-D5	Energy	Winter	MID-PEAK	\$ 0.06627	\$ 0.06778	\$ 0.07229
TOU-PA-3-D5	Energy	Winter	OFF-PEAK	\$ 0.05528	\$ 0.05654	\$ 0.06033
TOU-PA-3-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03468	\$ 0.03549	\$ 0.03792
TOU-PA-3-D5	Demand	Summer	ON-PEAK	\$ 14.67	\$ 14.99	\$ 15.96
TOU-PA-3-D5	Demand	Winter	MID-PEAK	\$ 3.10	\$ 3.17	\$ 3.38
TOU-PA-3-E	Energy	Summer	ON-PEAK	\$ 0.34128	\$ 0.34884	\$ 0.37151
TOU-PA-3-E	Energy	Summer	MID-PEAK	\$ 0.07549	\$ 0.07720	\$ 0.08232
TOU-PA-3-E	Energy	Summer	OFF-PEAK	\$ 0.05061	\$ 0.05177	\$ 0.05525
TOU-PA-3-E	Energy	Winter	MID-PEAK	\$ 0.08887	\$ 0.09087	\$ 0.09688
TOU-PA-3-E	Energy	Winter	OFF-PEAK	\$ 0.07037	\$ 0.07197	\$ 0.07675
TOU-PA-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02429	\$ 0.02487	\$ 0.02661
TOU-PA-3-E5	Energy	Summer	ON-PEAK	\$ 0.56203	\$ 0.57444	\$ 0.61169
TOU-PA-3-E5	Energy	Summer	MID-PEAK	\$ 0.12331	\$ 0.12607	\$ 0.13435
TOU-PA-3-E5	Energy	Summer	OFF-PEAK	\$ 0.04971	\$ 0.05085	\$ 0.05426
TOU-PA-3-E5	Energy	Winter	MID-PEAK	\$ 0.09278	\$ 0.09486	\$ 0.10113
TOU-PA-3-E5	Energy	Winter	OFF-PEAK	\$ 0.07348	\$ 0.07514	\$ 0.08013
TOU-PA-3-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02542	\$ 0.02603	\$ 0.02784
TOU-PA-3-PRI-A	Energy	Summer	ON-PEAK	\$ 0.23404	\$ 0.23923	\$ 0.25482
TOU-PA-3-PRI-A	Energy	Summer	MID-PEAK	\$ 0.08759	\$ 0.08956	\$ 0.09548
TOU-PA-3-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.05395	\$ 0.05518	\$ 0.05888
TOU-PA-3-PRI-A	Energy	Winter	MID-PEAK	\$ 0.07236	\$ 0.07400	\$ 0.07891
TOU-PA-3-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.04767	\$ 0.04876	\$ 0.05205
TOU-PA-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06068	\$ 0.06206	\$ 0.06620
TOU-PA-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.05573	\$ 0.05700	\$ 0.06081
TOU-PA-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.05431	\$ 0.05555	\$ 0.05927
TOU-PA-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.07272	\$ 0.07437	\$ 0.07930
TOU-PA-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.04803	\$ 0.04913	\$ 0.05244
TOU-PA-3-PRI-B	Demand	Summer	ON-PEAK	\$ 11.45	\$ 11.70	\$ 12.46
TOU-PA-3-PRI-B	Demand	Summer	MID-PEAK	\$ 2.99	\$ 3.05	\$ 3.25
TOU-PA-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.08317	\$ 0.08505	\$ 0.09067
TOU-PA-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.07449	\$ 0.07618	\$ 0.08123
TOU-PA-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.04961	\$ 0.05075	\$ 0.05416
TOU-PA-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.06614	\$ 0.06764	\$ 0.07214
TOU-PA-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.05502	\$ 0.05627	\$ 0.06004
TOU-PA-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03417	\$ 0.03496	\$ 0.03736
TOU-PA-3-PRI-D	Demand	Summer	ON-PEAK	\$ 13.93	\$ 14.24	\$ 15.16
TOU-PA-3-PRI-D	Demand	Winter	MID-PEAK	\$ 2.36	\$ 2.41	\$ 2.56
TOU-PA-3-PRI-D5	Energy	Summer	ON-PEAK	\$ 0.13745	\$ 0.14052	\$ 0.14973
TOU-PA-3-PRI-D5	Energy	Summer	MID-PEAK	\$ 0.12234	\$ 0.12508	\$ 0.13330
TOU-PA-3-PRI-D5	Energy	Summer	OFF-PEAK	\$ 0.04874	\$ 0.04985	\$ 0.05321
TOU-PA-3-PRI-D5	Energy	Winter	MID-PEAK	\$ 0.06530	\$ 0.06679	\$ 0.07124
TOU-PA-3-PRI-D5	Energy	Winter	OFF-PEAK	\$ 0.05431	\$ 0.05555	\$ 0.05927

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit A to Resolution 22-06-030
 2022 Phase 1 and 2 Non-residential Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-3-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03371	\$ 0.03450	\$ 0.03686
TOU-PA-3-PRI-D5	Demand	Summer	ON-PEAK	\$ 14.53	\$ 14.85	\$ 15.81
TOU-PA-3-PRI-D5	Demand	Winter	MID-PEAK	\$ 2.97	\$ 3.03	\$ 3.23
TOU-PA-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.33993	\$ 0.34745	\$ 0.37003
TOU-PA-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.07413	\$ 0.07581	\$ 0.08084
TOU-PA-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.04925	\$ 0.05038	\$ 0.05377
TOU-PA-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.08751	\$ 0.08948	\$ 0.09540
TOU-PA-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06902	\$ 0.07058	\$ 0.07528
TOU-PA-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02293	\$ 0.02348	\$ 0.02513
TOU-PA-3-PRI-E5	Energy	Summer	ON-PEAK	\$ 0.56067	\$ 0.57305	\$ 0.61021
TOU-PA-3-PRI-E5	Energy	Summer	MID-PEAK	\$ 0.12196	\$ 0.12469	\$ 0.13287
TOU-PA-3-PRI-E5	Energy	Summer	OFF-PEAK	\$ 0.04835	\$ 0.04946	\$ 0.05279
TOU-PA-3-PRI-E5	Energy	Winter	MID-PEAK	\$ 0.09142	\$ 0.09348	\$ 0.09965
TOU-PA-3-PRI-E5	Energy	Winter	OFF-PEAK	\$ 0.07212	\$ 0.07375	\$ 0.07865
TOU-PA-3-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02406	\$ 0.02464	\$ 0.02637
AL-2-F	Energy	All_Year	NONE	\$ 0.05214	\$ 0.05386	\$ 0.05902
AL-2-GF	Energy	Summer	ON-PEAK	\$ 0.14925	\$ 0.15407	\$ 0.16852
AL-2-GF	Energy	Summer	OFF-PEAK	\$ 0.05214	\$ 0.05386	\$ 0.05902
AL-2-GF	Energy	Winter	ON-PEAK	\$ 0.09222	\$ 0.09523	\$ 0.10424
AL-2-GF	Energy	Winter	OFF-PEAK	\$ 0.05214	\$ 0.05386	\$ 0.05902
LS-1	Energy	All_Year	NONE	\$ 0.05157	\$ 0.05327	\$ 0.05838
LS-3	Energy	All_Year	NONE	\$ 0.05214	\$ 0.05386	\$ 0.05902
TC-1	Energy	All_Year	NONE	\$ 0.07870	\$ 0.08155	\$ 0.09010

Exhibit B to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-A	Energy	Summer	ON-PEAK	\$ 0.11299	\$ 0.11569	\$ 0.13863	\$ 0.11569
TOU-GS-1-A	Energy	Summer	MID-PEAK	\$ 0.10478	\$ 0.10731	\$ 0.12882	\$ 0.10731
TOU-GS-1-A	Energy	Summer	OFF-PEAK	\$ 0.09988	\$ 0.10231	\$ 0.12296	\$ 0.10231
TOU-GS-1-A	Energy	Winter	MID-PEAK	\$ 0.06370	\$ 0.06538	\$ 0.07970	\$ 0.06538
TOU-GS-1-A	Energy	Winter	OFF-PEAK	\$ 0.05552	\$ 0.05704	\$ 0.06992	\$ 0.05704
TOU-GS-1-B	Energy	Summer	ON-PEAK	\$ 0.04993	\$ 0.05133	\$ 0.06324	\$ 0.05133
TOU-GS-1-B	Energy	Summer	MID-PEAK	\$ 0.04568	\$ 0.04699	\$ 0.05815	\$ 0.04699
TOU-GS-1-B	Energy	Summer	OFF-PEAK	\$ 0.04313	\$ 0.04439	\$ 0.05511	\$ 0.04439
TOU-GS-1-B	Energy	Winter	MID-PEAK	\$ 0.06370	\$ 0.06538	\$ 0.07970	\$ 0.06538
TOU-GS-1-B	Energy	Winter	OFF-PEAK	\$ 0.05552	\$ 0.05704	\$ 0.06992	\$ 0.05704
TOU-GS-1-B	Demand	Summer	ON-PEAK	\$ 10.79	\$ 11.01	\$ 12.90	\$ 11.01
TOU-GS-1-B	Demand	Summer	MID-PEAK	\$ 3.43	\$ 3.50	\$ 4.10	\$ 3.50
TOU-GS-1-D	Energy	Summer	ON-PEAK	\$ 0.07562	\$ 0.07755	\$ 0.09395	\$ 0.07755
TOU-GS-1-D	Energy	Summer	MID-PEAK	\$ 0.06683	\$ 0.06858	\$ 0.08345	\$ 0.06858
TOU-GS-1-D	Energy	Summer	OFF-PEAK	\$ 0.03712	\$ 0.03826	\$ 0.04792	\$ 0.03826
TOU-GS-1-D	Energy	Winter	MID-PEAK	\$ 0.07030	\$ 0.07212	\$ 0.08759	\$ 0.07212
TOU-GS-1-D	Energy	Winter	OFF-PEAK	\$ 0.04509	\$ 0.04640	\$ 0.05746	\$ 0.04640
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02951	\$ 0.03049	\$ 0.03882	\$ 0.03049
TOU-GS-1-D	Demand	Summer	ON-PEAK	\$ 14.50	\$ 14.80	\$ 17.34	\$ 14.80
TOU-GS-1-D	Demand	Winter	MID-PEAK	\$ 3.37	\$ 3.44	\$ 4.03	\$ 3.44
TOU-GS-1-E	Energy	Summer	ON-PEAK	\$ 0.29341	\$ 0.29983	\$ 0.35437	\$ 0.29983
TOU-GS-1-E	Energy	Summer	MID-PEAK	\$ 0.10625	\$ 0.10881	\$ 0.13058	\$ 0.10881
TOU-GS-1-E	Energy	Summer	OFF-PEAK	\$ 0.06074	\$ 0.06237	\$ 0.07617	\$ 0.06237
TOU-GS-1-E	Energy	Winter	MID-PEAK	\$ 0.12577	\$ 0.12874	\$ 0.15392	\$ 0.12874
TOU-GS-1-E	Energy	Winter	OFF-PEAK	\$ 0.05103	\$ 0.05245	\$ 0.06455	\$ 0.05245
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02621	\$ 0.02712	\$ 0.03488	\$ 0.02712
TOU-GS-1-ES	Energy	Summer	ON-PEAK	\$ 0.41153	\$ 0.42038	\$ 0.49561	\$ 0.42038
TOU-GS-1-ES	Energy	Summer	MID-PEAK	\$ 0.12134	\$ 0.12422	\$ 0.14863	\$ 0.12422
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	\$ 0.04146	\$ 0.04269	\$ 0.05311	\$ 0.04269
TOU-GS-1-ES	Energy	Winter	MID-PEAK	\$ 0.11802	\$ 0.12083	\$ 0.14466	\$ 0.12083
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	\$ 0.04730	\$ 0.04864	\$ 0.06009	\$ 0.04864
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02382	\$ 0.02469	\$ 0.03202	\$ 0.02469
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	\$ 0.11168	\$ 0.11435	\$ 0.13707	\$ 0.11435
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	\$ 0.10347	\$ 0.10598	\$ 0.12726	\$ 0.10598
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.09857	\$ 0.10097	\$ 0.12140	\$ 0.10097
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	\$ 0.06238	\$ 0.06404	\$ 0.07813	\$ 0.06404
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.05421	\$ 0.05570	\$ 0.06836	\$ 0.05570
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	\$ 0.04908	\$ 0.05047	\$ 0.06223	\$ 0.05047
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	\$ 0.04483	\$ 0.04613	\$ 0.05714	\$ 0.04613
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.04229	\$ 0.04353	\$ 0.05410	\$ 0.04353
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	\$ 0.06285	\$ 0.06452	\$ 0.07869	\$ 0.06452
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05468	\$ 0.05617	\$ 0.06891	\$ 0.05617
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	\$ 10.64	\$ 10.86	\$ 12.72	\$ 10.86
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	\$ 3.28	\$ 3.35	\$ 3.92	\$ 3.35
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	\$ 0.07477	\$ 0.07669	\$ 0.09294	\$ 0.07669
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	\$ 0.06599	\$ 0.06772	\$ 0.08244	\$ 0.06772
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.03628	\$ 0.03740	\$ 0.04691	\$ 0.03740

Exhibit B to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	\$ 0.06945	\$ 0.07126	\$ 0.08658	\$ 0.07126
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.04425	\$ 0.04553	\$ 0.05645	\$ 0.04553
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02867	\$ 0.02963	\$ 0.03781	\$ 0.02963
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	\$ 14.40	\$ 14.69	\$ 17.22	\$ 14.69
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	\$ 3.26	\$ 3.33	\$ 3.90	\$ 3.33
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	\$ 0.29210	\$ 0.29849	\$ 0.35280	\$ 0.29849
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	\$ 0.10494	\$ 0.10747	\$ 0.12901	\$ 0.10747
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05943	\$ 0.06103	\$ 0.07460	\$ 0.06103
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	\$ 0.12446	\$ 0.12740	\$ 0.15236	\$ 0.12740
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.04972	\$ 0.05111	\$ 0.06298	\$ 0.05111
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02490	\$ 0.02579	\$ 0.03331	\$ 0.02579
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	\$ 0.41022	\$ 0.41905	\$ 0.49404	\$ 0.41905
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	\$ 0.12003	\$ 0.12288	\$ 0.14706	\$ 0.12288
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	\$ 0.04015	\$ 0.04135	\$ 0.05155	\$ 0.04135
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	\$ 0.11671	\$ 0.11949	\$ 0.14309	\$ 0.11949
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	\$ 0.04599	\$ 0.04731	\$ 0.05852	\$ 0.04731
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02251	\$ 0.02335	\$ 0.03045	\$ 0.02335
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	\$ 0.11009	\$ 0.11273	\$ 0.13517	\$ 0.11273
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	\$ 0.10189	\$ 0.10436	\$ 0.12537	\$ 0.10436
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	\$ 0.09699	\$ 0.09936	\$ 0.11950	\$ 0.09936
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	\$ 0.06080	\$ 0.06243	\$ 0.07624	\$ 0.06243
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	\$ 0.05263	\$ 0.05408	\$ 0.06646	\$ 0.05408
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	\$ 0.04837	\$ 0.04973	\$ 0.06137	\$ 0.04973
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	\$ 0.04411	\$ 0.04539	\$ 0.05628	\$ 0.04539
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.04157	\$ 0.04280	\$ 0.05324	\$ 0.04280
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	\$ 0.06213	\$ 0.06378	\$ 0.07783	\$ 0.06378
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.05396	\$ 0.05544	\$ 0.06805	\$ 0.05544
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	\$ 10.37	\$ 10.58	\$ 12.40	\$ 10.58
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	\$ 3.01	\$ 3.07	\$ 3.60	\$ 3.07
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	\$ 0.07405	\$ 0.07595	\$ 0.09208	\$ 0.07595
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	\$ 0.06527	\$ 0.06699	\$ 0.08158	\$ 0.06699
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.03556	\$ 0.03666	\$ 0.04606	\$ 0.03666
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	\$ 0.06873	\$ 0.07052	\$ 0.08572	\$ 0.07052
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.04353	\$ 0.04480	\$ 0.05559	\$ 0.04480
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02795	\$ 0.02890	\$ 0.03695	\$ 0.02890
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	\$ 14.18	\$ 14.48	\$ 16.96	\$ 14.48
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	\$ 3.05	\$ 3.11	\$ 3.65	\$ 3.11
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	\$ 0.29052	\$ 0.29687	\$ 0.35091	\$ 0.29687
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	\$ 0.10335	\$ 0.10586	\$ 0.12712	\$ 0.10586
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.05785	\$ 0.05941	\$ 0.07271	\$ 0.05941
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	\$ 0.12288	\$ 0.12578	\$ 0.15046	\$ 0.12578
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.04813	\$ 0.04950	\$ 0.06109	\$ 0.04950
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02332	\$ 0.02417	\$ 0.03142	\$ 0.02417
TOU-GS-2-B	Energy	Summer	ON-PEAK	\$ 0.04825	\$ 0.04962	\$ 0.06128	\$ 0.04962
TOU-GS-2-B	Energy	Summer	MID-PEAK	\$ 0.04408	\$ 0.04536	\$ 0.05629	\$ 0.04536
TOU-GS-2-B	Energy	Summer	OFF-PEAK	\$ 0.04159	\$ 0.04283	\$ 0.05332	\$ 0.04283
TOU-GS-2-B	Energy	Winter	MID-PEAK	\$ 0.06251	\$ 0.06418	\$ 0.07834	\$ 0.06418

Exhibit B to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-B	Energy	Winter	OFF-PEAK	\$ 0.03222	\$ 0.03326	\$ 0.04212	\$ 0.03326
TOU-GS-2-B	Demand	Summer	ON-PEAK	\$ 13.66	\$ 13.94	\$ 16.33	\$ 13.94
TOU-GS-2-B	Demand	Summer	MID-PEAK	\$ 4.53	\$ 4.63	\$ 5.42	\$ 4.63
TOU-GS-2-D	Energy	Summer	ON-PEAK	\$ 0.07385	\$ 0.07575	\$ 0.09190	\$ 0.07575
TOU-GS-2-D	Energy	Summer	MID-PEAK	\$ 0.06457	\$ 0.06628	\$ 0.08080	\$ 0.06628
TOU-GS-2-D	Energy	Summer	OFF-PEAK	\$ 0.03556	\$ 0.03667	\$ 0.04611	\$ 0.03667
TOU-GS-2-D	Energy	Winter	MID-PEAK	\$ 0.05246	\$ 0.05392	\$ 0.06632	\$ 0.05392
TOU-GS-2-D	Energy	Winter	OFF-PEAK	\$ 0.04110	\$ 0.04232	\$ 0.05273	\$ 0.04232
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01975	\$ 0.02053	\$ 0.02720	\$ 0.02053
TOU-GS-2-D	Demand	Summer	ON-PEAK	\$ 19.46	\$ 19.86	\$ 23.26	\$ 19.86
TOU-GS-2-D	Demand	Winter	MID-PEAK	\$ 3.94	\$ 4.02	\$ 4.71	\$ 4.02
TOU-GS-2-E	Energy	Summer	ON-PEAK	\$ 0.32956	\$ 0.33672	\$ 0.39764	\$ 0.33672
TOU-GS-2-E	Energy	Summer	MID-PEAK	\$ 0.06464	\$ 0.06635	\$ 0.08088	\$ 0.06635
TOU-GS-2-E	Energy	Summer	OFF-PEAK	\$ 0.03563	\$ 0.03674	\$ 0.04619	\$ 0.03674
TOU-GS-2-E	Energy	Winter	MID-PEAK	\$ 0.09358	\$ 0.09589	\$ 0.11549	\$ 0.09589
TOU-GS-2-E	Energy	Winter	OFF-PEAK	\$ 0.04116	\$ 0.04239	\$ 0.05281	\$ 0.04239
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01981	\$ 0.02060	\$ 0.02728	\$ 0.02060
TOU-GS-2-E	Demand	Summer	ON-PEAK	\$ 4.27	\$ 4.36	\$ 5.11	\$ 4.36
TOU-GS-2-E	Demand	Winter	MID-PEAK	\$ 0.83	\$ 0.84	\$ 0.99	\$ 0.84
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.04739	\$ 0.04874	\$ 0.06025	\$ 0.04874
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.04321	\$ 0.04448	\$ 0.05526	\$ 0.04448
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.04073	\$ 0.04194	\$ 0.05229	\$ 0.04194
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.06165	\$ 0.06330	\$ 0.07730	\$ 0.06330
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.03136	\$ 0.03238	\$ 0.04109	\$ 0.03238
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	\$ 13.48	\$ 13.75	\$ 16.11	\$ 13.75
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	\$ 4.35	\$ 4.44	\$ 5.20	\$ 4.44
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.07299	\$ 0.07487	\$ 0.09086	\$ 0.07487
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.06371	\$ 0.06540	\$ 0.07977	\$ 0.06540
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.03470	\$ 0.03579	\$ 0.04508	\$ 0.03579
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.05160	\$ 0.05304	\$ 0.06529	\$ 0.05304
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.04023	\$ 0.04144	\$ 0.05170	\$ 0.04144
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01888	\$ 0.01965	\$ 0.02617	\$ 0.01965
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	\$ 19.31	\$ 19.71	\$ 23.09	\$ 19.71
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	\$ 3.80	\$ 3.87	\$ 4.54	\$ 3.87
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.32835	\$ 0.33549	\$ 0.39620	\$ 0.33549
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.06343	\$ 0.06512	\$ 0.07944	\$ 0.06512
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.03443	\$ 0.03551	\$ 0.04475	\$ 0.03551
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.09238	\$ 0.09466	\$ 0.11405	\$ 0.09466
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.03996	\$ 0.04116	\$ 0.05137	\$ 0.04116
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01861	\$ 0.01937	\$ 0.02584	\$ 0.01937
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	\$ 4.24	\$ 4.33	\$ 5.07	\$ 4.33
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	\$ 0.80	\$ 0.81	\$ 0.95	\$ 0.81
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	\$ 0.21483	\$ 0.21963	\$ 0.26046	\$ 0.21963
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	\$ 0.08977	\$ 0.09200	\$ 0.11093	\$ 0.09200
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.04029	\$ 0.04150	\$ 0.05177	\$ 0.04150
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	\$ 0.06121	\$ 0.06285	\$ 0.07678	\$ 0.06285
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.03092	\$ 0.03194	\$ 0.04056	\$ 0.03194

Exhibit B to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-R	Energy	Summer	ON-PEAK	\$ 0.21613	\$ 0.22096	\$ 0.26202	\$ 0.22096
TOU-GS-2-R	Energy	Summer	MID-PEAK	\$ 0.09108	\$ 0.09333	\$ 0.11249	\$ 0.09333
TOU-GS-2-R	Energy	Summer	OFF-PEAK	\$ 0.04159	\$ 0.04283	\$ 0.05332	\$ 0.04283
TOU-GS-2-R	Energy	Winter	MID-PEAK	\$ 0.06251	\$ 0.06418	\$ 0.07834	\$ 0.06418
TOU-GS-2-R	Energy	Winter	OFF-PEAK	\$ 0.03222	\$ 0.03326	\$ 0.04212	\$ 0.03326
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	\$ 0.04632	\$ 0.04765	\$ 0.05897	\$ 0.04765
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	\$ 0.04214	\$ 0.04339	\$ 0.05398	\$ 0.04339
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.03966	\$ 0.04085	\$ 0.05101	\$ 0.04085
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	\$ 0.06058	\$ 0.06221	\$ 0.07603	\$ 0.06221
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.03029	\$ 0.03129	\$ 0.03981	\$ 0.03129
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	\$ 13.15	\$ 13.42	\$ 15.72	\$ 13.42
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	\$ 4.02	\$ 4.10	\$ 4.81	\$ 4.10
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	\$ 0.07192	\$ 0.07378	\$ 0.08959	\$ 0.07378
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	\$ 0.06264	\$ 0.06431	\$ 0.07849	\$ 0.06431
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.03363	\$ 0.03470	\$ 0.04380	\$ 0.03470
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	\$ 0.05053	\$ 0.05195	\$ 0.06401	\$ 0.05195
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.03916	\$ 0.04035	\$ 0.05042	\$ 0.04035
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01781	\$ 0.01856	\$ 0.02489	\$ 0.01856
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	\$ 19.04	\$ 19.43	\$ 22.76	\$ 19.43
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	\$ 3.52	\$ 3.60	\$ 4.21	\$ 3.60
TOU-GS-3-B	Energy	Summer	ON-PEAK	\$ 0.04428	\$ 0.04555	\$ 0.05635	\$ 0.04555
TOU-GS-3-B	Energy	Summer	MID-PEAK	\$ 0.04034	\$ 0.04153	\$ 0.05164	\$ 0.04153
TOU-GS-3-B	Energy	Summer	OFF-PEAK	\$ 0.03811	\$ 0.03926	\$ 0.04898	\$ 0.03926
TOU-GS-3-B	Energy	Winter	MID-PEAK	\$ 0.05279	\$ 0.05424	\$ 0.06653	\$ 0.05424
TOU-GS-3-B	Energy	Winter	OFF-PEAK	\$ 0.02987	\$ 0.03084	\$ 0.03912	\$ 0.03084
TOU-GS-3-B	Demand	Summer	ON-PEAK	\$ 12.32	\$ 12.57	\$ 14.73	\$ 12.57
TOU-GS-3-B	Demand	Summer	MID-PEAK	\$ 4.10	\$ 4.18	\$ 4.90	\$ 4.18
TOU-GS-3-D	Energy	Summer	ON-PEAK	\$ 0.06799	\$ 0.06975	\$ 0.08470	\$ 0.06975
TOU-GS-3-D	Energy	Summer	MID-PEAK	\$ 0.05939	\$ 0.06098	\$ 0.07443	\$ 0.06098
TOU-GS-3-D	Energy	Summer	OFF-PEAK	\$ 0.03307	\$ 0.03411	\$ 0.04295	\$ 0.03411
TOU-GS-3-D	Energy	Winter	MID-PEAK	\$ 0.04890	\$ 0.05027	\$ 0.06188	\$ 0.05027
TOU-GS-3-D	Energy	Winter	OFF-PEAK	\$ 0.03825	\$ 0.03940	\$ 0.04914	\$ 0.03940
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01829	\$ 0.01902	\$ 0.02527	\$ 0.01902
TOU-GS-3-D	Demand	Summer	ON-PEAK	\$ 18.46	\$ 18.84	\$ 22.07	\$ 18.84
TOU-GS-3-D	Demand	Winter	MID-PEAK	\$ 3.36	\$ 3.43	\$ 4.02	\$ 3.43
TOU-GS-3-E	Energy	Summer	ON-PEAK	\$ 0.28765	\$ 0.29394	\$ 0.34735	\$ 0.29394
TOU-GS-3-E	Energy	Summer	MID-PEAK	\$ 0.05946	\$ 0.06105	\$ 0.07451	\$ 0.06105
TOU-GS-3-E	Energy	Summer	OFF-PEAK	\$ 0.03314	\$ 0.03418	\$ 0.04304	\$ 0.03418
TOU-GS-3-E	Energy	Winter	MID-PEAK	\$ 0.08043	\$ 0.08245	\$ 0.09958	\$ 0.08245
TOU-GS-3-E	Energy	Winter	OFF-PEAK	\$ 0.03832	\$ 0.03947	\$ 0.04922	\$ 0.03947
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01836	\$ 0.01909	\$ 0.02536	\$ 0.01909
TOU-GS-3-E	Demand	Summer	ON-PEAK	\$ 4.05	\$ 4.13	\$ 4.84	\$ 4.13
TOU-GS-3-E	Demand	Winter	MID-PEAK	\$ 0.71	\$ 0.72	\$ 0.85	\$ 0.72
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.04342	\$ 0.04468	\$ 0.05533	\$ 0.04468
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.03948	\$ 0.04065	\$ 0.05062	\$ 0.04065
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.03726	\$ 0.03839	\$ 0.04796	\$ 0.03839
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.05194	\$ 0.05337	\$ 0.06551	\$ 0.05337

Exhibit B to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.02902	\$ 0.02997	\$ 0.03810	\$ 0.02997
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	\$ 12.15	\$ 12.40	\$ 14.52	\$ 12.40
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	\$ 3.92	\$ 4.00	\$ 4.69	\$ 4.00
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.06713	\$ 0.06887	\$ 0.08368	\$ 0.06887
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.05854	\$ 0.06010	\$ 0.07340	\$ 0.06010
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.03222	\$ 0.03324	\$ 0.04193	\$ 0.03324
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.04805	\$ 0.04939	\$ 0.06085	\$ 0.04939
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.03739	\$ 0.03852	\$ 0.04812	\$ 0.03852
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01743	\$ 0.01815	\$ 0.02425	\$ 0.01815
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	\$ 18.31	\$ 18.69	\$ 21.89	\$ 18.69
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	\$ 3.21	\$ 3.28	\$ 3.84	\$ 3.28
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.28651	\$ 0.29277	\$ 0.34598	\$ 0.29277
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.05832	\$ 0.05988	\$ 0.07314	\$ 0.05988
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.03200	\$ 0.03301	\$ 0.04167	\$ 0.03301
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.07929	\$ 0.08128	\$ 0.09821	\$ 0.08128
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.03717	\$ 0.03830	\$ 0.04785	\$ 0.03830
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01721	\$ 0.01792	\$ 0.02399	\$ 0.01792
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	\$ 4.02	\$ 4.10	\$ 4.81	\$ 4.10
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	\$ 0.68	\$ 0.69	\$ 0.81	\$ 0.69
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	\$ 0.18663	\$ 0.19084	\$ 0.22657	\$ 0.19084
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	\$ 0.07718	\$ 0.07913	\$ 0.09569	\$ 0.07913
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.03688	\$ 0.03800	\$ 0.04751	\$ 0.03800
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	\$ 0.05156	\$ 0.05298	\$ 0.06506	\$ 0.05298
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.02864	\$ 0.02959	\$ 0.03765	\$ 0.02959
TOU-GS-3-R	Energy	Summer	ON-PEAK	\$ 0.18787	\$ 0.19210	\$ 0.22804	\$ 0.19210
TOU-GS-3-R	Energy	Summer	MID-PEAK	\$ 0.07841	\$ 0.08039	\$ 0.09717	\$ 0.08039
TOU-GS-3-R	Energy	Summer	OFF-PEAK	\$ 0.03811	\$ 0.03926	\$ 0.04898	\$ 0.03926
TOU-GS-3-R	Energy	Winter	MID-PEAK	\$ 0.05279	\$ 0.05424	\$ 0.06653	\$ 0.05424
TOU-GS-3-R	Energy	Winter	OFF-PEAK	\$ 0.02987	\$ 0.03084	\$ 0.03912	\$ 0.03084
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	\$ 0.06610	\$ 0.06782	\$ 0.08245	\$ 0.06782
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	\$ 0.05751	\$ 0.05905	\$ 0.07217	\$ 0.05905
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.03119	\$ 0.03219	\$ 0.04070	\$ 0.03219
TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	\$ 0.04702	\$ 0.04834	\$ 0.05962	\$ 0.04834
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.03637	\$ 0.03747	\$ 0.04689	\$ 0.03747
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01640	\$ 0.01710	\$ 0.02302	\$ 0.01710
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	\$ 18.07	\$ 18.44	\$ 21.60	\$ 18.44
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	\$ 2.97	\$ 3.03	\$ 3.55	\$ 3.03

Exhibit C to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-A	Energy	Summer	ON-PEAK	\$ 0.15031	\$ 0.15407	\$ 0.16533	\$ 0.15407
TOU-GS-1-A	Energy	Summer	MID-PEAK	\$ 0.14076	\$ 0.14428	\$ 0.15484	\$ 0.14428
TOU-GS-1-A	Energy	Summer	OFF-PEAK	\$ 0.13506	\$ 0.13843	\$ 0.14857	\$ 0.13843
TOU-GS-1-A	Energy	Winter	MID-PEAK	\$ 0.09289	\$ 0.09523	\$ 0.10225	\$ 0.09523
TOU-GS-1-A	Energy	Winter	OFF-PEAK	\$ 0.08337	\$ 0.08548	\$ 0.09180	\$ 0.08548
TOU-GS-1-B	Energy	Summer	ON-PEAK	\$ 0.07683	\$ 0.07877	\$ 0.08461	\$ 0.07877
TOU-GS-1-B	Energy	Summer	MID-PEAK	\$ 0.07188	\$ 0.07370	\$ 0.07917	\$ 0.07370
TOU-GS-1-B	Energy	Summer	OFF-PEAK	\$ 0.06892	\$ 0.07067	\$ 0.07592	\$ 0.07067
TOU-GS-1-B	Energy	Winter	MID-PEAK	\$ 0.09289	\$ 0.09523	\$ 0.10225	\$ 0.09523
TOU-GS-1-B	Energy	Winter	OFF-PEAK	\$ 0.08337	\$ 0.08548	\$ 0.09180	\$ 0.08548
TOU-GS-1-B	Demand	Summer	ON-PEAK	\$ 12.57	\$ 12.88	\$ 13.81	\$ 12.88
TOU-GS-1-B	Demand	Summer	MID-PEAK	\$ 3.99	\$ 4.09	\$ 4.39	\$ 4.09
TOU-GS-1-D	Energy	Summer	ON-PEAK	\$ 0.10676	\$ 0.10945	\$ 0.11749	\$ 0.10945
TOU-GS-1-D	Energy	Summer	MID-PEAK	\$ 0.09653	\$ 0.09896	\$ 0.10626	\$ 0.09896
TOU-GS-1-D	Energy	Summer	OFF-PEAK	\$ 0.06192	\$ 0.06350	\$ 0.06823	\$ 0.06350
TOU-GS-1-D	Energy	Winter	MID-PEAK	\$ 0.10056	\$ 0.10309	\$ 0.11069	\$ 0.10309
TOU-GS-1-D	Energy	Winter	OFF-PEAK	\$ 0.07120	\$ 0.07301	\$ 0.07843	\$ 0.07301
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05303	\$ 0.05439	\$ 0.05847	\$ 0.05439
TOU-GS-1-D	Demand	Summer	ON-PEAK	\$ 16.90	\$ 17.32	\$ 18.57	\$ 17.32
TOU-GS-1-D	Demand	Winter	MID-PEAK	\$ 3.93	\$ 4.02	\$ 4.31	\$ 4.02
TOU-GS-1-E	Energy	Summer	ON-PEAK	\$ 0.36059	\$ 0.36951	\$ 0.39629	\$ 0.36951
TOU-GS-1-E	Energy	Summer	MID-PEAK	\$ 0.14253	\$ 0.14609	\$ 0.15678	\$ 0.14609
TOU-GS-1-E	Energy	Summer	OFF-PEAK	\$ 0.08953	\$ 0.09179	\$ 0.09857	\$ 0.09179
TOU-GS-1-E	Energy	Winter	MID-PEAK	\$ 0.16528	\$ 0.16941	\$ 0.18177	\$ 0.16941
TOU-GS-1-E	Energy	Winter	OFF-PEAK	\$ 0.07821	\$ 0.08019	\$ 0.08613	\$ 0.08019
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04931	\$ 0.05058	\$ 0.05438	\$ 0.05058
TOU-GS-1-ES	Energy	Summer	ON-PEAK	\$ 0.49785	\$ 0.51015	\$ 0.54706	\$ 0.51015
TOU-GS-1-ES	Energy	Summer	MID-PEAK	\$ 0.16002	\$ 0.16402	\$ 0.17599	\$ 0.16402
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	\$ 0.06702	\$ 0.06873	\$ 0.07384	\$ 0.06873
TOU-GS-1-ES	Energy	Winter	MID-PEAK	\$ 0.15615	\$ 0.16005	\$ 0.17175	\$ 0.16005
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	\$ 0.07381	\$ 0.07568	\$ 0.08130	\$ 0.07568
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04648	\$ 0.04768	\$ 0.05128	\$ 0.04768
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	\$ 0.14878	\$ 0.15249	\$ 0.16364	\$ 0.15249
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	\$ 0.13922	\$ 0.14270	\$ 0.15315	\$ 0.14270
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.13352	\$ 0.13686	\$ 0.14688	\$ 0.13686
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	\$ 0.09135	\$ 0.09365	\$ 0.10056	\$ 0.09365
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.08183	\$ 0.08390	\$ 0.09011	\$ 0.08390
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07584	\$ 0.07776	\$ 0.08353	\$ 0.07776
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	\$ 0.07089	\$ 0.07269	\$ 0.07809	\$ 0.07269
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06793	\$ 0.06966	\$ 0.07484	\$ 0.06966
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09190	\$ 0.09422	\$ 0.10117	\$ 0.09422
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.08239	\$ 0.08447	\$ 0.09072	\$ 0.08447
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	\$ 12.40	\$ 12.70	\$ 13.62	\$ 12.70
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	\$ 3.82	\$ 3.91	\$ 4.20	\$ 3.91
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10578	\$ 0.10843	\$ 0.11641	\$ 0.10843
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09555	\$ 0.09795	\$ 0.10517	\$ 0.09795
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.06093	\$ 0.06248	\$ 0.06715	\$ 0.06248

Exhibit C to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	\$ 0.09958	\$ 0.10208	\$ 0.10960	\$ 0.10208
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.07021	\$ 0.07200	\$ 0.07735	\$ 0.07200
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05204	\$ 0.05338	\$ 0.05739	\$ 0.05338
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	\$ 16.77	\$ 17.18	\$ 18.42	\$ 17.18
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	\$ 3.79	\$ 3.88	\$ 4.16	\$ 3.88
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	\$ 0.35905	\$ 0.36794	\$ 0.39460	\$ 0.36794
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	\$ 0.14099	\$ 0.14452	\$ 0.15509	\$ 0.14452
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.08799	\$ 0.09022	\$ 0.09688	\$ 0.09022
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	\$ 0.16375	\$ 0.16783	\$ 0.18008	\$ 0.16783
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.07667	\$ 0.07861	\$ 0.08444	\$ 0.07861
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04777	\$ 0.04900	\$ 0.05269	\$ 0.04900
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	\$ 0.49631	\$ 0.50857	\$ 0.54537	\$ 0.50857
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	\$ 0.15849	\$ 0.16244	\$ 0.17430	\$ 0.16244
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	\$ 0.06548	\$ 0.06715	\$ 0.07215	\$ 0.06715
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	\$ 0.15462	\$ 0.15848	\$ 0.17006	\$ 0.15848
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	\$ 0.07227	\$ 0.07411	\$ 0.07961	\$ 0.07411
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04495	\$ 0.04611	\$ 0.04959	\$ 0.04611
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	\$ 0.14695	\$ 0.15062	\$ 0.16163	\$ 0.15062
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	\$ 0.13740	\$ 0.14083	\$ 0.15114	\$ 0.14083
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	\$ 0.13169	\$ 0.13499	\$ 0.14487	\$ 0.13499
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	\$ 0.08952	\$ 0.09178	\$ 0.09856	\$ 0.09178
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	\$ 0.08001	\$ 0.08203	\$ 0.08811	\$ 0.08203
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07499	\$ 0.07689	\$ 0.08259	\$ 0.07689
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	\$ 0.07004	\$ 0.07182	\$ 0.07715	\$ 0.07182
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06708	\$ 0.06879	\$ 0.07390	\$ 0.06879
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	\$ 0.09105	\$ 0.09335	\$ 0.10023	\$ 0.09335
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.08154	\$ 0.08360	\$ 0.08978	\$ 0.08360
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	\$ 12.09	\$ 12.38	\$ 13.28	\$ 12.38
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	\$ 3.51	\$ 3.60	\$ 3.86	\$ 3.60
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10493	\$ 0.10756	\$ 0.11548	\$ 0.10756
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09470	\$ 0.09708	\$ 0.10424	\$ 0.09708
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.06008	\$ 0.06161	\$ 0.06622	\$ 0.06161
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	\$ 0.09873	\$ 0.10121	\$ 0.10867	\$ 0.10121
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06936	\$ 0.07112	\$ 0.07641	\$ 0.07112
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05119	\$ 0.05251	\$ 0.05645	\$ 0.05251
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	\$ 16.53	\$ 16.94	\$ 18.16	\$ 16.94
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	\$ 3.56	\$ 3.65	\$ 3.91	\$ 3.65
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	\$ 0.35722	\$ 0.36607	\$ 0.39260	\$ 0.36607
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	\$ 0.13917	\$ 0.14265	\$ 0.15308	\$ 0.14265
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.08617	\$ 0.08834	\$ 0.09487	\$ 0.08834
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	\$ 0.16192	\$ 0.16596	\$ 0.17808	\$ 0.16596
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.07484	\$ 0.07674	\$ 0.08243	\$ 0.07674
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04594	\$ 0.04713	\$ 0.05069	\$ 0.04713
TOU-GS-2-B	Energy	Summer	ON-PEAK	\$ 0.07555	\$ 0.07745	\$ 0.08316	\$ 0.07745
TOU-GS-2-B	Energy	Summer	MID-PEAK	\$ 0.07068	\$ 0.07246	\$ 0.07781	\$ 0.07246
TOU-GS-2-B	Energy	Summer	OFF-PEAK	\$ 0.06777	\$ 0.06948	\$ 0.07461	\$ 0.06948
TOU-GS-2-B	Energy	Winter	MID-PEAK	\$ 0.09230	\$ 0.09461	\$ 0.10155	\$ 0.09461

Exhibit C to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-B	Energy	Winter	OFF-PEAK	\$ 0.05680	\$ 0.05824	\$ 0.06257	\$ 0.05824
TOU-GS-2-B	Demand	Summer	ON-PEAK	\$ 16.00	\$ 16.39	\$ 17.56	\$ 16.39
TOU-GS-2-B	Demand	Summer	MID-PEAK	\$ 5.31	\$ 5.44	\$ 5.83	\$ 5.44
TOU-GS-2-D	Energy	Summer	ON-PEAK	\$ 0.10561	\$ 0.10825	\$ 0.11615	\$ 0.10825
TOU-GS-2-D	Energy	Summer	MID-PEAK	\$ 0.09476	\$ 0.09713	\$ 0.10424	\$ 0.09713
TOU-GS-2-D	Energy	Summer	OFF-PEAK	\$ 0.06078	\$ 0.06233	\$ 0.06695	\$ 0.06233
TOU-GS-2-D	Energy	Winter	MID-PEAK	\$ 0.08058	\$ 0.08261	\$ 0.08868	\$ 0.08261
TOU-GS-2-D	Energy	Winter	OFF-PEAK	\$ 0.06727	\$ 0.06897	\$ 0.07407	\$ 0.06897
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04226	\$ 0.04335	\$ 0.04662	\$ 0.04335
TOU-GS-2-D	Demand	Summer	ON-PEAK	\$ 22.79	\$ 23.34	\$ 25.01	\$ 23.34
TOU-GS-2-D	Demand	Winter	MID-PEAK	\$ 4.62	\$ 4.74	\$ 5.07	\$ 4.74
TOU-GS-2-E	Energy	Summer	ON-PEAK	\$ 0.40582	\$ 0.41578	\$ 0.44568	\$ 0.41578
TOU-GS-2-E	Energy	Summer	MID-PEAK	\$ 0.09476	\$ 0.09713	\$ 0.10424	\$ 0.09713
TOU-GS-2-E	Energy	Summer	OFF-PEAK	\$ 0.06078	\$ 0.06233	\$ 0.06695	\$ 0.06233
TOU-GS-2-E	Energy	Winter	MID-PEAK	\$ 0.12887	\$ 0.13207	\$ 0.14168	\$ 0.13207
TOU-GS-2-E	Energy	Winter	OFF-PEAK	\$ 0.06727	\$ 0.06897	\$ 0.07407	\$ 0.06897
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04226	\$ 0.04335	\$ 0.04662	\$ 0.04335
TOU-GS-2-E	Demand	Summer	ON-PEAK	\$ 4.95	\$ 5.07	\$ 5.44	\$ 5.07
TOU-GS-2-E	Demand	Winter	MID-PEAK	\$ 0.96	\$ 0.98	\$ 1.05	\$ 0.98
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07454	\$ 0.07641	\$ 0.08204	\$ 0.07641
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06966	\$ 0.07142	\$ 0.07669	\$ 0.07142
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06675	\$ 0.06844	\$ 0.07350	\$ 0.06844
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09129	\$ 0.09357	\$ 0.10043	\$ 0.09357
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05578	\$ 0.05720	\$ 0.06146	\$ 0.05720
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	\$ 15.78	\$ 16.17	\$ 17.33	\$ 16.17
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	\$ 5.10	\$ 5.22	\$ 5.59	\$ 5.22
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10460	\$ 0.10721	\$ 0.11504	\$ 0.10721
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09374	\$ 0.09609	\$ 0.10313	\$ 0.09609
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05977	\$ 0.06129	\$ 0.06583	\$ 0.06129
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07957	\$ 0.08157	\$ 0.08756	\$ 0.08157
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06626	\$ 0.06793	\$ 0.07296	\$ 0.06793
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04125	\$ 0.04231	\$ 0.04550	\$ 0.04231
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	\$ 22.61	\$ 23.16	\$ 24.82	\$ 23.16
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	\$ 4.45	\$ 4.56	\$ 4.88	\$ 4.56
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.40438	\$ 0.41432	\$ 0.44411	\$ 0.41432
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.09333	\$ 0.09566	\$ 0.10267	\$ 0.09566
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05935	\$ 0.06086	\$ 0.06538	\$ 0.06086
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.12744	\$ 0.13061	\$ 0.14011	\$ 0.13061
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06584	\$ 0.06751	\$ 0.07250	\$ 0.06751
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04083	\$ 0.04189	\$ 0.04505	\$ 0.04189
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	\$ 4.91	\$ 5.03	\$ 5.39	\$ 5.03
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	\$ 0.92	\$ 0.94	\$ 1.01	\$ 0.94
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	\$ 0.27063	\$ 0.27730	\$ 0.29729	\$ 0.27730
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	\$ 0.12418	\$ 0.12727	\$ 0.13654	\$ 0.12727
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.06623	\$ 0.06790	\$ 0.07293	\$ 0.06790
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	\$ 0.09077	\$ 0.09304	\$ 0.09986	\$ 0.09304
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.05526	\$ 0.05667	\$ 0.06089	\$ 0.05667

Exhibit C to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-R	Energy	Summer	ON-PEAK	\$ 0.27217	\$ 0.27887	\$ 0.29898	\$ 0.27887
TOU-GS-2-R	Energy	Summer	MID-PEAK	\$ 0.12572	\$ 0.12884	\$ 0.13822	\$ 0.12884
TOU-GS-2-R	Energy	Summer	OFF-PEAK	\$ 0.06777	\$ 0.06948	\$ 0.07461	\$ 0.06948
TOU-GS-2-R	Energy	Winter	MID-PEAK	\$ 0.09230	\$ 0.09461	\$ 0.10155	\$ 0.09461
TOU-GS-2-R	Energy	Winter	OFF-PEAK	\$ 0.05680	\$ 0.05824	\$ 0.06257	\$ 0.05824
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07329	\$ 0.07514	\$ 0.08067	\$ 0.07514
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	\$ 0.06842	\$ 0.07014	\$ 0.07532	\$ 0.07014
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06550	\$ 0.06716	\$ 0.07213	\$ 0.06716
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	\$ 0.09004	\$ 0.09230	\$ 0.09906	\$ 0.09230
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.05454	\$ 0.05593	\$ 0.06009	\$ 0.05593
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	\$ 15.40	\$ 15.77	\$ 16.90	\$ 15.77
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	\$ 4.71	\$ 4.82	\$ 5.17	\$ 4.82
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10335	\$ 0.10593	\$ 0.11367	\$ 0.10593
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09250	\$ 0.09481	\$ 0.10176	\$ 0.09481
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05852	\$ 0.06001	\$ 0.06446	\$ 0.06001
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	\$ 0.07832	\$ 0.08029	\$ 0.08619	\$ 0.08029
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06501	\$ 0.06666	\$ 0.07159	\$ 0.06666
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04000	\$ 0.04103	\$ 0.04413	\$ 0.04103
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	\$ 22.30	\$ 22.85	\$ 24.48	\$ 22.85
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	\$ 4.14	\$ 4.24	\$ 4.54	\$ 4.24
TOU-GS-3-B	Energy	Summer	ON-PEAK	\$ 0.07012	\$ 0.07181	\$ 0.07687	\$ 0.07181
TOU-GS-3-B	Energy	Summer	MID-PEAK	\$ 0.06550	\$ 0.06708	\$ 0.07182	\$ 0.06708
TOU-GS-3-B	Energy	Summer	OFF-PEAK	\$ 0.06289	\$ 0.06441	\$ 0.06897	\$ 0.06441
TOU-GS-3-B	Energy	Winter	MID-PEAK	\$ 0.08005	\$ 0.08197	\$ 0.08773	\$ 0.08197
TOU-GS-3-B	Energy	Winter	OFF-PEAK	\$ 0.05322	\$ 0.05451	\$ 0.05839	\$ 0.05451
TOU-GS-3-B	Demand	Summer	ON-PEAK	\$ 14.45	\$ 14.79	\$ 15.80	\$ 14.79
TOU-GS-3-B	Demand	Summer	MID-PEAK	\$ 4.80	\$ 4.91	\$ 5.25	\$ 4.91
TOU-GS-3-D	Energy	Summer	ON-PEAK	\$ 0.09803	\$ 0.10037	\$ 0.10739	\$ 0.10037
TOU-GS-3-D	Energy	Summer	MID-PEAK	\$ 0.08792	\$ 0.09003	\$ 0.09634	\$ 0.09003
TOU-GS-3-D	Energy	Summer	OFF-PEAK	\$ 0.05705	\$ 0.05843	\$ 0.06258	\$ 0.05843
TOU-GS-3-D	Energy	Winter	MID-PEAK	\$ 0.07562	\$ 0.07744	\$ 0.08289	\$ 0.07744
TOU-GS-3-D	Energy	Winter	OFF-PEAK	\$ 0.06312	\$ 0.06465	\$ 0.06922	\$ 0.06465
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03971	\$ 0.04069	\$ 0.04362	\$ 0.04069
TOU-GS-3-D	Demand	Summer	ON-PEAK	\$ 21.65	\$ 22.15	\$ 23.67	\$ 22.15
TOU-GS-3-D	Demand	Winter	MID-PEAK	\$ 3.93	\$ 4.02	\$ 4.30	\$ 4.02
TOU-GS-3-E	Energy	Summer	ON-PEAK	\$ 0.35631	\$ 0.36468	\$ 0.38979	\$ 0.36468
TOU-GS-3-E	Energy	Summer	MID-PEAK	\$ 0.08792	\$ 0.09003	\$ 0.09634	\$ 0.09003
TOU-GS-3-E	Energy	Summer	OFF-PEAK	\$ 0.05705	\$ 0.05843	\$ 0.06258	\$ 0.05843
TOU-GS-3-E	Energy	Winter	MID-PEAK	\$ 0.11254	\$ 0.11522	\$ 0.12326	\$ 0.11522
TOU-GS-3-E	Energy	Winter	OFF-PEAK	\$ 0.06312	\$ 0.06465	\$ 0.06922	\$ 0.06465
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03971	\$ 0.04069	\$ 0.04362	\$ 0.04069
TOU-GS-3-E	Demand	Summer	ON-PEAK	\$ 4.71	\$ 4.81	\$ 5.14	\$ 4.81
TOU-GS-3-E	Demand	Winter	MID-PEAK	\$ 0.81	\$ 0.83	\$ 0.89	\$ 0.83
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06911	\$ 0.07078	\$ 0.07577	\$ 0.07078
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06450	\$ 0.06605	\$ 0.07072	\$ 0.06605
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06188	\$ 0.06338	\$ 0.06786	\$ 0.06338
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.07905	\$ 0.08094	\$ 0.08663	\$ 0.08094

Exhibit C to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05221	\$ 0.05348	\$ 0.05729	\$ 0.05348
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	\$ 14.24	\$ 14.57	\$ 15.57	\$ 14.57
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	\$ 4.59	\$ 4.70	\$ 5.02	\$ 4.70
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.09702	\$ 0.09934	\$ 0.10629	\$ 0.09934
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.08692	\$ 0.08900	\$ 0.09524	\$ 0.08900
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05604	\$ 0.05740	\$ 0.06148	\$ 0.05740
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07461	\$ 0.07641	\$ 0.08178	\$ 0.07641
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06211	\$ 0.06361	\$ 0.06812	\$ 0.06361
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03870	\$ 0.03966	\$ 0.04252	\$ 0.03966
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	\$ 21.47	\$ 21.97	\$ 23.48	\$ 21.97
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	\$ 3.76	\$ 3.84	\$ 4.11	\$ 3.84
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.35496	\$ 0.36329	\$ 0.38831	\$ 0.36329
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.08657	\$ 0.08864	\$ 0.09486	\$ 0.08864
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05569	\$ 0.05705	\$ 0.06110	\$ 0.05705
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.11119	\$ 0.11384	\$ 0.12178	\$ 0.11384
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06176	\$ 0.06326	\$ 0.06774	\$ 0.06326
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03836	\$ 0.03930	\$ 0.04214	\$ 0.03930
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	\$ 4.67	\$ 4.78	\$ 5.10	\$ 4.78
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	\$ 0.77	\$ 0.79	\$ 0.85	\$ 0.79
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	\$ 0.23709	\$ 0.24267	\$ 0.25943	\$ 0.24267
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	\$ 0.10870	\$ 0.11129	\$ 0.11906	\$ 0.11129
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.06144	\$ 0.06292	\$ 0.06738	\$ 0.06292
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	\$ 0.07860	\$ 0.08049	\$ 0.08615	\$ 0.08049
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.05176	\$ 0.05302	\$ 0.05680	\$ 0.05302
TOU-GS-3-R	Energy	Summer	ON-PEAK	\$ 0.23854	\$ 0.24416	\$ 0.26102	\$ 0.24416
TOU-GS-3-R	Energy	Summer	MID-PEAK	\$ 0.11015	\$ 0.11278	\$ 0.12064	\$ 0.11278
TOU-GS-3-R	Energy	Summer	OFF-PEAK	\$ 0.06289	\$ 0.06441	\$ 0.06897	\$ 0.06441
TOU-GS-3-R	Energy	Winter	MID-PEAK	\$ 0.08005	\$ 0.08197	\$ 0.08773	\$ 0.08197
TOU-GS-3-R	Energy	Winter	OFF-PEAK	\$ 0.05322	\$ 0.05451	\$ 0.05839	\$ 0.05451
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	\$ 0.09581	\$ 0.09810	\$ 0.10497	\$ 0.09810
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	\$ 0.08571	\$ 0.08776	\$ 0.09392	\$ 0.08776
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05483	\$ 0.05616	\$ 0.06016	\$ 0.05616
TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	\$ 0.07340	\$ 0.07517	\$ 0.08046	\$ 0.07517
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06090	\$ 0.06238	\$ 0.06680	\$ 0.06238
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03749	\$ 0.03842	\$ 0.04120	\$ 0.03842
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	\$ 21.19	\$ 21.69	\$ 23.17	\$ 21.69
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	\$ 3.48	\$ 3.56	\$ 3.80	\$ 3.56

Exhibit D to Resolution 22-06-030

2022 Phase 1 and 2 Non-residential Peak Management Pricing (PMP) Rate Schedules

CPA RATE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-GS-1	Energy Credit	Summer	On-Peak	\$ (0.17054)	\$ (0.17054)	\$ (0.17054)
TOU-GS-2	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-GS-2	Demand Credit	Summer	On-Peak	\$ (8.56)	\$ (8.56)	\$ (8.56)
TOU-GS-3	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-GS-3	Demand Credit	Summer	On-Peak	\$ (9.44)	\$ (9.44)	\$ (9.44)
TOU-8-SEC	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-8-SEC	Demand Credit	Summer	On-Peak	\$ (10.28)	\$ (10.28)	\$ (10.28)
TOU-8-PRI	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-8-PRI	Demand Credit	Summer	On-Peak	\$ (10.65)	\$ (10.65)	\$ (10.65)
TOU-8-SUB	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-8-SUB	Demand Credit	Summer	On-Peak	\$ (10.55)	\$ (10.55)	\$ (10.55)
TOU-PA-2	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-PA-2	Demand Credit	Summer	On-Peak	\$ (7.10)	\$ (7.10)	\$ (7.10)
TOU-PA-3	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-PA-3	Demand Credit	Summer	On-Peak	\$ (7.73)	\$ (7.73)	\$ (7.73)

Credit is applied to peak demand charge in \$/kW, except TOU-GS-1 customers for which it is applied to on-peak energy charges in (\$/kWh). Rates apply equally to all service voltages.

RESOLUTION NO. 22-06-031**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
TO APPROVE 2022 RATES FOR PHASE 3 & 5
RESIDENTIAL CUSTOMERS****THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN
CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:**

WHEREAS, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017;

WHEREAS, on February 1, 2019, Phase 3 commenced with the enrollment of all residential customers in CPA's current territory, necessitating the adoption of Phase 3 residential rates;

WHEREAS, on June 1, 2020, Phase 5 commenced with the enrollment of all customers in Westlake Village, necessitating the adoption of Phase 5 residential rates;

WHEREAS, on August 16, 2018, the CPA Board of Directors ("Board") directed staff to procure energy for three rate products (36% renewable, 50% renewable, and 100% renewable) within cost targets for each product and maximize non-emitting energy resources for the non-renewable portions of the portfolio ("August 2018 Approval");

WHEREAS, on December 7, 2020 the Board approved the Power Share Tariff which would provide a 20 percent discount to eligible customers on their generation and delivery charges, require that Power Share rates be adjusted to maintain the 20 percent discount whenever the otherwise applicable CPA or SCE rates change; and authorized the Executive Director to change the rates to maintain the 20 percent discount;

WHEREAS, on April 1, 2021 the Board directed staff to adopt changes in the procurement of CPA's three rate products for calendar years 2021 and 2022 such that (i) Lean Power would contain 40% greenhouse gas ("GHG") free energy, (ii) Clean Power would contain 40% renewable energy and 10% GHG free energy, and (iii) 100% Green Power would contain 100% renewable energy;

WHEREAS, on May 6, 2021, the Board directed staff to develop rates for each of CPA's three rate products based on a cost of service (COS) approach for fiscal year (FY) 2021-2022 provided that staff maintain a subsidy for CARE¹ rates at the levels adopted by the Board on May 7, 2020 and maintain 100% Green residential rates targets at a 9% premium to SCE base rates;

¹ When referring to CARE customer rates, other programs that protect low-income and vulnerable customers, such as FERA and Medical Baseline, will also receive the subsidy.

WHEREAS, on May 11, 2022, the Board approved a FY 2022-2023 rate setting approach that directed staff to develop rates for each of CPA's three rate products based on a cost of service (COS) approach, provided that staff maintain a subsidy for CARE rates at the levels adopted by the Board on May 7, 2020 through September 30, 2022, and maintain 100% Green residential rates targets at a 3% premium to SCE base rates, parity with SCE for Clean Power and a 1% discount for Lean Power ("Rate Setting Approach"); and

WHEREAS, staff anticipates that SCE will change its rates or charges effective June 1, 2022 and recognizes that SCE may change its rates from time to time, which can impact Power Share rates requiring CPA to make corresponding changes.

NOW THEREFORE, BE IT DETERMINED, ORDERED, AND RESOLVED, BY THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA THAT:

1. The Rate Setting Approach for FY 2022-2023 will apply to all rates for Phases 3 and 5 customers as well as Power Share Rates;
2. The proposed Phases 3 & 5 rate schedules as presented in Exhibit A are hereby approved effective July 1, 2022.
3. The proposed Phases 3 & 5 rate schedules for CARE, FERA, and Medical Baseline customers as presented in Exhibit B are hereby approved effective July 1, 2022.
4. The proposed Phases 3 & 5 rate schedules for CARE, FERA, and Medical Baseline customers as presented in Exhibit C are hereby approved effective October 1, 2022.
5. The Power Share Rates for Phases 3 and 5 as presented in Exhibit D are hereby approved effective July 1, 2022 and as may be amended by the Chief Executive Officer.

APPROVED AND ADOPTED this ____ day of _____ 2022.

Diana Mahmud, Chair

ATTEST:

Gabriela Monzon, Secretary

Exhibit A to Resolution 22-06-031
 2022 Phase 3 and 5 Residential Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
DOMESTIC	Energy	All_Year	NONE	\$ 0.10496	\$ 0.10804	\$ 0.11727
TOU-D-4	Energy	Summer	ON-PEAK	\$ 0.20046	\$ 0.20625	\$ 0.22360
TOU-D-4	Energy	Summer	MID-PEAK	\$ 0.10584	\$ 0.10894	\$ 0.11824
TOU-D-4	Energy	Summer	OFF-PEAK	\$ 0.08010	\$ 0.08247	\$ 0.08958
TOU-D-4	Energy	Winter	MID-PEAK	\$ 0.13823	\$ 0.14225	\$ 0.15431
TOU-D-4	Energy	Winter	OFF-PEAK	\$ 0.09942	\$ 0.10234	\$ 0.11110
TOU-D-4	Energy	Winter	SUPER-OFF-PEAK	\$ 0.07688	\$ 0.07916	\$ 0.08600
TOU-D-5	Energy	Summer	ON-PEAK	\$ 0.31544	\$ 0.32448	\$ 0.35162
TOU-D-5	Energy	Summer	MID-PEAK	\$ 0.15737	\$ 0.16193	\$ 0.17562
TOU-D-5	Energy	Summer	OFF-PEAK	\$ 0.07009	\$ 0.07218	\$ 0.07845
TOU-D-5	Energy	Winter	MID-PEAK	\$ 0.20359	\$ 0.20946	\$ 0.22708
TOU-D-5	Energy	Winter	OFF-PEAK	\$ 0.09599	\$ 0.09881	\$ 0.10728
TOU-D-5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.06856	\$ 0.07061	\$ 0.07674
TOU-D-A	Energy	Summer	ON-PEAK	\$ 0.26533	\$ 0.27296	\$ 0.29583
TOU-D-A	Energy	Summer	OFF-PEAK	\$ 0.08842	\$ 0.09103	\$ 0.09885
TOU-D-A	Energy	Summer	SUPER-OFF-PEAK	\$ 0.06753	\$ 0.06955	\$ 0.07559
TOU-D-A	Energy	Winter	ON-PEAK	\$ 0.15533	\$ 0.15983	\$ 0.17335
TOU-D-A	Energy	Winter	OFF-PEAK	\$ 0.07645	\$ 0.07872	\$ 0.08553
TOU-D-A	Energy	Winter	SUPER-OFF-PEAK	\$ 0.06869	\$ 0.07074	\$ 0.07688
TOU-D-B	Energy	Summer	ON-PEAK	\$ 0.38595	\$ 0.39700	\$ 0.43013
TOU-D-B	Energy	Summer	OFF-PEAK	\$ 0.08842	\$ 0.09103	\$ 0.09885
TOU-D-B	Energy	Summer	SUPER-OFF-PEAK	\$ 0.04229	\$ 0.04359	\$ 0.04749
TOU-D-B	Energy	Winter	ON-PEAK	\$ 0.11926	\$ 0.12274	\$ 0.13319
TOU-D-B	Energy	Winter	OFF-PEAK	\$ 0.07645	\$ 0.07872	\$ 0.08553
TOU-D-B	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04304	\$ 0.04436	\$ 0.04832
TOU-D-PRIME	Energy	Summer	ON-PEAK	\$ 0.26490	\$ 0.27251	\$ 0.29535
TOU-D-PRIME	Energy	Summer	MID-PEAK	\$ 0.13322	\$ 0.13710	\$ 0.14873
TOU-D-PRIME	Energy	Summer	OFF-PEAK	\$ 0.06000	\$ 0.06180	\$ 0.06720
TOU-D-PRIME	Energy	Winter	MID-PEAK	\$ 0.22358	\$ 0.23002	\$ 0.24934
TOU-D-PRIME	Energy	Winter	OFF-PEAK	\$ 0.05517	\$ 0.05684	\$ 0.06183
TOU-D-PRIME	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05517	\$ 0.05684	\$ 0.06183
TOU-D-T	Energy	Summer	ON-PEAK	\$ 0.14217	\$ 0.14630	\$ 0.15869
TOU-D-T	Energy	Summer	OFF-PEAK	\$ 0.12892	\$ 0.13268	\$ 0.14395
TOU-D-T	Energy	Winter	ON-PEAK	\$ 0.09521	\$ 0.09801	\$ 0.10641
TOU-D-T	Energy	Winter	OFF-PEAK	\$ 0.08624	\$ 0.08879	\$ 0.09642
TOU-EV-1	Energy	Summer	ON-PEAK	\$ 0.25746	\$ 0.26486	\$ 0.28707
TOU-EV-1	Energy	Summer	OFF-PEAK	\$ 0.04006	\$ 0.04129	\$ 0.04500
TOU-EV-1	Energy	Winter	ON-PEAK	\$ 0.10143	\$ 0.10440	\$ 0.11333
TOU-EV-1	Energy	Winter	OFF-PEAK	\$ 0.04906	\$ 0.05055	\$ 0.05503

Exhibit B to Resolution 22-06-031

2022 Phase 3 and 5 Residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN CARE	DEFAULT 100% GREEN - CARE
DOMESTIC	Energy	All_Year	NONE	\$ 0.06992	\$ 0.07184	\$ 0.08818	\$ 0.07184
TOU-D-4	Energy	Summer	ON-PEAK	\$ 0.15005	\$ 0.15363	\$ 0.18399	\$ 0.15363
TOU-D-4	Energy	Summer	MID-PEAK	\$ 0.07786	\$ 0.07995	\$ 0.09767	\$ 0.07995
TOU-D-4	Energy	Summer	OFF-PEAK	\$ 0.05019	\$ 0.05171	\$ 0.06459	\$ 0.05171
TOU-D-4	Energy	Winter	MID-PEAK	\$ 0.09963	\$ 0.10216	\$ 0.12370	\$ 0.10216
TOU-D-4	Energy	Winter	OFF-PEAK	\$ 0.06272	\$ 0.06449	\$ 0.07956	\$ 0.06449
TOU-D-4	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04476	\$ 0.04617	\$ 0.05810	\$ 0.04617
TOU-D-5	Energy	Summer	ON-PEAK	\$ 0.23912	\$ 0.24453	\$ 0.29049	\$ 0.24453
TOU-D-5	Energy	Summer	MID-PEAK	\$ 0.11851	\$ 0.12143	\$ 0.14628	\$ 0.12143
TOU-D-5	Energy	Summer	OFF-PEAK	\$ 0.04367	\$ 0.04505	\$ 0.05679	\$ 0.04505
TOU-D-5	Energy	Winter	MID-PEAK	\$ 0.15032	\$ 0.15389	\$ 0.18431	\$ 0.15389
TOU-D-5	Energy	Winter	OFF-PEAK	\$ 0.06115	\$ 0.06289	\$ 0.07769	\$ 0.06289
TOU-D-5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03852	\$ 0.03980	\$ 0.05063	\$ 0.03980
TOU-D-A	Energy	Summer	ON-PEAK	\$ 0.20785	\$ 0.21261	\$ 0.25310	\$ 0.21261
TOU-D-A	Energy	Summer	OFF-PEAK	\$ 0.05569	\$ 0.05732	\$ 0.07116	\$ 0.05732
TOU-D-A	Energy	Summer	SUPER-OFF-PEAK	\$ 0.03773	\$ 0.03898	\$ 0.04968	\$ 0.03898
TOU-D-A	Energy	Winter	ON-PEAK	\$ 0.11324	\$ 0.11605	\$ 0.13997	\$ 0.11605
TOU-D-A	Energy	Winter	OFF-PEAK	\$ 0.04541	\$ 0.04682	\$ 0.05887	\$ 0.04682
TOU-D-A	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03873	\$ 0.04001	\$ 0.05088	\$ 0.04001
TOU-D-B	Energy	Summer	ON-PEAK	\$ 0.31623	\$ 0.32322	\$ 0.38269	\$ 0.32322
TOU-D-B	Energy	Summer	OFF-PEAK	\$ 0.05569	\$ 0.05732	\$ 0.07116	\$ 0.05732
TOU-D-B	Energy	Summer	SUPER-OFF-PEAK	\$ 0.01224	\$ 0.01297	\$ 0.01921	\$ 0.01297
TOU-D-B	Energy	Winter	ON-PEAK	\$ 0.08888	\$ 0.09119	\$ 0.11085	\$ 0.09119
TOU-D-B	Energy	Winter	OFF-PEAK	\$ 0.04541	\$ 0.04682	\$ 0.05887	\$ 0.04682
TOU-D-B	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01282	\$ 0.01357	\$ 0.01991	\$ 0.01357
TOU-D-PRIME	Energy	Summer	ON-PEAK	\$ 0.20747	\$ 0.21223	\$ 0.25265	\$ 0.21223
TOU-D-PRIME	Energy	Summer	MID-PEAK	\$ 0.09422	\$ 0.09664	\$ 0.11723	\$ 0.09664
TOU-D-PRIME	Energy	Summer	OFF-PEAK	\$ 0.03125	\$ 0.03238	\$ 0.04194	\$ 0.03238
TOU-D-PRIME	Energy	Winter	MID-PEAK	\$ 0.17194	\$ 0.17596	\$ 0.21016	\$ 0.17596
TOU-D-PRIME	Energy	Winter	OFF-PEAK	\$ 0.02710	\$ 0.02814	\$ 0.03698	\$ 0.02814
TOU-D-PRIME	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02710	\$ 0.02814	\$ 0.03698	\$ 0.02814
TOU-D-T	Energy	Summer	ON-PEAK	\$ 0.10207	\$ 0.10466	\$ 0.12662	\$ 0.10466
TOU-D-T	Energy	Summer	OFF-PEAK	\$ 0.09067	\$ 0.09302	\$ 0.11298	\$ 0.09302
TOU-D-T	Energy	Winter	ON-PEAK	\$ 0.06174	\$ 0.06349	\$ 0.07839	\$ 0.06349
TOU-D-T	Energy	Winter	OFF-PEAK	\$ 0.05400	\$ 0.05559	\$ 0.06914	\$ 0.05559

Exhibit C to Resolution 22-06-031

2022 Phase 3 and 5 Residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN CARE	DEFAULT 100% GREEN - CARE
DOMESTIC	Energy	All_Year	NONE	\$ 0.10496	\$ 0.10804	\$ 0.11727	\$ 0.10804
TOU-D-4	Energy	Summer	ON-PEAK	\$ 0.20046	\$ 0.20625	\$ 0.22360	\$ 0.20625
TOU-D-4	Energy	Summer	MID-PEAK	\$ 0.10584	\$ 0.10894	\$ 0.11824	\$ 0.10894
TOU-D-4	Energy	Summer	OFF-PEAK	\$ 0.08010	\$ 0.08247	\$ 0.08958	\$ 0.08247
TOU-D-4	Energy	Winter	MID-PEAK	\$ 0.13823	\$ 0.14225	\$ 0.15431	\$ 0.14225
TOU-D-4	Energy	Winter	OFF-PEAK	\$ 0.09942	\$ 0.10234	\$ 0.11110	\$ 0.10234
TOU-D-4	Energy	Winter	SUPER-OFF-PEAK	\$ 0.07688	\$ 0.07916	\$ 0.08600	\$ 0.07916
TOU-D-5	Energy	Summer	ON-PEAK	\$ 0.31544	\$ 0.32448	\$ 0.35162	\$ 0.32448
TOU-D-5	Energy	Summer	MID-PEAK	\$ 0.15737	\$ 0.16193	\$ 0.17562	\$ 0.16193
TOU-D-5	Energy	Summer	OFF-PEAK	\$ 0.07009	\$ 0.07218	\$ 0.07845	\$ 0.07218
TOU-D-5	Energy	Winter	MID-PEAK	\$ 0.20359	\$ 0.20946	\$ 0.22708	\$ 0.20946
TOU-D-5	Energy	Winter	OFF-PEAK	\$ 0.09599	\$ 0.09881	\$ 0.10728	\$ 0.09881
TOU-D-5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.06856	\$ 0.07061	\$ 0.07674	\$ 0.07061
TOU-D-A	Energy	Summer	ON-PEAK	\$ 0.26533	\$ 0.27296	\$ 0.29583	\$ 0.27296
TOU-D-A	Energy	Summer	OFF-PEAK	\$ 0.08842	\$ 0.09103	\$ 0.09885	\$ 0.09103
TOU-D-A	Energy	Summer	SUPER-OFF-PEAK	\$ 0.06753	\$ 0.06955	\$ 0.07559	\$ 0.06955
TOU-D-A	Energy	Winter	ON-PEAK	\$ 0.15533	\$ 0.15983	\$ 0.17335	\$ 0.15983
TOU-D-A	Energy	Winter	OFF-PEAK	\$ 0.07645	\$ 0.07872	\$ 0.08553	\$ 0.07872
TOU-D-A	Energy	Winter	SUPER-OFF-PEAK	\$ 0.06869	\$ 0.07074	\$ 0.07688	\$ 0.07074
TOU-D-B	Energy	Summer	ON-PEAK	\$ 0.38595	\$ 0.39700	\$ 0.43013	\$ 0.39700
TOU-D-B	Energy	Summer	OFF-PEAK	\$ 0.08842	\$ 0.09103	\$ 0.09885	\$ 0.09103
TOU-D-B	Energy	Summer	SUPER-OFF-PEAK	\$ 0.04229	\$ 0.04359	\$ 0.04749	\$ 0.04359
TOU-D-B	Energy	Winter	ON-PEAK	\$ 0.11926	\$ 0.12274	\$ 0.13319	\$ 0.12274
TOU-D-B	Energy	Winter	OFF-PEAK	\$ 0.07645	\$ 0.07872	\$ 0.08553	\$ 0.07872
TOU-D-B	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04304	\$ 0.04436	\$ 0.04832	\$ 0.04436
TOU-D-PRIME	Energy	Summer	ON-PEAK	\$ 0.26490	\$ 0.27251	\$ 0.29535	\$ 0.27251
TOU-D-PRIME	Energy	Summer	MID-PEAK	\$ 0.13322	\$ 0.13710	\$ 0.14873	\$ 0.13710
TOU-D-PRIME	Energy	Summer	OFF-PEAK	\$ 0.06000	\$ 0.06180	\$ 0.06720	\$ 0.06180
TOU-D-PRIME	Energy	Winter	MID-PEAK	\$ 0.22358	\$ 0.23002	\$ 0.24934	\$ 0.23002
TOU-D-PRIME	Energy	Winter	OFF-PEAK	\$ 0.05517	\$ 0.05684	\$ 0.06183	\$ 0.05684
TOU-D-PRIME	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05517	\$ 0.05684	\$ 0.06183	\$ 0.05684
TOU-D-T	Energy	Summer	ON-PEAK	\$ 0.14217	\$ 0.14630	\$ 0.15869	\$ 0.14630
TOU-D-T	Energy	Summer	OFF-PEAK	\$ 0.12892	\$ 0.13268	\$ 0.14395	\$ 0.13268
TOU-D-T	Energy	Winter	ON-PEAK	\$ 0.09521	\$ 0.09801	\$ 0.10641	\$ 0.09801
TOU-D-T	Energy	Winter	OFF-PEAK	\$ 0.08624	\$ 0.08879	\$ 0.09642	\$ 0.08879

Exhibit D to Resolution 22-06-031
2022 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
DOMESTIC-C-PS	Energy	All_Year	Generation	None	\$ 0.07184
DOMESTIC-C-PS	Energy	All_Year	Power Share Credit - Tier 1	None	\$ (0.03059)
DOMESTIC-C-PS	Energy	All_Year	Power Share Credit - Tier 2	None	\$ (0.04150)
DOMESTIC-C-PS	Energy	All_Year	Power Share Credit - High Usage	None	\$ (0.05449)
DOMESTIC-F-PS	Energy	All_Year	Generation	None	\$ 0.07184
DOMESTIC-F-PS	Energy	All_Year	Power Share Credit - Tier 1	None	\$ (0.03874)
DOMESTIC-F-PS	Energy	All_Year	Power Share Credit - Tier 2	None	\$ (0.05190)
DOMESTIC-F-PS	Energy	All_Year	Power Share Credit - High Usage	None	\$ (0.06673)
DOMESTIC-PS	Energy	All_Year	Generation	None	\$ 0.10804
DOMESTIC-PS	Energy	All_Year	Power Share Credit - Tier 1	None	\$ (0.05632)
DOMESTIC-PS	Energy	All_Year	Power Share Credit - Tier 2	None	\$ (0.07243)
DOMESTIC-PS	Energy	All_Year	Power Share Credit - High Usage	None	\$ (0.09059)
TOU-D-4-C-PS	Energy	Summer	Generation	On-Peak	\$ 0.15363
TOU-D-4-C-PS	Energy	Summer	Generation	Mid-peak	\$ 0.07995
TOU-D-4-C-PS	Energy	Summer	Generation	Off-Peak	\$ 0.05171
TOU-D-4-C-PS	Energy	Winter	Generation	Mid-peak	\$ 0.10216
TOU-D-4-C-PS	Energy	Winter	Generation	Off-Peak	\$ 0.06449
TOU-D-4-C-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.04617
TOU-D-4-C-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.04861)
TOU-D-4-C-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.03947)
TOU-D-4-C-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.02533)
TOU-D-4-C-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.04199)
TOU-D-4-C-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.02674)
TOU-D-4-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.02322)
TOU-D-4-F-PS	Energy	Summer	Generation	On-Peak	\$ 0.15363
TOU-D-4-F-PS	Energy	Summer	Generation	Mid-peak	\$ 0.07995
TOU-D-4-F-PS	Energy	Summer	Generation	Off-Peak	\$ 0.05171
TOU-D-4-F-PS	Energy	Winter	Generation	Mid-peak	\$ 0.10216
TOU-D-4-F-PS	Energy	Winter	Generation	Off-Peak	\$ 0.06449
TOU-D-4-F-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.04617
TOU-D-4-F-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.05982)
TOU-D-4-F-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.04868)
TOU-D-4-F-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.03257)
TOU-D-4-F-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.05189)
TOU-D-4-F-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.03439)
TOU-D-4-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.03022)
TOU-D-4-PS	Energy	Summer	Generation	On-Peak	\$ 0.20625
TOU-D-4-PS	Energy	Summer	Generation	Mid-peak	\$ 0.10894
TOU-D-4-PS	Energy	Summer	Generation	Off-Peak	\$ 0.08247
TOU-D-4-PS	Energy	Winter	Generation	Mid-peak	\$ 0.14225
TOU-D-4-PS	Energy	Winter	Generation	Off-Peak	\$ 0.10234
TOU-D-4-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.07916
TOU-D-4-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.08618)
TOU-D-4-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.06672)
TOU-D-4-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.04743)
TOU-D-4-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.07338)

Exhibit D to Resolution 22-06-031
2022 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-4-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.05140)
TOU-D-4-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.04510)
TOU-D-5-C-PS	Energy	Summer	Generation	On-Peak	\$ 0.24453
TOU-D-5-C-PS	Energy	Summer	Generation	Mid-peak	\$ 0.12143
TOU-D-5-C-PS	Energy	Summer	Generation	Off-Peak	\$ 0.04505
TOU-D-5-C-PS	Energy	Winter	Generation	Mid-peak	\$ 0.15389
TOU-D-5-C-PS	Energy	Winter	Generation	Off-Peak	\$ 0.06289
TOU-D-5-C-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.03980
TOU-D-5-C-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.06164)
TOU-D-5-C-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.04637)
TOU-D-5-C-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.02597)
TOU-D-5-C-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.05013)
TOU-D-5-C-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.02800)
TOU-D-5-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.02251)
TOU-D-5-F-PS	Energy	Summer	Generation	On-Peak	\$ 0.24453
TOU-D-5-F-PS	Energy	Summer	Generation	Mid-peak	\$ 0.12143
TOU-D-5-F-PS	Energy	Summer	Generation	Off-Peak	\$ 0.04505
TOU-D-5-F-PS	Energy	Winter	Generation	Mid-peak	\$ 0.15389
TOU-D-5-F-PS	Energy	Winter	Generation	Off-Peak	\$ 0.06289
TOU-D-5-F-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.03980
TOU-D-5-F-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.07552)
TOU-D-5-F-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.05691)
TOU-D-5-F-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.03319)
TOU-D-5-F-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.06165)
TOU-D-5-F-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.03577)
TOU-D-5-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.02934)
TOU-D-5-PS	Energy	Summer	Generation	On-Peak	\$ 0.32448
TOU-D-5-PS	Energy	Summer	Generation	Mid-peak	\$ 0.16193
TOU-D-5-PS	Energy	Summer	Generation	Off-Peak	\$ 0.07218
TOU-D-5-PS	Energy	Winter	Generation	Mid-peak	\$ 0.20946
TOU-D-5-PS	Energy	Winter	Generation	Off-Peak	\$ 0.09881
TOU-D-5-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.07061
TOU-D-5-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.11215)
TOU-D-5-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.07964)
TOU-D-5-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.04729)
TOU-D-5-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.08915)
TOU-D-5-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.05262)
TOU-D-5-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.04349)
TOU-D-PRIME-C-PS	Energy	Summer	Generation	On-Peak	\$ 0.21223
TOU-D-PRIME-C-PS	Energy	Summer	Generation	Mid-Peak	\$ 0.09664
TOU-D-PRIME-C-PS	Energy	Summer	Generation	Off-Peak	\$ 0.03238
TOU-D-PRIME-C-PS	Energy	Winter	Generation	Mid-Peak	\$ 0.17596
TOU-D-PRIME-C-PS	Energy	Winter	Generation	Off-Peak	\$ 0.02814
TOU-D-PRIME-C-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.02814
TOU-D-PRIME-C-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.06210)
TOU-D-PRIME-C-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.04677)

Exhibit D to Resolution 22-06-031
2022 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-PRIME-C-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.02220)
TOU-D-PRIME-C-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.05778)
TOU-D-PRIME-C-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.02104)
TOU-D-PRIME-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.02104)
TOU-D-PRIME-F-PS	Energy	Summer	Generation	On-Peak	\$ 0.21223
TOU-D-PRIME-F-PS	Energy	Summer	Generation	Mid-Peak	\$ 0.09664
TOU-D-PRIME-F-PS	Energy	Summer	Generation	Off-Peak	\$ 0.03238
TOU-D-PRIME-F-PS	Energy	Winter	Generation	Mid-Peak	\$ 0.17596
TOU-D-PRIME-F-PS	Energy	Winter	Generation	Off-Peak	\$ 0.02814
TOU-D-PRIME-F-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.02814
TOU-D-PRIME-F-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.07547)
TOU-D-PRIME-F-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.05735)
TOU-D-PRIME-F-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.02895)
TOU-D-PRIME-F-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.07034)
TOU-D-PRIME-F-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.02760)
TOU-D-PRIME-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.02760)
TOU-D-PRIME-PS	Energy	Summer	Generation	On-Peak	\$ 0.27251
TOU-D-PRIME-PS	Energy	Summer	Generation	Mid-Peak	\$ 0.13710
TOU-D-PRIME-PS	Energy	Summer	Generation	Off-Peak	\$ 0.06180
TOU-D-PRIME-PS	Energy	Winter	Generation	Mid-Peak	\$ 0.23002
TOU-D-PRIME-PS	Energy	Winter	Generation	Off-Peak	\$ 0.05684
TOU-D-PRIME-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.05684
TOU-D-PRIME-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.10724)
TOU-D-PRIME-PS	Energy	Summer	Power Share Credit	Mid-peak	\$ (0.08016)
TOU-D-PRIME-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.04266)
TOU-D-PRIME-PS	Energy	Winter	Power Share Credit	Mid-peak	\$ (0.09943)
TOU-D-PRIME-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.04083)
TOU-D-PRIME-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.04083)
TOU-D-A-C-PS	Energy	Summer	Generation	On-Peak	\$ 0.21261
TOU-D-A-C-PS	Energy	Summer	Generation	Off-Peak	\$ 0.05732
TOU-D-A-C-PS	Energy	Summer	Generation	Super Off-Peak	\$ 0.03898
TOU-D-A-C-PS	Energy	Winter	Generation	On-Peak	\$ 0.11605
TOU-D-A-C-PS	Energy	Winter	Generation	Off-Peak	\$ 0.04682
TOU-D-A-C-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.04001
TOU-D-A-C-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.07881)
TOU-D-A-C-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.03845)
TOU-D-A-C-PS	Energy	Summer	Power Share Credit	Super Off-Peak	\$ (0.00545)
TOU-D-A-C-PS	Energy	Winter	Power Share Credit	On-Peak	\$ (0.04496)
TOU-D-A-C-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.03060)
TOU-D-A-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.00561)
TOU-D-A-F-PS	Energy	Summer	Generation	On-Peak	\$ 0.21261
TOU-D-A-F-PS	Energy	Summer	Generation	Off-Peak	\$ 0.05732
TOU-D-A-F-PS	Energy	Summer	Generation	Super Off-Peak	\$ 0.03898
TOU-D-A-F-PS	Energy	Winter	Generation	On-Peak	\$ 0.11605
TOU-D-A-F-PS	Energy	Winter	Generation	Off-Peak	\$ 0.04682
TOU-D-A-F-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.04001

Exhibit D to Resolution 22-06-031
2022 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-A-F-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.09456)
TOU-D-A-F-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.04764)
TOU-D-A-F-PS	Energy	Summer	Power Share Credit	Super Off-Peak	\$ (0.00984)
TOU-D-A-F-PS	Energy	Winter	Power Share Credit	On-Peak	\$ (0.05538)
TOU-D-A-F-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.03862)
TOU-D-A-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.01003)
TOU-D-A-PS	Energy	Summer	Generation	On-Peak	\$ 0.27296
TOU-D-A-PS	Energy	Summer	Generation	Off-Peak	\$ 0.09103
TOU-D-A-PS	Energy	Summer	Generation	Super Off-Peak	\$ 0.06955
TOU-D-A-PS	Energy	Winter	Generation	On-Peak	\$ 0.15983
TOU-D-A-PS	Energy	Winter	Generation	Off-Peak	\$ 0.07872
TOU-D-A-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.07074
TOU-D-A-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.13063)
TOU-D-A-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.06661)
TOU-D-A-PS	Energy	Summer	Power Share Credit	Super Off-Peak	\$ (0.01956)
TOU-D-A-PS	Energy	Winter	Power Share Credit	On-Peak	\$ (0.07857)
TOU-D-A-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.05512)
TOU-D-A-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.01983)
TOU-D-B-C-PS	Energy	Summer	Generation	On-Peak	\$ 0.32322
TOU-D-B-C-PS	Energy	Summer	Generation	Off-Peak	\$ 0.05732
TOU-D-B-C-PS	Energy	Summer	Generation	Super Off-Peak	\$ 0.01297
TOU-D-B-C-PS	Energy	Winter	Generation	On-Peak	\$ 0.09119
TOU-D-B-C-PS	Energy	Winter	Generation	Off-Peak	\$ 0.04682
TOU-D-B-C-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.01357
TOU-D-B-C-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.07044)
TOU-D-B-C-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.02360)
TOU-D-B-C-PS	Energy	Summer	Power Share Credit	Super Off-Peak	\$ (0.01434)
TOU-D-B-C-PS	Energy	Winter	Power Share Credit	On-Peak	\$ (0.03981)
TOU-D-B-C-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.02221)
TOU-D-B-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.01442)
TOU-D-B-F-PS	Energy	Summer	Generation	On-Peak	\$ 0.32322
TOU-D-B-F-PS	Energy	Summer	Generation	Off-Peak	\$ 0.05732
TOU-D-B-F-PS	Energy	Summer	Generation	Super Off-Peak	\$ 0.01297
TOU-D-B-F-PS	Energy	Winter	Generation	On-Peak	\$ 0.09119
TOU-D-B-F-PS	Energy	Winter	Generation	Off-Peak	\$ 0.04682
TOU-D-B-F-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.01357
TOU-D-B-F-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.08542)
TOU-D-B-F-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.03067)
TOU-D-B-F-PS	Energy	Summer	Power Share Credit	Super Off-Peak	\$ (0.01999)
TOU-D-B-F-PS	Energy	Winter	Power Share Credit	On-Peak	\$ (0.04914)
TOU-D-B-F-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.02903)
TOU-D-B-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.02008)
TOU-D-B-PS	Energy	Summer	Generation	On-Peak	\$ 0.39700
TOU-D-B-PS	Energy	Summer	Generation	Off-Peak	\$ 0.09103
TOU-D-B-PS	Energy	Summer	Generation	Super Off-Peak	\$ 0.04359
TOU-D-B-PS	Energy	Winter	Generation	On-Peak	\$ 0.12274

Exhibit D to Resolution 22-06-031
2022 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-B-PS	Energy	Winter	Generation	Off-Peak	\$ 0.07872
TOU-D-B-PS	Energy	Winter	Generation	Super Off-Peak	\$ 0.04436
TOU-D-B-PS	Energy	Summer	Power Share Credit	On-Peak	\$ (0.12278)
TOU-D-B-PS	Energy	Summer	Power Share Credit	Off-Peak	\$ (0.04583)
TOU-D-B-PS	Energy	Summer	Power Share Credit	Super Off-Peak	\$ (0.03198)
TOU-D-B-PS	Energy	Winter	Power Share Credit	On-Peak	\$ (0.06792)
TOU-D-B-PS	Energy	Winter	Power Share Credit	Off-Peak	\$ (0.04337)
TOU-D-B-PS	Energy	Winter	Power Share Credit	Super Off-Peak	\$ (0.03214)

Notes

For Domestic, D-CARE and D-FERA rates the following definitions from SCE Schedule D (Domestic Service) apply:

Tier 1: Baseline Service

Tier 2: 100% to 400% of Baseline Service

High Usage: 400% of Baseline Service

For TOU-D rate schedules the following definitions from SCE Schedule TOU-D (Time-of-Use Domestic) apply:

TOU-D-4 and TOU-D-PRIME:

On-Peak: 4:00 p.m. to 9:00 p.m. summer weekdays except holidays

Mid-Peak: 4:00 p.m. to 9:00 p.m. winter weekdays and summer and winter weekends/holidays

Off-Peak: 9:00 p.m. to 4:00 p.m. summer weekdays and weekends. 9:00 p.m. to 8:00 a.m. winter weekdays and weekends/holidays

Super Off-Peak: 8:00 a.m. to 4:00 p.m. winter weekdays and weekends/holidays

TOU-D-5:

On-Peak: 5:00 p.m. to 8:00 p.m. summer weekdays except holidays

Mid-Peak: 5:00 p.m. to 8:00 p.m. winter weekdays and summer and winter weekends/holidays

Off-Peak: 8:00 p.m. to 5:00 p.m. summer weekdays and weekends. 8:00 p.m. to 8:00 a.m. winter weekdays and weekends/holidays

Super Off-Peak: 8:00 a.m. to 5:00 p.m. winter weekdays and weekends/holidays

TOU-D-A and TOU-D-B:

On-Peak: 2:00 p.m. to 8:00 p.m. summer and winter weekdays except holidays

Super Off-Peak: 10:00 p.m. to 8:00 a.m. all year, every day

Off-Peak: All other hours – all year, every day

C refers CARE-discounted rates and F refers to FERA-discounted rates as defined in SCE Schedule TOU-D.

RESOLUTION NO. 22-06-032**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
TO APPROVE 2022 RATES FOR PHASE 4 & 5 NON-
RESIDENTIAL CUSTOMERS****THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN
CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:**

WHEREAS, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017;

WHEREAS, on August 16, 2018, the CPA Board of Directors ("Board") directed staff to procure energy for three rate products (36% renewable, 50% renewable, and 100% renewable) within cost targets for each product and maximize non-emitting energy resources for the non-renewable portions of the portfolio ("August 2018 Approval");

WHEREAS, on May 1, 2019, Phase 4 commenced with the enrollment of all non-residential accounts in CPA territory with the exception of unincorporated Los Angeles County, South Pasadena, and Rolling Hills Estates, necessitating the adoption of Phase 4 non-residential rates;

WHEREAS, on June 6, 2019, the Board authorized rates for the implementation of the Peak Management Pricing demand response program and the Wind Machine Credit for eligible TOU-PA-2 customers that utilize wind machines to prevent crop freezing;

WHEREAS, on June 6, 2019, the Board authorized rates for CPA rate schedules TOU-8, TOU-GS-3, TOU-PA-2, TOU-PA-3, and street/area lighting for Phase 4 customers ("Subset Customers") to be outside the August 2018 Approval from January to May and from October to December and to stay within the August 2018 Approval targets from June to September ("Subset Rates");

WHEREAS, the Board authorized these Subset Rates due to the imbalance in the cost to serve these Subset Customers compared to the relative revenue impact;

WHEREAS, on June 1, 2020, Phase 5 commenced with the enrollment of all customers in Westlake Village, necessitating the adoption of Phase 5 non-residential rates; and

WHEREAS, on April 1, 2021, the Board directed staff to adopt changes in the procurement of CPA's three rate products for calendar years 2021 and 2022 such that (i) Lean Power would contain 40% greenhouse gas ("GHG") free energy, (ii) Clean Power would contain 40% renewable energy and 10% GHG free energy, and (iii) 100% Green Power would contain 100% renewable energy;

WHEREAS, on May 6, 2021, the Board directed staff to develop rates for each of CPA’s three rate products based on a cost of service (COS) approach for fiscal year (FY) 2021-2022 for each rate product provided that staff maintain a subsidy for CARE¹ rates at the levels adopted by the Board on May 7, 2020 and maintain 100% Green residential rates targets at a 9% premium to SCE base rates;

WHEREAS, on June 3, 2021, the Board authorized that Phases 4 & 5 Subset Rates be outside the 2021 Rate Setting Approach targets from January to May and from October to December and stay within the 2021 Rate Setting Approach targets from June to September;

WHEREAS, on May 11, 2022, the Board approved a rate setting approach that directed staff to develop rates for each of CPA’s three rate products based on the COS for each product, provided that staff maintain a subsidy for CARE rates at the levels adopted by the Board on May 7, 2020 through September 30, 2022 and maintain 100% Green small/medium business rates targeted at a 3% premium to SCE base rates, parity with SCE for Clean Power and a 1% discount for Lean Power. (“Rate Setting Approach”); and

WHEREAS, under the Rate Setting Approach approved by the Board on May 11, 2022, the TOU-8, TOU-GS-3, TOU-PA-2, TOU-PA-3, and street/area lighting rates are to be based on the COS in all months (“2022 Subset Rate Approach”).

NOW THEREFORE, BE IT DETERMINED, ORDERED, AND RESOLVED, BY THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA THAT:

1. The Rate Setting Approach for FY 2022-2023 will apply to all rates for Phases 4 and 5 customers except for the Subset Rates as provided herein.
2. The proposed Phases 4 & 5 non-residential rate schedules as presented in Exhibit A are hereby approved effective July 1, 2022.
3. The proposed Phases 4 & 5 rate schedules for CARE customers as presented in Exhibit B are hereby approved effective July 1, 2022.
4. The proposed Phases 4 & 5 rate schedules for CARE customers as presented in Exhibit C are hereby approved effective October 1, 2022.
5. The proposed Phases 4 & 5 Wind Machine Credit rates as presented in Exhibit D are hereby approved effective July 1, 2022.
6. The proposed Phases 4 & 5 Peak Management Pricing rates as presented in Exhibit E are hereby approved effective July 1, 2022.
7. The 2022 Subset Rate Approach will apply to TOU-8, TOU-GS-3, TOU-PA-2, TOU-PA-3, and street/area lighting rates for Phases 4 & 5 customers.

APPROVED AND ADOPTED this ____ day of _____ 2022.

¹ When referring to CARE customer rates, other programs that protect low-income and vulnerable customers, such as FERA and Medical Baseline, will also receive the subsidy.

Diana Mahmud, Chair

ATTEST:

Gabriela Monzon, Secretary

Exhibit A to Resolution 22-06-032
 2022 Phase 4 and 5 Non-residential Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-A	Energy	Summer	ON-PEAK	\$ 0.14988	\$ 0.15364	\$ 0.16490
TOU-GS-1-A	Energy	Summer	MID-PEAK	\$ 0.14033	\$ 0.14385	\$ 0.15441
TOU-GS-1-A	Energy	Summer	OFF-PEAK	\$ 0.13463	\$ 0.13800	\$ 0.14814
TOU-GS-1-A	Energy	Winter	MID-PEAK	\$ 0.09246	\$ 0.09480	\$ 0.10182
TOU-GS-1-A	Energy	Winter	OFF-PEAK	\$ 0.08294	\$ 0.08505	\$ 0.09137
TOU-GS-1-B	Energy	Summer	ON-PEAK	\$ 0.07640	\$ 0.07834	\$ 0.08418
TOU-GS-1-B	Energy	Summer	MID-PEAK	\$ 0.07145	\$ 0.07327	\$ 0.07874
TOU-GS-1-B	Energy	Summer	OFF-PEAK	\$ 0.06849	\$ 0.07024	\$ 0.07549
TOU-GS-1-B	Energy	Winter	MID-PEAK	\$ 0.09246	\$ 0.09480	\$ 0.10182
TOU-GS-1-B	Energy	Winter	OFF-PEAK	\$ 0.08294	\$ 0.08505	\$ 0.09137
TOU-GS-1-B	Demand	Summer	ON-PEAK	\$ 12.57	\$ 12.88	\$ 13.81
TOU-GS-1-B	Demand	Summer	MID-PEAK	\$ 3.99	\$ 4.09	\$ 4.39
TOU-GS-1-D	Energy	Summer	ON-PEAK	\$ 0.10633	\$ 0.10902	\$ 0.11706
TOU-GS-1-D	Energy	Summer	MID-PEAK	\$ 0.09610	\$ 0.09853	\$ 0.10583
TOU-GS-1-D	Energy	Summer	OFF-PEAK	\$ 0.06149	\$ 0.06307	\$ 0.06780
TOU-GS-1-D	Energy	Winter	MID-PEAK	\$ 0.10013	\$ 0.10266	\$ 0.11026
TOU-GS-1-D	Energy	Winter	OFF-PEAK	\$ 0.07077	\$ 0.07258	\$ 0.07800
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05260	\$ 0.05396	\$ 0.05804
TOU-GS-1-D	Demand	Summer	ON-PEAK	\$ 16.90	\$ 17.32	\$ 18.57
TOU-GS-1-D	Demand	Winter	MID-PEAK	\$ 3.93	\$ 4.02	\$ 4.31
TOU-GS-1-E	Energy	Summer	ON-PEAK	\$ 0.36016	\$ 0.36908	\$ 0.39586
TOU-GS-1-E	Energy	Summer	MID-PEAK	\$ 0.14210	\$ 0.14566	\$ 0.15635
TOU-GS-1-E	Energy	Summer	OFF-PEAK	\$ 0.08910	\$ 0.09136	\$ 0.09814
TOU-GS-1-E	Energy	Winter	MID-PEAK	\$ 0.16485	\$ 0.16898	\$ 0.18134
TOU-GS-1-E	Energy	Winter	OFF-PEAK	\$ 0.07778	\$ 0.07976	\$ 0.08570
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04888	\$ 0.05015	\$ 0.05395
TOU-GS-1-ES	Energy	Summer	ON-PEAK	\$ 0.49742	\$ 0.50972	\$ 0.54663
TOU-GS-1-ES	Energy	Summer	MID-PEAK	\$ 0.15959	\$ 0.16359	\$ 0.17556
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	\$ 0.06659	\$ 0.06830	\$ 0.07341
TOU-GS-1-ES	Energy	Winter	MID-PEAK	\$ 0.15572	\$ 0.15962	\$ 0.17132
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	\$ 0.07338	\$ 0.07525	\$ 0.08087
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04605	\$ 0.04725	\$ 0.05085
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	\$ 0.14835	\$ 0.15206	\$ 0.16321
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	\$ 0.13879	\$ 0.14227	\$ 0.15272
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.13309	\$ 0.13643	\$ 0.14645
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	\$ 0.09092	\$ 0.09322	\$ 0.10013
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.08140	\$ 0.08347	\$ 0.08968
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07541	\$ 0.07733	\$ 0.08310
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	\$ 0.07046	\$ 0.07226	\$ 0.07766
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06750	\$ 0.06923	\$ 0.07441
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09147	\$ 0.09379	\$ 0.10074
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.08196	\$ 0.08404	\$ 0.09029
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	\$ 12.40	\$ 12.70	\$ 13.62
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	\$ 3.82	\$ 3.91	\$ 4.20

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit A to Resolution 22-06-032
 2022 Phase 4 and 5 Non-residential Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10535	\$ 0.10800	\$ 0.11598
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09512	\$ 0.09752	\$ 0.10474
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.06050	\$ 0.06205	\$ 0.06672
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	\$ 0.09915	\$ 0.10165	\$ 0.10917
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06978	\$ 0.07157	\$ 0.07692
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05161	\$ 0.05295	\$ 0.05696
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	\$ 16.77	\$ 17.18	\$ 18.42
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	\$ 3.79	\$ 3.88	\$ 4.16
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	\$ 0.35862	\$ 0.36751	\$ 0.39417
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	\$ 0.14056	\$ 0.14409	\$ 0.15466
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.08756	\$ 0.08979	\$ 0.09645
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	\$ 0.16332	\$ 0.16740	\$ 0.17965
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.07624	\$ 0.07818	\$ 0.08401
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04734	\$ 0.04857	\$ 0.05226
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	\$ 0.49588	\$ 0.50814	\$ 0.54494
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	\$ 0.15806	\$ 0.16201	\$ 0.17387
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	\$ 0.06505	\$ 0.06672	\$ 0.07172
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	\$ 0.15419	\$ 0.15805	\$ 0.16963
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	\$ 0.07184	\$ 0.07368	\$ 0.07918
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04452	\$ 0.04568	\$ 0.04916
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	\$ 0.14652	\$ 0.15019	\$ 0.16120
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	\$ 0.13697	\$ 0.14040	\$ 0.15071
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	\$ 0.13126	\$ 0.13456	\$ 0.14444
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	\$ 0.08909	\$ 0.09135	\$ 0.09813
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	\$ 0.07958	\$ 0.08160	\$ 0.08768
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07456	\$ 0.07646	\$ 0.08216
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	\$ 0.06961	\$ 0.07139	\$ 0.07672
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06665	\$ 0.06836	\$ 0.07347
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	\$ 0.09062	\$ 0.09292	\$ 0.09980
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.08111	\$ 0.08317	\$ 0.08935
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	\$ 12.09	\$ 12.38	\$ 13.28
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	\$ 3.51	\$ 3.60	\$ 3.86
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10450	\$ 0.10713	\$ 0.11505
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09427	\$ 0.09665	\$ 0.10381
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05965	\$ 0.06118	\$ 0.06579
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	\$ 0.09830	\$ 0.10078	\$ 0.10824
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06893	\$ 0.07069	\$ 0.07598
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05076	\$ 0.05208	\$ 0.05602
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	\$ 16.53	\$ 16.94	\$ 18.16
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	\$ 3.56	\$ 3.65	\$ 3.91
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	\$ 0.35679	\$ 0.36564	\$ 0.39217
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	\$ 0.13874	\$ 0.14222	\$ 0.15265
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.08574	\$ 0.08791	\$ 0.09444
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	\$ 0.16149	\$ 0.16553	\$ 0.17765

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.07441	\$ 0.07631	\$ 0.08200
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04551	\$ 0.04670	\$ 0.05026
TOU-GS-2-B	Energy	Summer	ON-PEAK	\$ 0.07512	\$ 0.07702	\$ 0.08273
TOU-GS-2-B	Energy	Summer	MID-PEAK	\$ 0.07025	\$ 0.07203	\$ 0.07738
TOU-GS-2-B	Energy	Summer	OFF-PEAK	\$ 0.06734	\$ 0.06905	\$ 0.07418
TOU-GS-2-B	Energy	Winter	MID-PEAK	\$ 0.09187	\$ 0.09418	\$ 0.10112
TOU-GS-2-B	Energy	Winter	OFF-PEAK	\$ 0.05637	\$ 0.05781	\$ 0.06214
TOU-GS-2-B	Demand	Summer	ON-PEAK	\$ 16.00	\$ 16.39	\$ 17.56
TOU-GS-2-B	Demand	Summer	MID-PEAK	\$ 5.31	\$ 5.44	\$ 5.83
TOU-GS-2-D	Energy	Summer	ON-PEAK	\$ 0.10518	\$ 0.10782	\$ 0.11572
TOU-GS-2-D	Energy	Summer	MID-PEAK	\$ 0.09433	\$ 0.09670	\$ 0.10381
TOU-GS-2-D	Energy	Summer	OFF-PEAK	\$ 0.06035	\$ 0.06190	\$ 0.06652
TOU-GS-2-D	Energy	Winter	MID-PEAK	\$ 0.08015	\$ 0.08218	\$ 0.08825
TOU-GS-2-D	Energy	Winter	OFF-PEAK	\$ 0.06684	\$ 0.06854	\$ 0.07364
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04183	\$ 0.04292	\$ 0.04619
TOU-GS-2-D	Demand	Summer	ON-PEAK	\$ 22.79	\$ 23.34	\$ 25.01
TOU-GS-2-D	Demand	Winter	MID-PEAK	\$ 4.62	\$ 4.74	\$ 5.07
TOU-GS-2-E	Energy	Summer	ON-PEAK	\$ 0.40539	\$ 0.41535	\$ 0.44525
TOU-GS-2-E	Energy	Summer	MID-PEAK	\$ 0.09433	\$ 0.09670	\$ 0.10381
TOU-GS-2-E	Energy	Summer	OFF-PEAK	\$ 0.06035	\$ 0.06190	\$ 0.06652
TOU-GS-2-E	Energy	Winter	MID-PEAK	\$ 0.12844	\$ 0.13164	\$ 0.14125
TOU-GS-2-E	Energy	Winter	OFF-PEAK	\$ 0.06684	\$ 0.06854	\$ 0.07364
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04183	\$ 0.04292	\$ 0.04619
TOU-GS-2-E	Demand	Summer	ON-PEAK	\$ 4.95	\$ 5.07	\$ 5.44
TOU-GS-2-E	Demand	Winter	MID-PEAK	\$ 0.96	\$ 0.98	\$ 1.05
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07411	\$ 0.07598	\$ 0.08161
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06923	\$ 0.07099	\$ 0.07626
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06632	\$ 0.06801	\$ 0.07307
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09086	\$ 0.09314	\$ 0.10000
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05535	\$ 0.05677	\$ 0.06103
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	\$ 15.78	\$ 16.17	\$ 17.33
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	\$ 5.10	\$ 5.22	\$ 5.59
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10417	\$ 0.10678	\$ 0.11461
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09331	\$ 0.09566	\$ 0.10270
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05934	\$ 0.06086	\$ 0.06540
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07914	\$ 0.08114	\$ 0.08713
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06583	\$ 0.06750	\$ 0.07253
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04082	\$ 0.04188	\$ 0.04507
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	\$ 22.61	\$ 23.16	\$ 24.82
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	\$ 4.45	\$ 4.56	\$ 4.88
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.40395	\$ 0.41389	\$ 0.44368
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.09290	\$ 0.09523	\$ 0.10224
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05892	\$ 0.06043	\$ 0.06495
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.12701	\$ 0.13018	\$ 0.13968

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06541	\$ 0.06708	\$ 0.07207
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04040	\$ 0.04146	\$ 0.04462
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	\$ 4.91	\$ 5.03	\$ 5.39
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	\$ 0.92	\$ 0.94	\$ 1.01
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	\$ 0.27020	\$ 0.27687	\$ 0.29686
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	\$ 0.12375	\$ 0.12684	\$ 0.13611
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.06580	\$ 0.06747	\$ 0.07250
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	\$ 0.09034	\$ 0.09261	\$ 0.09943
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.05483	\$ 0.05624	\$ 0.06046
TOU-GS-2-R	Energy	Summer	ON-PEAK	\$ 0.27174	\$ 0.27844	\$ 0.29855
TOU-GS-2-R	Energy	Summer	MID-PEAK	\$ 0.12529	\$ 0.12841	\$ 0.13779
TOU-GS-2-R	Energy	Summer	OFF-PEAK	\$ 0.06734	\$ 0.06905	\$ 0.07418
TOU-GS-2-R	Energy	Winter	MID-PEAK	\$ 0.09187	\$ 0.09418	\$ 0.10112
TOU-GS-2-R	Energy	Winter	OFF-PEAK	\$ 0.05637	\$ 0.05781	\$ 0.06214
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07286	\$ 0.07471	\$ 0.08024
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	\$ 0.06799	\$ 0.06971	\$ 0.07489
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06507	\$ 0.06673	\$ 0.07170
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	\$ 0.08961	\$ 0.09187	\$ 0.09863
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.05411	\$ 0.05550	\$ 0.05966
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	\$ 15.40	\$ 15.77	\$ 16.90
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	\$ 4.71	\$ 4.82	\$ 5.17
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10292	\$ 0.10550	\$ 0.11324
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09207	\$ 0.09438	\$ 0.10133
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05809	\$ 0.05958	\$ 0.06403
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	\$ 0.07789	\$ 0.07986	\$ 0.08576
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06458	\$ 0.06623	\$ 0.07116
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03957	\$ 0.04060	\$ 0.04370
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	\$ 22.30	\$ 22.85	\$ 24.48
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	\$ 4.14	\$ 4.24	\$ 4.54
TOU-GS-3-B	Energy	Summer	ON-PEAK	\$ 0.06484	\$ 0.06618	\$ 0.07021
TOU-GS-3-B	Energy	Summer	MID-PEAK	\$ 0.06053	\$ 0.06179	\$ 0.06556
TOU-GS-3-B	Energy	Summer	OFF-PEAK	\$ 0.05809	\$ 0.05930	\$ 0.06293
TOU-GS-3-B	Energy	Winter	MID-PEAK	\$ 0.10234	\$ 0.10442	\$ 0.11065
TOU-GS-3-B	Energy	Winter	OFF-PEAK	\$ 0.06810	\$ 0.06950	\$ 0.07369
TOU-GS-3-B	Demand	Summer	ON-PEAK	\$ 13.48	\$ 13.75	\$ 14.56
TOU-GS-3-B	Demand	Summer	MID-PEAK	\$ 4.48	\$ 4.57	\$ 4.84
TOU-GS-3-D	Energy	Summer	ON-PEAK	\$ 0.09087	\$ 0.09274	\$ 0.09832
TOU-GS-3-D	Energy	Summer	MID-PEAK	\$ 0.08145	\$ 0.08312	\$ 0.08815
TOU-GS-3-D	Energy	Summer	OFF-PEAK	\$ 0.05265	\$ 0.05375	\$ 0.05705
TOU-GS-3-D	Energy	Winter	MID-PEAK	\$ 0.09668	\$ 0.09865	\$ 0.10454
TOU-GS-3-D	Energy	Winter	OFF-PEAK	\$ 0.08073	\$ 0.08238	\$ 0.08733
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05086	\$ 0.05192	\$ 0.05510
TOU-GS-3-D	Demand	Summer	ON-PEAK	\$ 20.19	\$ 20.59	\$ 21.80
TOU-GS-3-D	Demand	Winter	MID-PEAK	\$ 5.02	\$ 5.12	\$ 5.41

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-3-E	Energy	Summer	ON-PEAK	\$ 0.33179	\$ 0.33846	\$ 0.35844
TOU-GS-3-E	Energy	Summer	MID-PEAK	\$ 0.08145	\$ 0.08312	\$ 0.08815
TOU-GS-3-E	Energy	Summer	OFF-PEAK	\$ 0.05265	\$ 0.05375	\$ 0.05705
TOU-GS-3-E	Energy	Winter	MID-PEAK	\$ 0.14380	\$ 0.14670	\$ 0.15539
TOU-GS-3-E	Energy	Winter	OFF-PEAK	\$ 0.08073	\$ 0.08238	\$ 0.08733
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05086	\$ 0.05192	\$ 0.05510
TOU-GS-3-E	Demand	Summer	ON-PEAK	\$ 4.39	\$ 4.48	\$ 4.74
TOU-GS-3-E	Demand	Winter	MID-PEAK	\$ 1.04	\$ 1.06	\$ 1.12
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06390	\$ 0.06522	\$ 0.06920
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.05959	\$ 0.06083	\$ 0.06455
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.05715	\$ 0.05834	\$ 0.06192
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.10106	\$ 0.10311	\$ 0.10926
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.06681	\$ 0.06818	\$ 0.07231
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	\$ 13.28	\$ 13.55	\$ 14.34
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	\$ 4.28	\$ 4.37	\$ 4.62
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.08993	\$ 0.09178	\$ 0.09731
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.08051	\$ 0.08216	\$ 0.08713
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05171	\$ 0.05279	\$ 0.05604
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.09540	\$ 0.09734	\$ 0.10316
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.07945	\$ 0.08107	\$ 0.08595
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04958	\$ 0.05061	\$ 0.05371
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	\$ 20.03	\$ 20.43	\$ 21.63
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	\$ 4.79	\$ 4.89	\$ 5.17
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.33053	\$ 0.33717	\$ 0.35708
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.08018	\$ 0.08183	\$ 0.08678
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05138	\$ 0.05246	\$ 0.05569
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.14207	\$ 0.14494	\$ 0.15353
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.07900	\$ 0.08062	\$ 0.08547
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04913	\$ 0.05016	\$ 0.05323
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	\$ 4.35	\$ 4.44	\$ 4.70
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	\$ 0.99	\$ 1.01	\$ 1.07
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	\$ 0.22058	\$ 0.22503	\$ 0.23837
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	\$ 0.10083	\$ 0.10289	\$ 0.10907
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.05674	\$ 0.05792	\$ 0.06147
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	\$ 0.10049	\$ 0.10253	\$ 0.10865
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.06624	\$ 0.06761	\$ 0.07169
TOU-GS-3-R	Energy	Summer	ON-PEAK	\$ 0.22193	\$ 0.22641	\$ 0.23983
TOU-GS-3-R	Energy	Summer	MID-PEAK	\$ 0.10218	\$ 0.10427	\$ 0.11053
TOU-GS-3-R	Energy	Summer	OFF-PEAK	\$ 0.05809	\$ 0.05930	\$ 0.06293
TOU-GS-3-R	Energy	Winter	MID-PEAK	\$ 0.10234	\$ 0.10442	\$ 0.11065
TOU-GS-3-R	Energy	Winter	OFF-PEAK	\$ 0.06810	\$ 0.06950	\$ 0.07369
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	\$ 0.08881	\$ 0.09063	\$ 0.09609
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	\$ 0.07938	\$ 0.08101	\$ 0.08591
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05058	\$ 0.05164	\$ 0.05482

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TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	\$ 0.09385	\$ 0.09576	\$ 0.10149
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.07790	\$ 0.07950	\$ 0.08428
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04803	\$ 0.04903	\$ 0.05204
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	\$ 19.77	\$ 20.16	\$ 21.34
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	\$ 4.44	\$ 4.52	\$ 4.79
TOU-8-SEC-B	Energy	Summer	ON-PEAK	\$ 0.05721	\$ 0.05840	\$ 0.06198
TOU-8-SEC-B	Energy	Summer	MID-PEAK	\$ 0.05311	\$ 0.05422	\$ 0.05756
TOU-8-SEC-B	Energy	Summer	OFF-PEAK	\$ 0.05123	\$ 0.05230	\$ 0.05552
TOU-8-SEC-B	Energy	Winter	MID-PEAK	\$ 0.10434	\$ 0.10646	\$ 0.11280
TOU-8-SEC-B	Energy	Winter	OFF-PEAK	\$ 0.06374	\$ 0.06506	\$ 0.06899
TOU-8-SEC-B	Demand	Summer	ON-PEAK	\$ 16.59	\$ 16.92	\$ 17.92
TOU-8-SEC-B	Demand	Summer	MID-PEAK	\$ 5.35	\$ 5.46	\$ 5.78
TOU-8-SEC-D	Energy	Summer	ON-PEAK	\$ 0.08199	\$ 0.08368	\$ 0.08874
TOU-8-SEC-D	Energy	Summer	MID-PEAK	\$ 0.07348	\$ 0.07500	\$ 0.07954
TOU-8-SEC-D	Energy	Summer	OFF-PEAK	\$ 0.04582	\$ 0.04678	\$ 0.04968
TOU-8-SEC-D	Energy	Winter	MID-PEAK	\$ 0.08907	\$ 0.09089	\$ 0.09633
TOU-8-SEC-D	Energy	Winter	OFF-PEAK	\$ 0.07437	\$ 0.07589	\$ 0.08046
TOU-8-SEC-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04675	\$ 0.04772	\$ 0.05065
TOU-8-SEC-D	Demand	Summer	ON-PEAK	\$ 23.42	\$ 23.88	\$ 25.28
TOU-8-SEC-D	Demand	Winter	MID-PEAK	\$ 6.60	\$ 6.73	\$ 7.12
TOU-8-SEC-E	Energy	Summer	ON-PEAK	\$ 0.33034	\$ 0.33699	\$ 0.35691
TOU-8-SEC-E	Energy	Summer	MID-PEAK	\$ 0.07348	\$ 0.07500	\$ 0.07954
TOU-8-SEC-E	Energy	Summer	OFF-PEAK	\$ 0.04582	\$ 0.04678	\$ 0.04968
TOU-8-SEC-E	Energy	Winter	MID-PEAK	\$ 0.14501	\$ 0.14793	\$ 0.15669
TOU-8-SEC-E	Energy	Winter	OFF-PEAK	\$ 0.07437	\$ 0.07589	\$ 0.08046
TOU-8-SEC-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04675	\$ 0.04772	\$ 0.05065
TOU-8-SEC-E	Demand	Summer	ON-PEAK	\$ 5.09	\$ 5.19	\$ 5.49
TOU-8-SEC-E	Demand	Winter	MID-PEAK	\$ 1.38	\$ 1.41	\$ 1.49
TOU-8-SEC-R	Energy	Summer	ON-PEAK	\$ 0.23690	\$ 0.24168	\$ 0.25601
TOU-8-SEC-R	Energy	Summer	MID-PEAK	\$ 0.09610	\$ 0.09807	\$ 0.10398
TOU-8-SEC-R	Energy	Summer	OFF-PEAK	\$ 0.05123	\$ 0.05230	\$ 0.05552
TOU-8-SEC-R	Energy	Winter	MID-PEAK	\$ 0.10434	\$ 0.10646	\$ 0.11280
TOU-8-SEC-R	Energy	Winter	OFF-PEAK	\$ 0.06374	\$ 0.06506	\$ 0.06899
TOU-8-PRI-B	Energy	Summer	ON-PEAK	\$ 0.05389	\$ 0.05502	\$ 0.05839
TOU-8-PRI-B	Energy	Summer	MID-PEAK	\$ 0.04980	\$ 0.05084	\$ 0.05397
TOU-8-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.04825	\$ 0.04927	\$ 0.05230
TOU-8-PRI-B	Energy	Winter	MID-PEAK	\$ 0.10308	\$ 0.10518	\$ 0.11144
TOU-8-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.06100	\$ 0.06226	\$ 0.06602
TOU-8-PRI-B	Demand	Summer	ON-PEAK	\$ 17.04	\$ 17.38	\$ 18.40
TOU-8-PRI-B	Demand	Summer	MID-PEAK	\$ 5.32	\$ 5.43	\$ 5.75
TOU-8-PRI-D	Energy	Summer	ON-PEAK	\$ 0.07691	\$ 0.07850	\$ 0.08325
TOU-8-PRI-D	Energy	Summer	MID-PEAK	\$ 0.06892	\$ 0.07034	\$ 0.07461
TOU-8-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.04308	\$ 0.04399	\$ 0.04672
TOU-8-PRI-D	Energy	Winter	MID-PEAK	\$ 0.08386	\$ 0.08557	\$ 0.09070

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TOU-8-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06997	\$ 0.07141	\$ 0.07571
TOU-8-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04395	\$ 0.04487	\$ 0.04763
TOU-8-PRI-D	Demand	Summer	ON-PEAK	\$ 22.98	\$ 23.44	\$ 24.81
TOU-8-PRI-D	Demand	Winter	MID-PEAK	\$ 7.01	\$ 7.14	\$ 7.56
TOU-8-PRI-E	Energy	Summer	ON-PEAK	\$ 0.31890	\$ 0.32532	\$ 0.34455
TOU-8-PRI-E	Energy	Summer	MID-PEAK	\$ 0.06892	\$ 0.07034	\$ 0.07461
TOU-8-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.04308	\$ 0.04399	\$ 0.04672
TOU-8-PRI-E	Energy	Winter	MID-PEAK	\$ 0.13661	\$ 0.13937	\$ 0.14762
TOU-8-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06997	\$ 0.07141	\$ 0.07571
TOU-8-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04395	\$ 0.04487	\$ 0.04763
TOU-8-PRI-E	Demand	Summer	ON-PEAK	\$ 4.23	\$ 4.31	\$ 4.56
TOU-8-PRI-E	Demand	Winter	MID-PEAK	\$ 1.53	\$ 1.56	\$ 1.65
TOU-8-PRI-R	Energy	Summer	ON-PEAK	\$ 0.23402	\$ 0.23875	\$ 0.25290
TOU-8-PRI-R	Energy	Summer	MID-PEAK	\$ 0.09008	\$ 0.09193	\$ 0.09747
TOU-8-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.04825	\$ 0.04927	\$ 0.05230
TOU-8-PRI-R	Energy	Winter	MID-PEAK	\$ 0.10308	\$ 0.10518	\$ 0.11144
TOU-8-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.06100	\$ 0.06226	\$ 0.06602
TOU-8-SUB-B	Energy	Summer	ON-PEAK	\$ 0.05158	\$ 0.05265	\$ 0.05588
TOU-8-SUB-B	Energy	Summer	MID-PEAK	\$ 0.04748	\$ 0.04848	\$ 0.05146
TOU-8-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.04618	\$ 0.04715	\$ 0.05006
TOU-8-SUB-B	Energy	Winter	MID-PEAK	\$ 0.10309	\$ 0.10519	\$ 0.11145
TOU-8-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.05971	\$ 0.06094	\$ 0.06462
TOU-8-SUB-B	Demand	Summer	ON-PEAK	\$ 16.80	\$ 17.14	\$ 18.14
TOU-8-SUB-B	Demand	Summer	MID-PEAK	\$ 5.41	\$ 5.52	\$ 5.84
TOU-8-SUB-D	Energy	Summer	ON-PEAK	\$ 0.07197	\$ 0.07345	\$ 0.07790
TOU-8-SUB-D	Energy	Summer	MID-PEAK	\$ 0.06461	\$ 0.06595	\$ 0.06995
TOU-8-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.04169	\$ 0.04257	\$ 0.04521
TOU-8-SUB-D	Energy	Winter	MID-PEAK	\$ 0.08118	\$ 0.08284	\$ 0.08780
TOU-8-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06804	\$ 0.06944	\$ 0.07362
TOU-8-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04266	\$ 0.04355	\$ 0.04623
TOU-8-SUB-D	Demand	Summer	ON-PEAK	\$ 22.66	\$ 23.11	\$ 24.47
TOU-8-SUB-D	Demand	Winter	MID-PEAK	\$ 8.13	\$ 8.29	\$ 8.78
TOU-8-SUB-E	Energy	Summer	ON-PEAK	\$ 0.32115	\$ 0.32761	\$ 0.34697
TOU-8-SUB-E	Energy	Summer	MID-PEAK	\$ 0.06461	\$ 0.06595	\$ 0.06995
TOU-8-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.04169	\$ 0.04257	\$ 0.04521
TOU-8-SUB-E	Energy	Winter	MID-PEAK	\$ 0.14338	\$ 0.14628	\$ 0.15493
TOU-8-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.06804	\$ 0.06944	\$ 0.07362
TOU-8-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04266	\$ 0.04355	\$ 0.04623
TOU-8-SUB-E	Demand	Summer	ON-PEAK	\$ 1.59	\$ 1.62	\$ 1.71
TOU-8-SUB-E	Demand	Winter	MID-PEAK	\$ 0.48	\$ 0.49	\$ 0.52
TOU-8-SUB-R	Energy	Summer	ON-PEAK	\$ 0.21842	\$ 0.22283	\$ 0.23604
TOU-8-SUB-R	Energy	Summer	MID-PEAK	\$ 0.08382	\$ 0.08555	\$ 0.09070
TOU-8-SUB-R	Energy	Summer	OFF-PEAK	\$ 0.04618	\$ 0.04715	\$ 0.05006
TOU-8-SUB-R	Energy	Winter	MID-PEAK	\$ 0.10309	\$ 0.10519	\$ 0.11145

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit A to Resolution 22-06-032
 2022 Phase 4 and 5 Non-residential Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-SUB-R	Energy	Winter	OFF-PEAK	\$ 0.05971	\$ 0.06094	\$ 0.06462
TOU-EV-7	Energy	Summer	ON-PEAK	\$ 0.26944	\$ 0.27613	\$ 0.29622
TOU-EV-7	Energy	Summer	MID-PEAK	\$ 0.14210	\$ 0.14566	\$ 0.15635
TOU-EV-7	Energy	Summer	OFF-PEAK	\$ 0.09965	\$ 0.10217	\$ 0.10972
TOU-EV-7	Energy	Winter	MID-PEAK	\$ 0.16485	\$ 0.16898	\$ 0.18134
TOU-EV-7	Energy	Winter	OFF-PEAK	\$ 0.09051	\$ 0.09281	\$ 0.09969
TOU-EV-7	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04888	\$ 0.05015	\$ 0.05395
TOU-EV-8	Energy	Summer	ON-PEAK	\$ 0.36583	\$ 0.37483	\$ 0.40183
TOU-EV-8	Energy	Summer	MID-PEAK	\$ 0.09433	\$ 0.09670	\$ 0.10381
TOU-EV-8	Energy	Summer	OFF-PEAK	\$ 0.07454	\$ 0.07643	\$ 0.08209
TOU-EV-8	Energy	Winter	MID-PEAK	\$ 0.14111	\$ 0.14462	\$ 0.15516
TOU-EV-8	Energy	Winter	OFF-PEAK	\$ 0.08572	\$ 0.08788	\$ 0.09436
TOU-EV-8	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04183	\$ 0.04292	\$ 0.04619
TOU-EV-SEC-9	Energy	Summer	ON-PEAK	\$ 0.33032	\$ 0.33789	\$ 0.36060
TOU-EV-SEC-9	Energy	Summer	MID-PEAK	\$ 0.08143	\$ 0.08334	\$ 0.08907
TOU-EV-SEC-9	Energy	Summer	OFF-PEAK	\$ 0.06253	\$ 0.06401	\$ 0.06845
TOU-EV-SEC-9	Energy	Winter	MID-PEAK	\$ 0.12172	\$ 0.12454	\$ 0.13302
TOU-EV-SEC-9	Energy	Winter	OFF-PEAK	\$ 0.06909	\$ 0.07072	\$ 0.07560
TOU-EV-SEC-9	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03521	\$ 0.03607	\$ 0.03865
TOU-EV-PRI-9	Energy	Summer	ON-PEAK	\$ 0.30917	\$ 0.31603	\$ 0.33662
TOU-EV-PRI-9	Energy	Summer	MID-PEAK	\$ 0.07644	\$ 0.07818	\$ 0.08339
TOU-EV-PRI-9	Energy	Summer	OFF-PEAK	\$ 0.05823	\$ 0.05957	\$ 0.06358
TOU-EV-PRI-9	Energy	Winter	MID-PEAK	\$ 0.11540	\$ 0.11799	\$ 0.12578
TOU-EV-PRI-9	Energy	Winter	OFF-PEAK	\$ 0.06348	\$ 0.06493	\$ 0.06929
TOU-EV-PRI-9	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03311	\$ 0.03389	\$ 0.03624
TOU-EV-SUB-9	Energy	Summer	ON-PEAK	\$ 0.28269	\$ 0.28760	\$ 0.30233
TOU-EV-SUB-9	Energy	Summer	MID-PEAK	\$ 0.07201	\$ 0.07329	\$ 0.07714
TOU-EV-SUB-9	Energy	Summer	OFF-PEAK	\$ 0.05530	\$ 0.05629	\$ 0.05927
TOU-EV-SUB-9	Energy	Winter	MID-PEAK	\$ 0.11290	\$ 0.11488	\$ 0.12084
TOU-EV-SUB-9	Energy	Winter	OFF-PEAK	\$ 0.05960	\$ 0.06067	\$ 0.06387
TOU-EV-SUB-9	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03231	\$ 0.03291	\$ 0.03470
TOU-PA-2-A	Energy	Summer	ON-PEAK	\$ 0.24385	\$ 0.24933	\$ 0.26578
TOU-PA-2-A	Energy	Summer	MID-PEAK	\$ 0.09998	\$ 0.10225	\$ 0.10908
TOU-PA-2-A	Energy	Summer	OFF-PEAK	\$ 0.06231	\$ 0.06374	\$ 0.06806
TOU-PA-2-A	Energy	Winter	MID-PEAK	\$ 0.08446	\$ 0.08639	\$ 0.09219
TOU-PA-2-A	Energy	Winter	OFF-PEAK	\$ 0.05476	\$ 0.05603	\$ 0.05983
TOU-PA-2-B	Energy	Summer	ON-PEAK	\$ 0.06947	\$ 0.07107	\$ 0.07586
TOU-PA-2-B	Energy	Summer	MID-PEAK	\$ 0.06407	\$ 0.06555	\$ 0.06998
TOU-PA-2-B	Energy	Summer	OFF-PEAK	\$ 0.06231	\$ 0.06374	\$ 0.06806
TOU-PA-2-B	Energy	Winter	MID-PEAK	\$ 0.08446	\$ 0.08639	\$ 0.09219
TOU-PA-2-B	Energy	Winter	OFF-PEAK	\$ 0.05476	\$ 0.05603	\$ 0.05983
TOU-PA-2-B	Demand	Summer	ON-PEAK	\$ 10.46	\$ 10.69	\$ 11.39
TOU-PA-2-B	Demand	Summer	MID-PEAK	\$ 3.19	\$ 3.26	\$ 3.47
TOU-PA-2-D	Energy	Summer	ON-PEAK	\$ 0.09542	\$ 0.09760	\$ 0.10412

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Exhibit A to Resolution 22-06-032
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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-2-D	Energy	Summer	MID-PEAK	\$ 0.08560	\$ 0.08756	\$ 0.09343
TOU-PA-2-D	Energy	Summer	OFF-PEAK	\$ 0.05700	\$ 0.05831	\$ 0.06227
TOU-PA-2-D	Energy	Winter	MID-PEAK	\$ 0.07260	\$ 0.07427	\$ 0.07927
TOU-PA-2-D	Energy	Winter	OFF-PEAK	\$ 0.05734	\$ 0.05866	\$ 0.06264
TOU-PA-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04863	\$ 0.04976	\$ 0.05316
TOU-PA-2-D	Demand	Summer	ON-PEAK	\$ 13.85	\$ 14.16	\$ 15.08
TOU-PA-2-D	Demand	Winter	MID-PEAK	\$ 2.43	\$ 2.49	\$ 2.65
TOU-PA-2-D5	Energy	Summer	ON-PEAK	\$ 0.15415	\$ 0.15764	\$ 0.16809
TOU-PA-2-D5	Energy	Summer	MID-PEAK	\$ 0.13735	\$ 0.14046	\$ 0.14979
TOU-PA-2-D5	Energy	Summer	OFF-PEAK	\$ 0.05737	\$ 0.05870	\$ 0.06268
TOU-PA-2-D5	Energy	Winter	MID-PEAK	\$ 0.07299	\$ 0.07466	\$ 0.07969
TOU-PA-2-D5	Energy	Winter	OFF-PEAK	\$ 0.05764	\$ 0.05897	\$ 0.06297
TOU-PA-2-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04890	\$ 0.05004	\$ 0.05346
TOU-PA-2-D5	Demand	Summer	ON-PEAK	\$ 13.85	\$ 14.16	\$ 15.08
TOU-PA-2-D5	Demand	Winter	MID-PEAK	\$ 2.51	\$ 2.57	\$ 2.73
TOU-PA-2-E	Energy	Summer	ON-PEAK	\$ 0.37643	\$ 0.38487	\$ 0.41019
TOU-PA-2-E	Energy	Summer	MID-PEAK	\$ 0.08560	\$ 0.08756	\$ 0.09343
TOU-PA-2-E	Energy	Summer	OFF-PEAK	\$ 0.05700	\$ 0.05831	\$ 0.06227
TOU-PA-2-E	Energy	Winter	MID-PEAK	\$ 0.08434	\$ 0.08626	\$ 0.09205
TOU-PA-2-E	Energy	Winter	OFF-PEAK	\$ 0.06667	\$ 0.06820	\$ 0.07281
TOU-PA-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05662	\$ 0.05793	\$ 0.06186
TOU-PA-2-E5	Energy	Summer	ON-PEAK	\$ 0.60712	\$ 0.62071	\$ 0.66146
TOU-PA-2-E5	Energy	Summer	MID-PEAK	\$ 0.13735	\$ 0.14046	\$ 0.14979
TOU-PA-2-E5	Energy	Summer	OFF-PEAK	\$ 0.05737	\$ 0.05870	\$ 0.06268
TOU-PA-2-E5	Energy	Winter	MID-PEAK	\$ 0.08478	\$ 0.08672	\$ 0.09253
TOU-PA-2-E5	Energy	Winter	OFF-PEAK	\$ 0.06703	\$ 0.06857	\$ 0.07320
TOU-PA-2-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05692	\$ 0.05824	\$ 0.06219
TOU-PA-2-PRI-A	Energy	Summer	ON-PEAK	\$ 0.24238	\$ 0.24783	\$ 0.26419
TOU-PA-2-PRI-A	Energy	Summer	MID-PEAK	\$ 0.09851	\$ 0.10076	\$ 0.10749
TOU-PA-2-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.06084	\$ 0.06225	\$ 0.06646
TOU-PA-2-PRI-A	Energy	Winter	MID-PEAK	\$ 0.08300	\$ 0.08490	\$ 0.09059
TOU-PA-2-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.05329	\$ 0.05453	\$ 0.05824
TOU-PA-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06844	\$ 0.07002	\$ 0.07474
TOU-PA-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06304	\$ 0.06450	\$ 0.06886
TOU-PA-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06128	\$ 0.06269	\$ 0.06694
TOU-PA-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.08343	\$ 0.08534	\$ 0.09107
TOU-PA-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05373	\$ 0.05498	\$ 0.05871
TOU-PA-2-PRI-B	Demand	Summer	ON-PEAK	\$ 10.30	\$ 10.53	\$ 11.22
TOU-PA-2-PRI-B	Demand	Summer	MID-PEAK	\$ 3.03	\$ 3.10	\$ 3.30
TOU-PA-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.09439	\$ 0.09655	\$ 0.10300
TOU-PA-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.08458	\$ 0.08651	\$ 0.09231
TOU-PA-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05597	\$ 0.05726	\$ 0.06115
TOU-PA-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07157	\$ 0.07322	\$ 0.07815
TOU-PA-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.05631	\$ 0.05761	\$ 0.06152

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TOU-PA-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04761	\$ 0.04871	\$ 0.05204
TOU-PA-2-PRI-D	Demand	Summer	ON-PEAK	\$ 13.72	\$ 14.03	\$ 14.95
TOU-PA-2-PRI-D	Demand	Winter	MID-PEAK	\$ 2.31	\$ 2.36	\$ 2.51
TOU-PA-2-PRI-D5	Energy	Summer	ON-PEAK	\$ 0.15312	\$ 0.15659	\$ 0.16697
TOU-PA-2-PRI-D5	Energy	Summer	MID-PEAK	\$ 0.13632	\$ 0.13941	\$ 0.14867
TOU-PA-2-PRI-D5	Energy	Summer	OFF-PEAK	\$ 0.05635	\$ 0.05765	\$ 0.06156
TOU-PA-2-PRI-D5	Energy	Winter	MID-PEAK	\$ 0.07196	\$ 0.07361	\$ 0.07857
TOU-PA-2-PRI-D5	Energy	Winter	OFF-PEAK	\$ 0.05661	\$ 0.05792	\$ 0.06185
TOU-PA-2-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04788	\$ 0.04899	\$ 0.05234
TOU-PA-2-PRI-D5	Demand	Summer	ON-PEAK	\$ 13.72	\$ 14.03	\$ 14.95
TOU-PA-2-PRI-D5	Demand	Winter	MID-PEAK	\$ 2.38	\$ 2.44	\$ 2.60
TOU-PA-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.37497	\$ 0.38338	\$ 0.40860
TOU-PA-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.08414	\$ 0.08607	\$ 0.09184
TOU-PA-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05553	\$ 0.05682	\$ 0.06068
TOU-PA-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.08287	\$ 0.08477	\$ 0.09045
TOU-PA-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06520	\$ 0.06671	\$ 0.07121
TOU-PA-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05515	\$ 0.05643	\$ 0.06027
TOU-PA-2-PRI-E5	Energy	Summer	ON-PEAK	\$ 0.60566	\$ 0.61921	\$ 0.65986
TOU-PA-2-PRI-E5	Energy	Summer	MID-PEAK	\$ 0.13588	\$ 0.13896	\$ 0.14819
TOU-PA-2-PRI-E5	Energy	Summer	OFF-PEAK	\$ 0.05591	\$ 0.05721	\$ 0.06109
TOU-PA-2-PRI-E5	Energy	Winter	MID-PEAK	\$ 0.08332	\$ 0.08522	\$ 0.09094
TOU-PA-2-PRI-E5	Energy	Winter	OFF-PEAK	\$ 0.06556	\$ 0.06707	\$ 0.07160
TOU-PA-2-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05546	\$ 0.05674	\$ 0.06059
TOU-PA-3-A	Energy	Summer	ON-PEAK	\$ 0.23539	\$ 0.24062	\$ 0.25630
TOU-PA-3-A	Energy	Summer	MID-PEAK	\$ 0.08895	\$ 0.09095	\$ 0.09696
TOU-PA-3-A	Energy	Summer	OFF-PEAK	\$ 0.05531	\$ 0.05657	\$ 0.06036
TOU-PA-3-A	Energy	Winter	MID-PEAK	\$ 0.07372	\$ 0.07539	\$ 0.08039
TOU-PA-3-A	Energy	Winter	OFF-PEAK	\$ 0.04903	\$ 0.05015	\$ 0.05353
TOU-PA-3-B	Energy	Summer	ON-PEAK	\$ 0.06168	\$ 0.06308	\$ 0.06729
TOU-PA-3-B	Energy	Summer	MID-PEAK	\$ 0.05672	\$ 0.05802	\$ 0.06190
TOU-PA-3-B	Energy	Summer	OFF-PEAK	\$ 0.05531	\$ 0.05657	\$ 0.06036
TOU-PA-3-B	Energy	Winter	MID-PEAK	\$ 0.07372	\$ 0.07539	\$ 0.08039
TOU-PA-3-B	Energy	Winter	OFF-PEAK	\$ 0.04903	\$ 0.05015	\$ 0.05353
TOU-PA-3-B	Demand	Summer	ON-PEAK	\$ 11.61	\$ 11.87	\$ 12.64
TOU-PA-3-B	Demand	Summer	MID-PEAK	\$ 3.15	\$ 3.22	\$ 3.43
TOU-PA-3-D	Energy	Summer	ON-PEAK	\$ 0.08417	\$ 0.08607	\$ 0.09176
TOU-PA-3-D	Energy	Summer	MID-PEAK	\$ 0.07549	\$ 0.07720	\$ 0.08232
TOU-PA-3-D	Energy	Summer	OFF-PEAK	\$ 0.05061	\$ 0.05177	\$ 0.05525
TOU-PA-3-D	Energy	Winter	MID-PEAK	\$ 0.06714	\$ 0.06866	\$ 0.07323
TOU-PA-3-D	Energy	Winter	OFF-PEAK	\$ 0.05602	\$ 0.05729	\$ 0.06113
TOU-PA-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03516	\$ 0.03598	\$ 0.03844
TOU-PA-3-D	Demand	Summer	ON-PEAK	\$ 14.06	\$ 14.37	\$ 15.29
TOU-PA-3-D	Demand	Winter	MID-PEAK	\$ 2.48	\$ 2.54	\$ 2.70
TOU-PA-3-D5	Energy	Summer	ON-PEAK	\$ 0.13842	\$ 0.14151	\$ 0.15078

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TOU-PA-3-D5	Energy	Summer	MID-PEAK	\$ 0.12331	\$ 0.12607	\$ 0.13435
TOU-PA-3-D5	Energy	Summer	OFF-PEAK	\$ 0.04971	\$ 0.05085	\$ 0.05426
TOU-PA-3-D5	Energy	Winter	MID-PEAK	\$ 0.06627	\$ 0.06778	\$ 0.07229
TOU-PA-3-D5	Energy	Winter	OFF-PEAK	\$ 0.05528	\$ 0.05654	\$ 0.06033
TOU-PA-3-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03468	\$ 0.03549	\$ 0.03792
TOU-PA-3-D5	Demand	Summer	ON-PEAK	\$ 14.67	\$ 14.99	\$ 15.96
TOU-PA-3-D5	Demand	Winter	MID-PEAK	\$ 3.10	\$ 3.17	\$ 3.38
TOU-PA-3-E	Energy	Summer	ON-PEAK	\$ 0.34128	\$ 0.34884	\$ 0.37151
TOU-PA-3-E	Energy	Summer	MID-PEAK	\$ 0.07549	\$ 0.07720	\$ 0.08232
TOU-PA-3-E	Energy	Summer	OFF-PEAK	\$ 0.05061	\$ 0.05177	\$ 0.05525
TOU-PA-3-E	Energy	Winter	MID-PEAK	\$ 0.08887	\$ 0.09087	\$ 0.09688
TOU-PA-3-E	Energy	Winter	OFF-PEAK	\$ 0.07037	\$ 0.07197	\$ 0.07675
TOU-PA-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02429	\$ 0.02487	\$ 0.02661
TOU-PA-3-E5	Energy	Summer	ON-PEAK	\$ 0.56203	\$ 0.57444	\$ 0.61169
TOU-PA-3-E5	Energy	Summer	MID-PEAK	\$ 0.12331	\$ 0.12607	\$ 0.13435
TOU-PA-3-E5	Energy	Summer	OFF-PEAK	\$ 0.04971	\$ 0.05085	\$ 0.05426
TOU-PA-3-E5	Energy	Winter	MID-PEAK	\$ 0.09278	\$ 0.09486	\$ 0.10113
TOU-PA-3-E5	Energy	Winter	OFF-PEAK	\$ 0.07348	\$ 0.07514	\$ 0.08013
TOU-PA-3-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02542	\$ 0.02603	\$ 0.02784
TOU-PA-3-PRI-A	Energy	Summer	ON-PEAK	\$ 0.23404	\$ 0.23923	\$ 0.25482
TOU-PA-3-PRI-A	Energy	Summer	MID-PEAK	\$ 0.08759	\$ 0.08956	\$ 0.09548
TOU-PA-3-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.05395	\$ 0.05518	\$ 0.05888
TOU-PA-3-PRI-A	Energy	Winter	MID-PEAK	\$ 0.07236	\$ 0.07400	\$ 0.07891
TOU-PA-3-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.04767	\$ 0.04876	\$ 0.05205
TOU-PA-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06068	\$ 0.06206	\$ 0.06620
TOU-PA-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.05573	\$ 0.05700	\$ 0.06081
TOU-PA-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.05431	\$ 0.05555	\$ 0.05927
TOU-PA-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.07272	\$ 0.07437	\$ 0.07930
TOU-PA-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.04803	\$ 0.04913	\$ 0.05244
TOU-PA-3-PRI-B	Demand	Summer	ON-PEAK	\$ 11.45	\$ 11.70	\$ 12.46
TOU-PA-3-PRI-B	Demand	Summer	MID-PEAK	\$ 2.99	\$ 3.05	\$ 3.25
TOU-PA-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.08317	\$ 0.08505	\$ 0.09067
TOU-PA-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.07449	\$ 0.07618	\$ 0.08123
TOU-PA-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.04961	\$ 0.05075	\$ 0.05416
TOU-PA-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.06614	\$ 0.06764	\$ 0.07214
TOU-PA-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.05502	\$ 0.05627	\$ 0.06004
TOU-PA-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03417	\$ 0.03496	\$ 0.03736
TOU-PA-3-PRI-D	Demand	Summer	ON-PEAK	\$ 13.93	\$ 14.24	\$ 15.16
TOU-PA-3-PRI-D	Demand	Winter	MID-PEAK	\$ 2.36	\$ 2.41	\$ 2.56
TOU-PA-3-PRI-D5	Energy	Summer	ON-PEAK	\$ 0.13745	\$ 0.14052	\$ 0.14973
TOU-PA-3-PRI-D5	Energy	Summer	MID-PEAK	\$ 0.12234	\$ 0.12508	\$ 0.13330
TOU-PA-3-PRI-D5	Energy	Summer	OFF-PEAK	\$ 0.04874	\$ 0.04985	\$ 0.05321
TOU-PA-3-PRI-D5	Energy	Winter	MID-PEAK	\$ 0.06530	\$ 0.06679	\$ 0.07124
TOU-PA-3-PRI-D5	Energy	Winter	OFF-PEAK	\$ 0.05431	\$ 0.05555	\$ 0.05927

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TOU-PA-3-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03371	\$ 0.03450	\$ 0.03686
TOU-PA-3-PRI-D5	Demand	Summer	ON-PEAK	\$ 14.53	\$ 14.85	\$ 15.81
TOU-PA-3-PRI-D5	Demand	Winter	MID-PEAK	\$ 2.97	\$ 3.03	\$ 3.23
TOU-PA-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.33993	\$ 0.34745	\$ 0.37003
TOU-PA-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.07413	\$ 0.07581	\$ 0.08084
TOU-PA-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.04925	\$ 0.05038	\$ 0.05377
TOU-PA-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.08751	\$ 0.08948	\$ 0.09540
TOU-PA-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06902	\$ 0.07058	\$ 0.07528
TOU-PA-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02293	\$ 0.02348	\$ 0.02513
TOU-PA-3-PRI-E5	Energy	Summer	ON-PEAK	\$ 0.56067	\$ 0.57305	\$ 0.61021
TOU-PA-3-PRI-E5	Energy	Summer	MID-PEAK	\$ 0.12196	\$ 0.12469	\$ 0.13287
TOU-PA-3-PRI-E5	Energy	Summer	OFF-PEAK	\$ 0.04835	\$ 0.04946	\$ 0.05279
TOU-PA-3-PRI-E5	Energy	Winter	MID-PEAK	\$ 0.09142	\$ 0.09348	\$ 0.09965
TOU-PA-3-PRI-E5	Energy	Winter	OFF-PEAK	\$ 0.07212	\$ 0.07375	\$ 0.07865
TOU-PA-3-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02406	\$ 0.02464	\$ 0.02637
AL-2-F	Energy	All_Year	NONE	\$ 0.05214	\$ 0.05386	\$ 0.05902
AL-2-GF	Energy	Summer	ON-PEAK	\$ 0.14925	\$ 0.15407	\$ 0.16852
AL-2-GF	Energy	Summer	OFF-PEAK	\$ 0.05214	\$ 0.05386	\$ 0.05902
AL-2-GF	Energy	Winter	ON-PEAK	\$ 0.09222	\$ 0.09523	\$ 0.10424
AL-2-GF	Energy	Winter	OFF-PEAK	\$ 0.05214	\$ 0.05386	\$ 0.05902
LS-1	Energy	All_Year	NONE	\$ 0.05157	\$ 0.05327	\$ 0.05838
LS-3	Energy	All_Year	NONE	\$ 0.05214	\$ 0.05386	\$ 0.05902
TC-1	Energy	All_Year	NONE	\$ 0.07870	\$ 0.08155	\$ 0.09010

Exhibit B to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-A	Energy	Summer	ON-PEAK	\$ 0.11299	\$ 0.11569	\$ 0.13863	\$ 0.11569
TOU-GS-1-A	Energy	Summer	MID-PEAK	\$ 0.10478	\$ 0.10731	\$ 0.12882	\$ 0.10731
TOU-GS-1-A	Energy	Summer	OFF-PEAK	\$ 0.09988	\$ 0.10231	\$ 0.12296	\$ 0.10231
TOU-GS-1-A	Energy	Winter	MID-PEAK	\$ 0.06370	\$ 0.06538	\$ 0.07970	\$ 0.06538
TOU-GS-1-A	Energy	Winter	OFF-PEAK	\$ 0.05552	\$ 0.05704	\$ 0.06992	\$ 0.05704
TOU-GS-1-B	Energy	Summer	ON-PEAK	\$ 0.04993	\$ 0.05133	\$ 0.06324	\$ 0.05133
TOU-GS-1-B	Energy	Summer	MID-PEAK	\$ 0.04568	\$ 0.04699	\$ 0.05815	\$ 0.04699
TOU-GS-1-B	Energy	Summer	OFF-PEAK	\$ 0.04313	\$ 0.04439	\$ 0.05511	\$ 0.04439
TOU-GS-1-B	Energy	Winter	MID-PEAK	\$ 0.06370	\$ 0.06538	\$ 0.07970	\$ 0.06538
TOU-GS-1-B	Energy	Winter	OFF-PEAK	\$ 0.05552	\$ 0.05704	\$ 0.06992	\$ 0.05704
TOU-GS-1-B	Demand	Summer	ON-PEAK	\$ 10.79	\$ 11.01	\$ 12.90	\$ 11.01
TOU-GS-1-B	Demand	Summer	MID-PEAK	\$ 3.43	\$ 3.50	\$ 4.10	\$ 3.50
TOU-GS-1-D	Energy	Summer	ON-PEAK	\$ 0.07562	\$ 0.07755	\$ 0.09395	\$ 0.07755
TOU-GS-1-D	Energy	Summer	MID-PEAK	\$ 0.06683	\$ 0.06858	\$ 0.08345	\$ 0.06858
TOU-GS-1-D	Energy	Summer	OFF-PEAK	\$ 0.03712	\$ 0.03826	\$ 0.04792	\$ 0.03826
TOU-GS-1-D	Energy	Winter	MID-PEAK	\$ 0.07030	\$ 0.07212	\$ 0.08759	\$ 0.07212
TOU-GS-1-D	Energy	Winter	OFF-PEAK	\$ 0.04509	\$ 0.04640	\$ 0.05746	\$ 0.04640
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02951	\$ 0.03049	\$ 0.03882	\$ 0.03049
TOU-GS-1-D	Demand	Summer	ON-PEAK	\$ 14.50	\$ 14.80	\$ 17.34	\$ 14.80
TOU-GS-1-D	Demand	Winter	MID-PEAK	\$ 3.37	\$ 3.44	\$ 4.03	\$ 3.44
TOU-GS-1-E	Energy	Summer	ON-PEAK	\$ 0.29341	\$ 0.29983	\$ 0.35437	\$ 0.29983
TOU-GS-1-E	Energy	Summer	MID-PEAK	\$ 0.10625	\$ 0.10881	\$ 0.13058	\$ 0.10881
TOU-GS-1-E	Energy	Summer	OFF-PEAK	\$ 0.06074	\$ 0.06237	\$ 0.07617	\$ 0.06237
TOU-GS-1-E	Energy	Winter	MID-PEAK	\$ 0.12577	\$ 0.12874	\$ 0.15392	\$ 0.12874
TOU-GS-1-E	Energy	Winter	OFF-PEAK	\$ 0.05103	\$ 0.05245	\$ 0.06455	\$ 0.05245
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02621	\$ 0.02712	\$ 0.03488	\$ 0.02712
TOU-GS-1-ES	Energy	Summer	ON-PEAK	\$ 0.41153	\$ 0.42038	\$ 0.49561	\$ 0.42038
TOU-GS-1-ES	Energy	Summer	MID-PEAK	\$ 0.12134	\$ 0.12422	\$ 0.14863	\$ 0.12422
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	\$ 0.04146	\$ 0.04269	\$ 0.05311	\$ 0.04269
TOU-GS-1-ES	Energy	Winter	MID-PEAK	\$ 0.11802	\$ 0.12083	\$ 0.14466	\$ 0.12083
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	\$ 0.04730	\$ 0.04864	\$ 0.06009	\$ 0.04864
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02382	\$ 0.02469	\$ 0.03202	\$ 0.02469
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	\$ 0.11168	\$ 0.11435	\$ 0.13707	\$ 0.11435
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	\$ 0.10347	\$ 0.10598	\$ 0.12726	\$ 0.10598
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.09857	\$ 0.10097	\$ 0.12140	\$ 0.10097
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	\$ 0.06238	\$ 0.06404	\$ 0.07813	\$ 0.06404
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.05421	\$ 0.05570	\$ 0.06836	\$ 0.05570
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	\$ 0.04908	\$ 0.05047	\$ 0.06223	\$ 0.05047
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	\$ 0.04483	\$ 0.04613	\$ 0.05714	\$ 0.04613
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.04229	\$ 0.04353	\$ 0.05410	\$ 0.04353
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	\$ 0.06285	\$ 0.06452	\$ 0.07869	\$ 0.06452
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05468	\$ 0.05617	\$ 0.06891	\$ 0.05617
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	\$ 10.64	\$ 10.86	\$ 12.72	\$ 10.86
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	\$ 3.28	\$ 3.35	\$ 3.92	\$ 3.35
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	\$ 0.07477	\$ 0.07669	\$ 0.09294	\$ 0.07669
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	\$ 0.06599	\$ 0.06772	\$ 0.08244	\$ 0.06772
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.03628	\$ 0.03740	\$ 0.04691	\$ 0.03740

Exhibit B to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	\$ 0.06945	\$ 0.07126	\$ 0.08658	\$ 0.07126
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.04425	\$ 0.04553	\$ 0.05645	\$ 0.04553
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02867	\$ 0.02963	\$ 0.03781	\$ 0.02963
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	\$ 14.40	\$ 14.69	\$ 17.22	\$ 14.69
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	\$ 3.26	\$ 3.33	\$ 3.90	\$ 3.33
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	\$ 0.29210	\$ 0.29849	\$ 0.35280	\$ 0.29849
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	\$ 0.10494	\$ 0.10747	\$ 0.12901	\$ 0.10747
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05943	\$ 0.06103	\$ 0.07460	\$ 0.06103
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	\$ 0.12446	\$ 0.12740	\$ 0.15236	\$ 0.12740
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.04972	\$ 0.05111	\$ 0.06298	\$ 0.05111
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02490	\$ 0.02579	\$ 0.03331	\$ 0.02579
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	\$ 0.41022	\$ 0.41905	\$ 0.49404	\$ 0.41905
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	\$ 0.12003	\$ 0.12288	\$ 0.14706	\$ 0.12288
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	\$ 0.04015	\$ 0.04135	\$ 0.05155	\$ 0.04135
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	\$ 0.11671	\$ 0.11949	\$ 0.14309	\$ 0.11949
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	\$ 0.04599	\$ 0.04731	\$ 0.05852	\$ 0.04731
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02251	\$ 0.02335	\$ 0.03045	\$ 0.02335
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	\$ 0.11009	\$ 0.11273	\$ 0.13517	\$ 0.11273
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	\$ 0.10189	\$ 0.10436	\$ 0.12537	\$ 0.10436
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	\$ 0.09699	\$ 0.09936	\$ 0.11950	\$ 0.09936
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	\$ 0.06080	\$ 0.06243	\$ 0.07624	\$ 0.06243
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	\$ 0.05263	\$ 0.05408	\$ 0.06646	\$ 0.05408
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	\$ 0.04837	\$ 0.04973	\$ 0.06137	\$ 0.04973
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	\$ 0.04411	\$ 0.04539	\$ 0.05628	\$ 0.04539
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.04157	\$ 0.04280	\$ 0.05324	\$ 0.04280
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	\$ 0.06213	\$ 0.06378	\$ 0.07783	\$ 0.06378
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.05396	\$ 0.05544	\$ 0.06805	\$ 0.05544
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	\$ 10.37	\$ 10.58	\$ 12.40	\$ 10.58
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	\$ 3.01	\$ 3.07	\$ 3.60	\$ 3.07
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	\$ 0.07405	\$ 0.07595	\$ 0.09208	\$ 0.07595
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	\$ 0.06527	\$ 0.06699	\$ 0.08158	\$ 0.06699
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.03556	\$ 0.03666	\$ 0.04606	\$ 0.03666
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	\$ 0.06873	\$ 0.07052	\$ 0.08572	\$ 0.07052
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.04353	\$ 0.04480	\$ 0.05559	\$ 0.04480
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02795	\$ 0.02890	\$ 0.03695	\$ 0.02890
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	\$ 14.18	\$ 14.48	\$ 16.96	\$ 14.48
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	\$ 3.05	\$ 3.11	\$ 3.65	\$ 3.11
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	\$ 0.29052	\$ 0.29687	\$ 0.35091	\$ 0.29687
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	\$ 0.10335	\$ 0.10586	\$ 0.12712	\$ 0.10586
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.05785	\$ 0.05941	\$ 0.07271	\$ 0.05941
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	\$ 0.12288	\$ 0.12578	\$ 0.15046	\$ 0.12578
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.04813	\$ 0.04950	\$ 0.06109	\$ 0.04950
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02332	\$ 0.02417	\$ 0.03142	\$ 0.02417
TOU-GS-2-B	Energy	Summer	ON-PEAK	\$ 0.04825	\$ 0.04962	\$ 0.06128	\$ 0.04962
TOU-GS-2-B	Energy	Summer	MID-PEAK	\$ 0.04408	\$ 0.04536	\$ 0.05629	\$ 0.04536
TOU-GS-2-B	Energy	Summer	OFF-PEAK	\$ 0.04159	\$ 0.04283	\$ 0.05332	\$ 0.04283
TOU-GS-2-B	Energy	Winter	MID-PEAK	\$ 0.06251	\$ 0.06418	\$ 0.07834	\$ 0.06418

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2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-B	Energy	Winter	OFF-PEAK	\$ 0.03222	\$ 0.03326	\$ 0.04212	\$ 0.03326
TOU-GS-2-B	Demand	Summer	ON-PEAK	\$ 13.66	\$ 13.94	\$ 16.33	\$ 13.94
TOU-GS-2-B	Demand	Summer	MID-PEAK	\$ 4.53	\$ 4.63	\$ 5.42	\$ 4.63
TOU-GS-2-D	Energy	Summer	ON-PEAK	\$ 0.07385	\$ 0.07575	\$ 0.09190	\$ 0.07575
TOU-GS-2-D	Energy	Summer	MID-PEAK	\$ 0.06457	\$ 0.06628	\$ 0.08080	\$ 0.06628
TOU-GS-2-D	Energy	Summer	OFF-PEAK	\$ 0.03556	\$ 0.03667	\$ 0.04611	\$ 0.03667
TOU-GS-2-D	Energy	Winter	MID-PEAK	\$ 0.05246	\$ 0.05392	\$ 0.06632	\$ 0.05392
TOU-GS-2-D	Energy	Winter	OFF-PEAK	\$ 0.04110	\$ 0.04232	\$ 0.05273	\$ 0.04232
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01975	\$ 0.02053	\$ 0.02720	\$ 0.02053
TOU-GS-2-D	Demand	Summer	ON-PEAK	\$ 19.46	\$ 19.86	\$ 23.26	\$ 19.86
TOU-GS-2-D	Demand	Winter	MID-PEAK	\$ 3.94	\$ 4.02	\$ 4.71	\$ 4.02
TOU-GS-2-E	Energy	Summer	ON-PEAK	\$ 0.32956	\$ 0.33672	\$ 0.39764	\$ 0.33672
TOU-GS-2-E	Energy	Summer	MID-PEAK	\$ 0.06464	\$ 0.06635	\$ 0.08088	\$ 0.06635
TOU-GS-2-E	Energy	Summer	OFF-PEAK	\$ 0.03563	\$ 0.03674	\$ 0.04619	\$ 0.03674
TOU-GS-2-E	Energy	Winter	MID-PEAK	\$ 0.09358	\$ 0.09589	\$ 0.11549	\$ 0.09589
TOU-GS-2-E	Energy	Winter	OFF-PEAK	\$ 0.04116	\$ 0.04239	\$ 0.05281	\$ 0.04239
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01981	\$ 0.02060	\$ 0.02728	\$ 0.02060
TOU-GS-2-E	Demand	Summer	ON-PEAK	\$ 4.27	\$ 4.36	\$ 5.11	\$ 4.36
TOU-GS-2-E	Demand	Winter	MID-PEAK	\$ 0.83	\$ 0.84	\$ 0.99	\$ 0.84
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.04739	\$ 0.04874	\$ 0.06025	\$ 0.04874
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.04321	\$ 0.04448	\$ 0.05526	\$ 0.04448
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.04073	\$ 0.04194	\$ 0.05229	\$ 0.04194
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.06165	\$ 0.06330	\$ 0.07730	\$ 0.06330
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.03136	\$ 0.03238	\$ 0.04109	\$ 0.03238
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	\$ 13.48	\$ 13.75	\$ 16.11	\$ 13.75
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	\$ 4.35	\$ 4.44	\$ 5.20	\$ 4.44
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.07299	\$ 0.07487	\$ 0.09086	\$ 0.07487
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.06371	\$ 0.06540	\$ 0.07977	\$ 0.06540
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.03470	\$ 0.03579	\$ 0.04508	\$ 0.03579
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.05160	\$ 0.05304	\$ 0.06529	\$ 0.05304
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.04023	\$ 0.04144	\$ 0.05170	\$ 0.04144
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01888	\$ 0.01965	\$ 0.02617	\$ 0.01965
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	\$ 19.31	\$ 19.71	\$ 23.09	\$ 19.71
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	\$ 3.80	\$ 3.87	\$ 4.54	\$ 3.87
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.32835	\$ 0.33549	\$ 0.39620	\$ 0.33549
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.06343	\$ 0.06512	\$ 0.07944	\$ 0.06512
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.03443	\$ 0.03551	\$ 0.04475	\$ 0.03551
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.09238	\$ 0.09466	\$ 0.11405	\$ 0.09466
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.03996	\$ 0.04116	\$ 0.05137	\$ 0.04116
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01861	\$ 0.01937	\$ 0.02584	\$ 0.01937
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	\$ 4.24	\$ 4.33	\$ 5.07	\$ 4.33
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	\$ 0.80	\$ 0.81	\$ 0.95	\$ 0.81
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	\$ 0.21483	\$ 0.21963	\$ 0.26046	\$ 0.21963
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	\$ 0.08977	\$ 0.09200	\$ 0.11093	\$ 0.09200
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.04029	\$ 0.04150	\$ 0.05177	\$ 0.04150
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	\$ 0.06121	\$ 0.06285	\$ 0.07678	\$ 0.06285
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.03092	\$ 0.03194	\$ 0.04056	\$ 0.03194

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CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-R	Energy	Summer	ON-PEAK	\$ 0.21613	\$ 0.22096	\$ 0.26202	\$ 0.22096
TOU-GS-2-R	Energy	Summer	MID-PEAK	\$ 0.09108	\$ 0.09333	\$ 0.11249	\$ 0.09333
TOU-GS-2-R	Energy	Summer	OFF-PEAK	\$ 0.04159	\$ 0.04283	\$ 0.05332	\$ 0.04283
TOU-GS-2-R	Energy	Winter	MID-PEAK	\$ 0.06251	\$ 0.06418	\$ 0.07834	\$ 0.06418
TOU-GS-2-R	Energy	Winter	OFF-PEAK	\$ 0.03222	\$ 0.03326	\$ 0.04212	\$ 0.03326
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	\$ 0.04632	\$ 0.04765	\$ 0.05897	\$ 0.04765
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	\$ 0.04214	\$ 0.04339	\$ 0.05398	\$ 0.04339
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.03966	\$ 0.04085	\$ 0.05101	\$ 0.04085
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	\$ 0.06058	\$ 0.06221	\$ 0.07603	\$ 0.06221
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.03029	\$ 0.03129	\$ 0.03981	\$ 0.03129
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	\$ 13.15	\$ 13.42	\$ 15.72	\$ 13.42
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	\$ 4.02	\$ 4.10	\$ 4.81	\$ 4.10
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	\$ 0.07192	\$ 0.07378	\$ 0.08959	\$ 0.07378
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	\$ 0.06264	\$ 0.06431	\$ 0.07849	\$ 0.06431
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.03363	\$ 0.03470	\$ 0.04380	\$ 0.03470
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	\$ 0.05053	\$ 0.05195	\$ 0.06401	\$ 0.05195
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.03916	\$ 0.04035	\$ 0.05042	\$ 0.04035
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.01781	\$ 0.01856	\$ 0.02489	\$ 0.01856
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	\$ 19.04	\$ 19.43	\$ 22.76	\$ 19.43
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	\$ 3.52	\$ 3.60	\$ 4.21	\$ 3.60
TOU-GS-3-B	Energy	Summer	ON-PEAK	\$ 0.04427	\$ 0.04554	\$ 0.05634	\$ 0.04554
TOU-GS-3-B	Energy	Summer	MID-PEAK	\$ 0.04033	\$ 0.04152	\$ 0.05163	\$ 0.04152
TOU-GS-3-B	Energy	Summer	OFF-PEAK	\$ 0.03810	\$ 0.03925	\$ 0.04897	\$ 0.03925
TOU-GS-3-B	Energy	Winter	MID-PEAK	\$ 0.07392	\$ 0.07725	\$ 0.07728	\$ 0.05423
TOU-GS-3-B	Energy	Winter	OFF-PEAK	\$ 0.04197	\$ 0.04420	\$ 0.04423	\$ 0.03083
TOU-GS-3-B	Demand	Summer	ON-PEAK	\$ 12.32	\$ 12.57	\$ 14.73	\$ 12.57
TOU-GS-3-B	Demand	Summer	MID-PEAK	\$ 4.10	\$ 4.18	\$ 4.90	\$ 4.18
TOU-GS-3-D	Energy	Summer	ON-PEAK	\$ 0.06798	\$ 0.06974	\$ 0.08469	\$ 0.06974
TOU-GS-3-D	Energy	Summer	MID-PEAK	\$ 0.05938	\$ 0.06097	\$ 0.07442	\$ 0.06097
TOU-GS-3-D	Energy	Summer	OFF-PEAK	\$ 0.03306	\$ 0.03410	\$ 0.04294	\$ 0.03410
TOU-GS-3-D	Energy	Winter	MID-PEAK	\$ 0.06850	\$ 0.07164	\$ 0.07167	\$ 0.05026
TOU-GS-3-D	Energy	Winter	OFF-PEAK	\$ 0.05365	\$ 0.05628	\$ 0.05631	\$ 0.03939
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02581	\$ 0.02750	\$ 0.02752	\$ 0.01901
TOU-GS-3-D	Demand	Summer	ON-PEAK	\$ 18.46	\$ 18.84	\$ 22.07	\$ 18.84
TOU-GS-3-D	Demand	Winter	MID-PEAK	\$ 4.68	\$ 4.84	\$ 4.84	\$ 3.43
TOU-GS-3-E	Energy	Summer	ON-PEAK	\$ 0.28764	\$ 0.29393	\$ 0.34734	\$ 0.29393
TOU-GS-3-E	Energy	Summer	MID-PEAK	\$ 0.05945	\$ 0.06104	\$ 0.07450	\$ 0.06104
TOU-GS-3-E	Energy	Summer	OFF-PEAK	\$ 0.03313	\$ 0.03417	\$ 0.04303	\$ 0.03417
TOU-GS-3-E	Energy	Winter	MID-PEAK	\$ 0.11247	\$ 0.11710	\$ 0.11715	\$ 0.08244
TOU-GS-3-E	Energy	Winter	OFF-PEAK	\$ 0.05374	\$ 0.05638	\$ 0.05641	\$ 0.03946
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02590	\$ 0.02760	\$ 0.02761	\$ 0.01908
TOU-GS-3-E	Demand	Summer	ON-PEAK	\$ 4.05	\$ 4.13	\$ 4.84	\$ 4.13
TOU-GS-3-E	Demand	Winter	MID-PEAK	\$ 0.99	\$ 1.02	\$ 1.02	\$ 0.72
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.04341	\$ 0.04467	\$ 0.05532	\$ 0.04467
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.03947	\$ 0.04064	\$ 0.05061	\$ 0.04064
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.03725	\$ 0.03838	\$ 0.04795	\$ 0.03838
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.07274	\$ 0.07602	\$ 0.07606	\$ 0.05336

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit B to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective July 1, 2022 through September 30, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.04078	\$ 0.04298	\$ 0.04300	\$ 0.02996
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	\$ 12.15	\$ 12.40	\$ 14.52	\$ 12.40
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	\$ 3.92	\$ 4.00	\$ 4.69	\$ 4.00
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.06712	\$ 0.06886	\$ 0.08367	\$ 0.06886
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.05853	\$ 0.06009	\$ 0.07339	\$ 0.06009
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.03221	\$ 0.03323	\$ 0.04192	\$ 0.03323
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.06732	\$ 0.07042	\$ 0.07045	\$ 0.04938
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.05246	\$ 0.05506	\$ 0.05509	\$ 0.03851
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02463	\$ 0.02628	\$ 0.02629	\$ 0.01814
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	\$ 18.31	\$ 18.69	\$ 21.89	\$ 18.69
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	\$ 4.49	\$ 4.64	\$ 4.64	\$ 3.28
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.28650	\$ 0.29276	\$ 0.34597	\$ 0.29276
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.05831	\$ 0.05987	\$ 0.07313	\$ 0.05987
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.03199	\$ 0.03300	\$ 0.04166	\$ 0.03300
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.11089	\$ 0.11547	\$ 0.11552	\$ 0.08127
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.05216	\$ 0.05475	\$ 0.05477	\$ 0.03829
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02432	\$ 0.02596	\$ 0.02598	\$ 0.01791
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	\$ 4.02	\$ 4.10	\$ 4.81	\$ 4.10
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	\$ 0.95	\$ 0.98	\$ 0.98	\$ 0.69
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	\$ 0.18662	\$ 0.19083	\$ 0.22656	\$ 0.19083
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	\$ 0.07717	\$ 0.07912	\$ 0.09568	\$ 0.07912
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.03687	\$ 0.03799	\$ 0.04750	\$ 0.03799
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	\$ 0.07222	\$ 0.07549	\$ 0.07552	\$ 0.05297
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.04027	\$ 0.04245	\$ 0.04247	\$ 0.02958
TOU-GS-3-R	Energy	Summer	ON-PEAK	\$ 0.18786	\$ 0.19209	\$ 0.22803	\$ 0.19209
TOU-GS-3-R	Energy	Summer	MID-PEAK	\$ 0.07840	\$ 0.08038	\$ 0.09716	\$ 0.08038
TOU-GS-3-R	Energy	Summer	OFF-PEAK	\$ 0.03810	\$ 0.03925	\$ 0.04897	\$ 0.03925
TOU-GS-3-R	Energy	Winter	MID-PEAK	\$ 0.07392	\$ 0.07725	\$ 0.07728	\$ 0.05423
TOU-GS-3-R	Energy	Winter	OFF-PEAK	\$ 0.04197	\$ 0.04420	\$ 0.04423	\$ 0.03083
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	\$ 0.06609	\$ 0.06781	\$ 0.08244	\$ 0.06781
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	\$ 0.05750	\$ 0.05904	\$ 0.07216	\$ 0.05904
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.03118	\$ 0.03218	\$ 0.04069	\$ 0.03218
TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	\$ 0.06651	\$ 0.06965	\$ 0.06968	\$ 0.04833
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.05166	\$ 0.05429	\$ 0.05432	\$ 0.03746
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.02382	\$ 0.02551	\$ 0.02553	\$ 0.01709
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	\$ 18.07	\$ 18.44	\$ 21.60	\$ 18.44
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	\$ 4.27	\$ 4.43	\$ 4.43	\$ 3.03

Exhibit C to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-A	Energy	Summer	ON-PEAK	\$ 0.14988	\$ 0.15364	\$ 0.16490	\$ 0.15364
TOU-GS-1-A	Energy	Summer	MID-PEAK	\$ 0.14033	\$ 0.14385	\$ 0.15441	\$ 0.14385
TOU-GS-1-A	Energy	Summer	OFF-PEAK	\$ 0.13463	\$ 0.13800	\$ 0.14814	\$ 0.13800
TOU-GS-1-A	Energy	Winter	MID-PEAK	\$ 0.09246	\$ 0.09480	\$ 0.10182	\$ 0.09480
TOU-GS-1-A	Energy	Winter	OFF-PEAK	\$ 0.08294	\$ 0.08505	\$ 0.09137	\$ 0.08505
TOU-GS-1-B	Energy	Summer	ON-PEAK	\$ 0.07640	\$ 0.07834	\$ 0.08418	\$ 0.07834
TOU-GS-1-B	Energy	Summer	MID-PEAK	\$ 0.07145	\$ 0.07327	\$ 0.07874	\$ 0.07327
TOU-GS-1-B	Energy	Summer	OFF-PEAK	\$ 0.06849	\$ 0.07024	\$ 0.07549	\$ 0.07024
TOU-GS-1-B	Energy	Winter	MID-PEAK	\$ 0.09246	\$ 0.09480	\$ 0.10182	\$ 0.09480
TOU-GS-1-B	Energy	Winter	OFF-PEAK	\$ 0.08294	\$ 0.08505	\$ 0.09137	\$ 0.08505
TOU-GS-1-B	Demand	Summer	ON-PEAK	\$ 12.57	\$ 12.88	\$ 13.81	\$ 12.88
TOU-GS-1-B	Demand	Summer	MID-PEAK	\$ 3.99	\$ 4.09	\$ 4.39	\$ 4.09
TOU-GS-1-D	Energy	Summer	ON-PEAK	\$ 0.10633	\$ 0.10902	\$ 0.11706	\$ 0.10902
TOU-GS-1-D	Energy	Summer	MID-PEAK	\$ 0.09610	\$ 0.09853	\$ 0.10583	\$ 0.09853
TOU-GS-1-D	Energy	Summer	OFF-PEAK	\$ 0.06149	\$ 0.06307	\$ 0.06780	\$ 0.06307
TOU-GS-1-D	Energy	Winter	MID-PEAK	\$ 0.10013	\$ 0.10266	\$ 0.11026	\$ 0.10266
TOU-GS-1-D	Energy	Winter	OFF-PEAK	\$ 0.07077	\$ 0.07258	\$ 0.07800	\$ 0.07258
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05260	\$ 0.05396	\$ 0.05804	\$ 0.05396
TOU-GS-1-D	Demand	Summer	ON-PEAK	\$ 16.90	\$ 17.32	\$ 18.57	\$ 17.32
TOU-GS-1-D	Demand	Winter	MID-PEAK	\$ 3.93	\$ 4.02	\$ 4.31	\$ 4.02
TOU-GS-1-E	Energy	Summer	ON-PEAK	\$ 0.36016	\$ 0.36908	\$ 0.39586	\$ 0.36908
TOU-GS-1-E	Energy	Summer	MID-PEAK	\$ 0.14210	\$ 0.14566	\$ 0.15635	\$ 0.14566
TOU-GS-1-E	Energy	Summer	OFF-PEAK	\$ 0.08910	\$ 0.09136	\$ 0.09814	\$ 0.09136
TOU-GS-1-E	Energy	Winter	MID-PEAK	\$ 0.16485	\$ 0.16898	\$ 0.18134	\$ 0.16898
TOU-GS-1-E	Energy	Winter	OFF-PEAK	\$ 0.07778	\$ 0.07976	\$ 0.08570	\$ 0.07976
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04888	\$ 0.05015	\$ 0.05395	\$ 0.05015
TOU-GS-1-ES	Energy	Summer	ON-PEAK	\$ 0.49742	\$ 0.50972	\$ 0.54663	\$ 0.50972
TOU-GS-1-ES	Energy	Summer	MID-PEAK	\$ 0.15959	\$ 0.16359	\$ 0.17556	\$ 0.16359
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	\$ 0.06659	\$ 0.06830	\$ 0.07341	\$ 0.06830
TOU-GS-1-ES	Energy	Winter	MID-PEAK	\$ 0.15572	\$ 0.15962	\$ 0.17132	\$ 0.15962
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	\$ 0.07338	\$ 0.07525	\$ 0.08087	\$ 0.07525
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04605	\$ 0.04725	\$ 0.05085	\$ 0.04725
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	\$ 0.14835	\$ 0.15206	\$ 0.16321	\$ 0.15206
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	\$ 0.13879	\$ 0.14227	\$ 0.15272	\$ 0.14227
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	\$ 0.13309	\$ 0.13643	\$ 0.14645	\$ 0.13643
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	\$ 0.09092	\$ 0.09322	\$ 0.10013	\$ 0.09322
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	\$ 0.08140	\$ 0.08347	\$ 0.08968	\$ 0.08347
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07541	\$ 0.07733	\$ 0.08310	\$ 0.07733
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	\$ 0.07046	\$ 0.07226	\$ 0.07766	\$ 0.07226
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06750	\$ 0.06923	\$ 0.07441	\$ 0.06923
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09147	\$ 0.09379	\$ 0.10074	\$ 0.09379
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.08196	\$ 0.08404	\$ 0.09029	\$ 0.08404
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	\$ 12.40	\$ 12.70	\$ 13.62	\$ 12.70
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	\$ 3.82	\$ 3.91	\$ 4.20	\$ 3.91
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10535	\$ 0.10800	\$ 0.11598	\$ 0.10800
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09512	\$ 0.09752	\$ 0.10474	\$ 0.09752
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.06050	\$ 0.06205	\$ 0.06672	\$ 0.06205

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit C to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	\$ 0.09915	\$ 0.10165	\$ 0.10917	\$ 0.10165
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06978	\$ 0.07157	\$ 0.07692	\$ 0.07157
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05161	\$ 0.05295	\$ 0.05696	\$ 0.05295
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	\$ 16.77	\$ 17.18	\$ 18.42	\$ 17.18
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	\$ 3.79	\$ 3.88	\$ 4.16	\$ 3.88
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	\$ 0.35862	\$ 0.36751	\$ 0.39417	\$ 0.36751
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	\$ 0.14056	\$ 0.14409	\$ 0.15466	\$ 0.14409
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.08756	\$ 0.08979	\$ 0.09645	\$ 0.08979
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	\$ 0.16332	\$ 0.16740	\$ 0.17965	\$ 0.16740
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.07624	\$ 0.07818	\$ 0.08401	\$ 0.07818
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04734	\$ 0.04857	\$ 0.05226	\$ 0.04857
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	\$ 0.49588	\$ 0.50814	\$ 0.54494	\$ 0.50814
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	\$ 0.15806	\$ 0.16201	\$ 0.17387	\$ 0.16201
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	\$ 0.06505	\$ 0.06672	\$ 0.07172	\$ 0.06672
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	\$ 0.15419	\$ 0.15805	\$ 0.16963	\$ 0.15805
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	\$ 0.07184	\$ 0.07368	\$ 0.07918	\$ 0.07368
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04452	\$ 0.04568	\$ 0.04916	\$ 0.04568
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	\$ 0.14652	\$ 0.15019	\$ 0.16120	\$ 0.15019
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	\$ 0.13697	\$ 0.14040	\$ 0.15071	\$ 0.14040
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	\$ 0.13126	\$ 0.13456	\$ 0.14444	\$ 0.13456
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	\$ 0.08909	\$ 0.09135	\$ 0.09813	\$ 0.09135
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	\$ 0.07958	\$ 0.08160	\$ 0.08768	\$ 0.08160
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07456	\$ 0.07646	\$ 0.08216	\$ 0.07646
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	\$ 0.06961	\$ 0.07139	\$ 0.07672	\$ 0.07139
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06665	\$ 0.06836	\$ 0.07347	\$ 0.06836
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	\$ 0.09062	\$ 0.09292	\$ 0.09980	\$ 0.09292
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.08111	\$ 0.08317	\$ 0.08935	\$ 0.08317
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	\$ 12.09	\$ 12.38	\$ 13.28	\$ 12.38
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	\$ 3.51	\$ 3.60	\$ 3.86	\$ 3.60
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10450	\$ 0.10713	\$ 0.11505	\$ 0.10713
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09427	\$ 0.09665	\$ 0.10381	\$ 0.09665
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05965	\$ 0.06118	\$ 0.06579	\$ 0.06118
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	\$ 0.09830	\$ 0.10078	\$ 0.10824	\$ 0.10078
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06893	\$ 0.07069	\$ 0.07598	\$ 0.07069
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.05076	\$ 0.05208	\$ 0.05602	\$ 0.05208
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	\$ 16.53	\$ 16.94	\$ 18.16	\$ 16.94
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	\$ 3.56	\$ 3.65	\$ 3.91	\$ 3.65
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	\$ 0.35679	\$ 0.36564	\$ 0.39217	\$ 0.36564
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	\$ 0.13874	\$ 0.14222	\$ 0.15265	\$ 0.14222
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	\$ 0.08574	\$ 0.08791	\$ 0.09444	\$ 0.08791
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	\$ 0.16149	\$ 0.16553	\$ 0.17765	\$ 0.16553
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	\$ 0.07441	\$ 0.07631	\$ 0.08200	\$ 0.07631
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04551	\$ 0.04670	\$ 0.05026	\$ 0.04670
TOU-GS-2-B	Energy	Summer	ON-PEAK	\$ 0.07512	\$ 0.07702	\$ 0.08273	\$ 0.07702
TOU-GS-2-B	Energy	Summer	MID-PEAK	\$ 0.07025	\$ 0.07203	\$ 0.07738	\$ 0.07203
TOU-GS-2-B	Energy	Summer	OFF-PEAK	\$ 0.06734	\$ 0.06905	\$ 0.07418	\$ 0.06905
TOU-GS-2-B	Energy	Winter	MID-PEAK	\$ 0.09187	\$ 0.09418	\$ 0.10112	\$ 0.09418

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit C to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-B	Energy	Winter	OFF-PEAK	\$ 0.05637	\$ 0.05781	\$ 0.06214	\$ 0.05781
TOU-GS-2-B	Demand	Summer	ON-PEAK	\$ 16.00	\$ 16.39	\$ 17.56	\$ 16.39
TOU-GS-2-B	Demand	Summer	MID-PEAK	\$ 5.31	\$ 5.44	\$ 5.83	\$ 5.44
TOU-GS-2-D	Energy	Summer	ON-PEAK	\$ 0.10518	\$ 0.10782	\$ 0.11572	\$ 0.10782
TOU-GS-2-D	Energy	Summer	MID-PEAK	\$ 0.09433	\$ 0.09670	\$ 0.10381	\$ 0.09670
TOU-GS-2-D	Energy	Summer	OFF-PEAK	\$ 0.06035	\$ 0.06190	\$ 0.06652	\$ 0.06190
TOU-GS-2-D	Energy	Winter	MID-PEAK	\$ 0.08015	\$ 0.08218	\$ 0.08825	\$ 0.08218
TOU-GS-2-D	Energy	Winter	OFF-PEAK	\$ 0.06684	\$ 0.06854	\$ 0.07364	\$ 0.06854
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04183	\$ 0.04292	\$ 0.04619	\$ 0.04292
TOU-GS-2-D	Demand	Summer	ON-PEAK	\$ 22.79	\$ 23.34	\$ 25.01	\$ 23.34
TOU-GS-2-D	Demand	Winter	MID-PEAK	\$ 4.62	\$ 4.74	\$ 5.07	\$ 4.74
TOU-GS-2-E	Energy	Summer	ON-PEAK	\$ 0.40539	\$ 0.41535	\$ 0.44525	\$ 0.41535
TOU-GS-2-E	Energy	Summer	MID-PEAK	\$ 0.09433	\$ 0.09670	\$ 0.10381	\$ 0.09670
TOU-GS-2-E	Energy	Summer	OFF-PEAK	\$ 0.06035	\$ 0.06190	\$ 0.06652	\$ 0.06190
TOU-GS-2-E	Energy	Winter	MID-PEAK	\$ 0.12844	\$ 0.13164	\$ 0.14125	\$ 0.13164
TOU-GS-2-E	Energy	Winter	OFF-PEAK	\$ 0.06684	\$ 0.06854	\$ 0.07364	\$ 0.06854
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04183	\$ 0.04292	\$ 0.04619	\$ 0.04292
TOU-GS-2-E	Demand	Summer	ON-PEAK	\$ 4.95	\$ 5.07	\$ 5.44	\$ 5.07
TOU-GS-2-E	Demand	Winter	MID-PEAK	\$ 0.96	\$ 0.98	\$ 1.05	\$ 0.98
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	\$ 0.07411	\$ 0.07598	\$ 0.08161	\$ 0.07598
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06923	\$ 0.07099	\$ 0.07626	\$ 0.07099
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06632	\$ 0.06801	\$ 0.07307	\$ 0.06801
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	\$ 0.09086	\$ 0.09314	\$ 0.10000	\$ 0.09314
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05535	\$ 0.05677	\$ 0.06103	\$ 0.05677
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	\$ 15.78	\$ 16.17	\$ 17.33	\$ 16.17
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	\$ 5.10	\$ 5.22	\$ 5.59	\$ 5.22
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	\$ 0.10417	\$ 0.10678	\$ 0.11461	\$ 0.10678
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	\$ 0.09331	\$ 0.09566	\$ 0.10270	\$ 0.09566
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05934	\$ 0.06086	\$ 0.06540	\$ 0.06086
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07914	\$ 0.08114	\$ 0.08713	\$ 0.08114
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06583	\$ 0.06750	\$ 0.07253	\$ 0.06750
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04082	\$ 0.04188	\$ 0.04507	\$ 0.04188
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	\$ 22.61	\$ 23.16	\$ 24.82	\$ 23.16
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	\$ 4.45	\$ 4.56	\$ 4.88	\$ 4.56
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	\$ 0.40395	\$ 0.41389	\$ 0.44368	\$ 0.41389
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	\$ 0.09290	\$ 0.09523	\$ 0.10224	\$ 0.09523
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05892	\$ 0.06043	\$ 0.06495	\$ 0.06043
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	\$ 0.12701	\$ 0.13018	\$ 0.13968	\$ 0.13018
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06541	\$ 0.06708	\$ 0.07207	\$ 0.06708
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.04040	\$ 0.04146	\$ 0.04462	\$ 0.04146
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	\$ 4.91	\$ 5.03	\$ 5.39	\$ 5.03
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	\$ 0.92	\$ 0.94	\$ 1.01	\$ 0.94
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	\$ 0.27020	\$ 0.27687	\$ 0.29686	\$ 0.27687
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	\$ 0.12375	\$ 0.12684	\$ 0.13611	\$ 0.12684
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.06580	\$ 0.06747	\$ 0.07250	\$ 0.06747
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	\$ 0.09034	\$ 0.09261	\$ 0.09943	\$ 0.09261
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.05483	\$ 0.05624	\$ 0.06046	\$ 0.05624

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit C to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-R	Energy	Summer	ON-PEAK	\$ 0.27174	\$ 0.27844	\$ 0.29855	\$ 0.27844
TOU-GS-2-R	Energy	Summer	MID-PEAK	\$ 0.12529	\$ 0.12841	\$ 0.13779	\$ 0.12841
TOU-GS-2-R	Energy	Summer	OFF-PEAK	\$ 0.06734	\$ 0.06905	\$ 0.07418	\$ 0.06905
TOU-GS-2-R	Energy	Winter	MID-PEAK	\$ 0.09187	\$ 0.09418	\$ 0.10112	\$ 0.09418
TOU-GS-2-R	Energy	Winter	OFF-PEAK	\$ 0.05637	\$ 0.05781	\$ 0.06214	\$ 0.05781
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	\$ 0.07286	\$ 0.07471	\$ 0.08024	\$ 0.07471
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	\$ 0.06799	\$ 0.06971	\$ 0.07489	\$ 0.06971
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	\$ 0.06507	\$ 0.06673	\$ 0.07170	\$ 0.06673
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	\$ 0.08961	\$ 0.09187	\$ 0.09863	\$ 0.09187
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	\$ 0.05411	\$ 0.05550	\$ 0.05966	\$ 0.05550
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	\$ 15.40	\$ 15.77	\$ 16.90	\$ 15.77
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	\$ 4.71	\$ 4.82	\$ 5.17	\$ 4.82
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	\$ 0.10292	\$ 0.10550	\$ 0.11324	\$ 0.10550
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	\$ 0.09207	\$ 0.09438	\$ 0.10133	\$ 0.09438
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05809	\$ 0.05958	\$ 0.06403	\$ 0.05958
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	\$ 0.07789	\$ 0.07986	\$ 0.08576	\$ 0.07986
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06458	\$ 0.06623	\$ 0.07116	\$ 0.06623
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03957	\$ 0.04060	\$ 0.04370	\$ 0.04060
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	\$ 22.30	\$ 22.85	\$ 24.48	\$ 22.85
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	\$ 4.14	\$ 4.24	\$ 4.54	\$ 4.24
TOU-GS-3-B	Energy	Summer	ON-PEAK	\$ 0.06970	\$ 0.07139	\$ 0.07645	\$ 0.07139
TOU-GS-3-B	Energy	Summer	MID-PEAK	\$ 0.06508	\$ 0.06666	\$ 0.07140	\$ 0.06666
TOU-GS-3-B	Energy	Summer	OFF-PEAK	\$ 0.06247	\$ 0.06399	\$ 0.06855	\$ 0.06399
TOU-GS-3-B	Energy	Winter	MID-PEAK	\$ 0.07963	\$ 0.08155	\$ 0.08731	\$ 0.08155
TOU-GS-3-B	Energy	Winter	OFF-PEAK	\$ 0.05280	\$ 0.05409	\$ 0.05797	\$ 0.05409
TOU-GS-3-B	Demand	Summer	ON-PEAK	\$ 14.45	\$ 14.79	\$ 15.80	\$ 14.79
TOU-GS-3-B	Demand	Summer	MID-PEAK	\$ 4.80	\$ 4.91	\$ 5.25	\$ 4.91
TOU-GS-3-D	Energy	Summer	ON-PEAK	\$ 0.09761	\$ 0.09995	\$ 0.10697	\$ 0.09995
TOU-GS-3-D	Energy	Summer	MID-PEAK	\$ 0.08750	\$ 0.08961	\$ 0.09592	\$ 0.08961
TOU-GS-3-D	Energy	Summer	OFF-PEAK	\$ 0.05663	\$ 0.05801	\$ 0.06216	\$ 0.05801
TOU-GS-3-D	Energy	Winter	MID-PEAK	\$ 0.07520	\$ 0.07702	\$ 0.08247	\$ 0.07702
TOU-GS-3-D	Energy	Winter	OFF-PEAK	\$ 0.06270	\$ 0.06423	\$ 0.06880	\$ 0.06423
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03929	\$ 0.04027	\$ 0.04320	\$ 0.04027
TOU-GS-3-D	Demand	Summer	ON-PEAK	\$ 21.65	\$ 22.15	\$ 23.67	\$ 22.15
TOU-GS-3-D	Demand	Winter	MID-PEAK	\$ 3.93	\$ 4.02	\$ 4.30	\$ 4.02
TOU-GS-3-E	Energy	Summer	ON-PEAK	\$ 0.35589	\$ 0.36426	\$ 0.38937	\$ 0.36426
TOU-GS-3-E	Energy	Summer	MID-PEAK	\$ 0.08750	\$ 0.08961	\$ 0.09592	\$ 0.08961
TOU-GS-3-E	Energy	Summer	OFF-PEAK	\$ 0.05663	\$ 0.05801	\$ 0.06216	\$ 0.05801
TOU-GS-3-E	Energy	Winter	MID-PEAK	\$ 0.11212	\$ 0.11480	\$ 0.12284	\$ 0.11480
TOU-GS-3-E	Energy	Winter	OFF-PEAK	\$ 0.06270	\$ 0.06423	\$ 0.06880	\$ 0.06423
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03929	\$ 0.04027	\$ 0.04320	\$ 0.04027
TOU-GS-3-E	Demand	Summer	ON-PEAK	\$ 4.71	\$ 4.81	\$ 5.14	\$ 4.81
TOU-GS-3-E	Demand	Winter	MID-PEAK	\$ 0.81	\$ 0.83	\$ 0.89	\$ 0.83
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	\$ 0.06869	\$ 0.07036	\$ 0.07535	\$ 0.07036
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	\$ 0.06408	\$ 0.06563	\$ 0.07030	\$ 0.06563
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	\$ 0.06146	\$ 0.06296	\$ 0.06744	\$ 0.06296
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	\$ 0.07863	\$ 0.08052	\$ 0.08621	\$ 0.08052

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Exhibit C to Resolution 22-06-032

2022 Phase 4 and 5 Non-residential CARE Rate Schedules (Effective October 1, 2022)

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	\$ 0.05179	\$ 0.05306	\$ 0.05687	\$ 0.05306
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	\$ 14.24	\$ 14.57	\$ 15.57	\$ 14.57
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	\$ 4.59	\$ 4.70	\$ 5.02	\$ 4.70
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	\$ 0.09660	\$ 0.09892	\$ 0.10587	\$ 0.09892
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	\$ 0.08650	\$ 0.08858	\$ 0.09482	\$ 0.08858
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	\$ 0.05562	\$ 0.05698	\$ 0.06106	\$ 0.05698
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	\$ 0.07419	\$ 0.07599	\$ 0.08136	\$ 0.07599
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	\$ 0.06169	\$ 0.06319	\$ 0.06770	\$ 0.06319
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03828	\$ 0.03924	\$ 0.04210	\$ 0.03924
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	\$ 21.47	\$ 21.97	\$ 23.48	\$ 21.97
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	\$ 3.76	\$ 3.84	\$ 4.11	\$ 3.84
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	\$ 0.35454	\$ 0.36287	\$ 0.38789	\$ 0.36287
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	\$ 0.08615	\$ 0.08822	\$ 0.09444	\$ 0.08822
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	\$ 0.05527	\$ 0.05663	\$ 0.06068	\$ 0.05663
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	\$ 0.11077	\$ 0.11342	\$ 0.12136	\$ 0.11342
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	\$ 0.06134	\$ 0.06284	\$ 0.06732	\$ 0.06284
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03794	\$ 0.03888	\$ 0.04172	\$ 0.03888
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	\$ 4.67	\$ 4.78	\$ 5.10	\$ 4.78
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	\$ 0.77	\$ 0.79	\$ 0.85	\$ 0.79
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	\$ 0.23667	\$ 0.24225	\$ 0.25901	\$ 0.24225
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	\$ 0.10828	\$ 0.11087	\$ 0.11864	\$ 0.11087
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	\$ 0.06102	\$ 0.06250	\$ 0.06696	\$ 0.06250
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	\$ 0.07818	\$ 0.08007	\$ 0.08573	\$ 0.08007
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	\$ 0.05134	\$ 0.05260	\$ 0.05638	\$ 0.05260
TOU-GS-3-R	Energy	Summer	ON-PEAK	\$ 0.23812	\$ 0.24374	\$ 0.26060	\$ 0.24374
TOU-GS-3-R	Energy	Summer	MID-PEAK	\$ 0.10973	\$ 0.11236	\$ 0.12022	\$ 0.11236
TOU-GS-3-R	Energy	Summer	OFF-PEAK	\$ 0.06247	\$ 0.06399	\$ 0.06855	\$ 0.06399
TOU-GS-3-R	Energy	Winter	MID-PEAK	\$ 0.07963	\$ 0.08155	\$ 0.08731	\$ 0.08155
TOU-GS-3-R	Energy	Winter	OFF-PEAK	\$ 0.05280	\$ 0.05409	\$ 0.05797	\$ 0.05409
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	\$ 0.09539	\$ 0.09768	\$ 0.10455	\$ 0.09768
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	\$ 0.08529	\$ 0.08734	\$ 0.09350	\$ 0.08734
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	\$ 0.05441	\$ 0.05574	\$ 0.05974	\$ 0.05574
TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	\$ 0.07298	\$ 0.07475	\$ 0.08004	\$ 0.07475
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	\$ 0.06048	\$ 0.06196	\$ 0.06638	\$ 0.06196
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	\$ 0.03707	\$ 0.03800	\$ 0.04078	\$ 0.03800
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	\$ 21.19	\$ 21.69	\$ 23.17	\$ 21.69
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	\$ 3.48	\$ 3.56	\$ 3.80	\$ 3.56

Exhibit D to Resolution 22-06-032
 2022 Phase 4 and 5 Wind Machine Credit Rate Schedules

CPA RATE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-2-A	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-B	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-D	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-D-5	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-E	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-E-5	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-A	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-B	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-D	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-D-5	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-E	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-E-5	Demand Credit	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)

Wind Machine Credit: Agricultural customers served under a PA-2 rate schedule who incur energy usage during the Winter Season solely for wind machine operations that have been determined eligible by SCE will receive a monthly winter demand credit based on highest recorded off-peak monthly kW demand. All demand credits are shown in \$/kW.

Winter season commences at 12:00 a.m. on October 1 of each year and continues until 12:00 a.m. on June 1

Exhibit E to Resolution 22-06-030

2022 Phase 4 and 5 Non-residential Peak Management Pricing (PMP) Rate Schedules

CPA RATE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-GS-1	Energy Credit	Summer	On-Peak	\$ (0.17054)	\$ (0.17054)	\$ (0.17054)
TOU-GS-2	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-GS-2	Demand Credit	Summer	On-Peak	\$ (8.56)	\$ (8.56)	\$ (8.56)
TOU-GS-3	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-GS-3	Demand Credit	Summer	On-Peak	\$ (9.44)	\$ (9.44)	\$ (9.44)
TOU-8-SEC	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-8-SEC	Demand Credit	Summer	On-Peak	\$ (10.28)	\$ (10.28)	\$ (10.28)
TOU-8-PRI	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-8-PRI	Demand Credit	Summer	On-Peak	\$ (10.65)	\$ (10.65)	\$ (10.65)
TOU-8-SUB	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-8-SUB	Demand Credit	Summer	On-Peak	\$ (10.55)	\$ (10.55)	\$ (10.55)
TOU-PA-2	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-PA-2	Demand Credit	Summer	On-Peak	\$ (7.10)	\$ (7.10)	\$ (7.10)
TOU-PA-3	Energy Surcharge	All_Year	On-Peak	\$ 1.00	\$ 1.00	\$ 1.00
TOU-PA-3	Demand Credit	Summer	On-Peak	\$ (7.73)	\$ (7.73)	\$ (7.73)

Credit is applied to peak demand charge in \$/kW, except TOU-GS-1 customers for which it is applied to on-peak energy charges in (\$/kWh). Rates apply equally to all service voltages.



Staff Report – Agenda Item 10

To: Clean Power Alliance (CPA) Board of Directors

From: David McNeil, Chief Financial Officer
Antony Sugiarto, Financial Planning and Analysis Manager

Approved By: Ted Bardacke, Chief Executive Officer

Subject: Proposed FY 2022/2023 Budget

Date: June 2, 2022

RECOMMENDATION

- 1) Approve FY 2022/23 Budget as proposed in Attachment 1 and as recommended by the Finance Committee.
- 2) Authorize movement of funds budgeted under General and Administrative expenses to Interest Expense, if necessary, in order to incur expenses associated with the posting of CPA's Financial Security Requirement (FSR).

BACKGROUND

Each year CPA develops an annual budget to govern the receipt of revenues, the incurrence of expenses, and capital expenditures during the upcoming fiscal year. The Proposed FY 2022/23 Budget (provided as Attachment 1) was developed in accordance with the timeline and priorities summarized in the Proposed FY 2022/23 Budget presentation (provided as Attachment 2) and reflects the input of the Board, Finance, and Executive Committees

The Proposed FY 2022/23 Budget revenues incorporates the FY 2022/23 Rates Approach approved by the Board at its May 11, 2022 Board meeting.

DISCUSSION

The Draft Budget reflects the following operational and budget priorities presented to the Board on May 11, 2022 including:

1. Achieve financial targets, including IG Credit Rating
2. Investing in customer programs and communications
3. Augmenting staff resources
4. Building energy/data/risk management staff, software, and systems to improve efficiency and accuracy while reducing energy costs over the long term

The Draft FY 2022/23 Budget was reviewed and discussed by the Finance and Executive Committees in April and May 2022 respectively. On May 25, 2022, the Finance Committee recommended the Board approve the Proposed Budget.

The Proposed Budget sets forth changes to the following budget line items:

Revenue – electricity net (+\$215,534,000; 24% increase): Budgeted electricity revenues are based on estimates of customer electricity usage and retail electricity rates. Budgeted revenues include the Rate Approach approved by the Board on May 11, 2022. Budgeted revenues include an allowance for doubtful accounts equal to 1.2% of revenues or \$13.5 million. Revenues are higher than FY 21/22 budgeted revenues due to an increase in rates and six communities changing their default levels to 100% Green. The additional revenue due to the 100% Green default changes offset additional renewable energy purchasing costs.

Other revenue (+\$874,000; 47% increase): Other revenue includes operating revenue from sources other than retail electricity sales. Other revenue includes funding from the California Public Utilities Commission (CPUC) to support the Power Share program and workforce development funding provided through a renewable energy power purchase agreement. Other revenues offset expenses budgeted in the Customer Programs, Staffing, Technical Services, Legal, and Communications budget line items.

Cost of energy (+\$36,251,000; 4% increase): Cost of energy includes expenses associated with the purchase of system energy, renewable energy, resource adequacy, and charges by the California Independent System Operator (CAISO) for load, and services performed by the CAISO. CAISO charges for load are based on customer energy use and prices at the Default Load Aggregation Point (DLAP). Credits for energy

generation scheduled into the CAISO market and revenues arising from Congestion Revenue Rights (CRRs) are netted from the cost of energy. CAISO credits for energy generation are based on wholesale energy deliveries and Locational Margin Prices (LMPs). CRRs are financial instruments created by the CAISO which enable load serving entities, such as CPA, to manage price differences between wholesale energy delivery locations and retail use points.

Staffing (+\$4,083,000; 41% increase): Staffing costs include salaries and benefits payable in accordance with CPA's Board-approved Employee Handbook and salary grades and ranges approved by the Board on March 4, 2021. Almost half of the increase is driven by the full-year impact of positions added mid-year, promotions, and higher than expected mid-year COLA (pegged to the official inflation rate) in the current fiscal year. The staffing budget assumes most new positions are not filled until late Q1 or Q2 of the Fiscal Year. \$500k of staffing expenses are reimbursable via CPUC customer program funding (Power Share).

FY 2022/23 budgeted staffing costs is composed of the following:

	<u>FY 2022/23 Staffing Cost Increase - Detail</u>	<u>\$</u>	<u>% of Incr</u>
A	FY 2021/22 Budget	9,893,000	
	Full Year Impact of 21/22 New Hires	1,958,000	48%
	COLA (7%)	556,000	14%
	Merit Increases (5%)	354,000	9%
	New Positions	1,215,000	30%
B	Subtotal Increase	4,083,000	100%
C=A+B	FY 2022/23 Budget Total	13,976,000	
D=B/A	YOY % Increase	41%	

Technical services (+\$223,000; 18% increase): Technical services comprise professional services for scheduling coordination, short and long-term energy contracting, risk and portfolio management related, and planning/support for customer programs where engineering or other technical expertise is required. Scheduling coordinators provide a variety of services including scheduling generating and storage assets and customer energy use into the CAISO markets, managing CRR purchases and sales, validating CAISO invoices, and providing risk management and energy contract

management software. The increase in technical services arises primarily from a contracted increase in scheduling coordinator fees for the FY 2022/23 and investment in consulting fees to develop a Low Carbon Fuel Standard (LCFS) program.

FY 2022/23 budgeted technical services are composed of the following:

	2021/22	2022/23	Diff \$	Diff %
Scheduling Coordinator	751,000	897,000	146,000	19%
Energy planning & Risk Management	170,000	100,000	(70,000)	-41%
Procurement planning & Support	152,500	152,500	-	0%
Other	139,500	286,500	147,000	105%
Total	1,213,000	1,436,000	223,000	18%

Legal services (+\$162,000; 15% increase): Legal services support CPA's contracting, including energy contracting for short-term and long-term energy, resource adequacy, and non-energy contracting, including banking, finance, and local programs. Legal services also include support for specific regulatory proceedings (e.g., SCE's ERRA Applications, SCE General Rate Case, and other compliance obligations), employment matters, governance, and general liability management. The majority of the budget in this section is shown in the following table:

<u>Legal Service</u>	<u>Major Providers</u>
Energy Contracting	Hall Energy Law Clean Energy Counsel Keyes & Fox Davis, Wright, & Tremaine
Regulatory Compliance and CPUC Advocacy	Braun Blasing Smith Wynne Keyes & Fox
Banking/Finance	Chapman
Employment Law and Compliance	Polsinelli
General Liability and Governance	Burke Williams & Sorensen Jarvis Fay & Gibson

The proposed budget increase is due primarily to carrying over work and projects included in the FY 2021/22 budget that were delayed or replaced due to other priorities or logistical issues.

Other services (+\$446,000; 31% increase): Other services represent professional services not budgeted under Technical or Legal services and include costs associated with energy compliance auditing, financial audits and audit support, rate setting, lobbying services, non-technical assistance for local programs, and staff support services including recruitment, payroll, and benefits administration, IT support, and labor compliance.

The proposed budget increase is due primarily to budgeting for third party collection agent services that would begin performed in accordance with CPA's Board approved Collections Policy, increased services in the regulatory and lobbying areas and increased IT services.

FY 2022/23 budgeted other services expenses are composed of the following:

	2021/22	2022/23	Diff \$	Diff %
Audit & Accounting Services	159,000	138,000	(21,000)	-13%
Prof - Collection Services (NEW)	-	297,000	297,000	0%
Prof - HR & Payroll Consulting	115,000	125,000	10,000	9%
Prof - IT Services	324,000	414,000	90,000	28%
Prof - Legislative/Lobbying	107,000	152,000	45,000	42%
Prof - Strategic Planning	313,000	370,000	57,000	18%
Prof - REC Audit and Registry	82,000	44,000	(38,000)	-46%
Prof - Regulatory Services	100,000	213,000	113,000	113%
Prof - Rate Setting Support	181,000	149,000	(32,000)	-18%
Prof - Other Consultants	75,000		(75,000)	-100%
Total	1,456,000	1,902,000	446,000	31%

Communications and marketing services (+\$513,000; 34% increase): Communications and related services include costs associated with customer outreach, marketing, branding, website management, translation, advertising, special events, and sponsorships. The increase in marketing expenses reflects investments in CPA's website, enhanced digital communications, customer outreach associated with the CPUC funded Power Share program, and outreach to increase brand awareness and reputation enhancement.

FY 2022/23 budgeted communications expenses and offsetting revenue (the latter recorded in the other revenue budget line item) are composed of the following:

	2021/22	2022/23	Diff \$	Diff %
Advertising	668,000	435,000	(233,000)	-35%
Communication Consultants	580,500	1,126,000	545,500	94%
Sponsorships	47,000	100,000	53,000	113%
Website	51,000	144,000	93,000	182%
Communication - Others	96,000	18,000	(78,000)	-81%
Special Events	12,500	25,000	12,500	100%
CBO Grants	50,000	170,000	120,000	240%
Communication & Outreach	1,505,000	2,018,000	513,000	34%
<u>Third Party Funding</u>				
AMP	(160,000)	-	160,000	-100%
Power Share (CPUC Funding)	(506,000)	(366,500)	139,500	-28%
Workforce (Nextera)	-	(25,900)	(25,900)	
Communication Costs net of Funding	839,000	1,625,600	786,600	94%

Staff expect lower than budgeted spending in Communication Consultants depending on the timing of new hires on the communications and marketing team.

Customer notices and mailing services (+\$549,000; 69% increase): Notices and mailing services support required communication with CPA customers and include printing and postage costs. Costs are increasing primarily due additional mailing and communications expenses required to notify approximately 300,000 customers of a default rate change to the 100% Green Power product in October 2022. Each customer subject to a default change is notified twice by mail.

FY 2022/22 budgeted customer notices and mailing services are composed of the following:

	2021/22	2022/23	Diff \$	Diff %
Enrollment Notices/All mailers	140,000	129,000	(11,000)	-8%
Customer Letters	102,000	595,000	493,000	483%
Joint Rate Comparison Mailer	297,000	219,922	(77,078)	-26%
Power Content Label Mailer	258,000	272,995	14,995	6%
Mailers - Other	-	130,000	130,000	0%
Total Mailers costs	797,000	1,346,917	549,917	69%

Billing data management services (+\$57,000; 1% increase): Billing data manager costs are based on the number of customer meters served by CPA and per-meter rates charged by CPA's billing data manager, Calpine. Increased costs reflect a 2.5% inflation

escalator on per-meter charges included in an amendment with Calpine approved by the Board on April 1, 2021.

Service fees – SCE (+\$100,000; 5% increase): Service fees are charged by SCE for a variety of customer billing and administrative services. The increase in service fees results from adding in contingencies to cover unforeseen costs from SCE.

Customer Programs (+\$2,791,000; 149% increase): Customer programs represent direct costs associated with providing energy programs to CPA customers and other related services. Direct costs include both incentives for participation and payments to third parties for program implementation. The FY 2022/23 customer programs budget supports the CPA Power Share program (100% reimbursable from CPUC), Power Response demand response program, CPA's EV charger rebate program which provides matching funds for electric vehicle charger incentives administered by the Center for Sustainable Energy/CALeVIP program, \$350,000 for workforce development funded through a long term, renewable energy power purchase agreement, and incentives for member agencies to adopt enhanced building codes.

FY 2022/23 budgeted customer programs expenses are composed of the following:

Program	Expense Type	2021/22	2022/23	Diff \$	Diff %
CalEVIP (LA)	Implementation	35,000	28,000	(7,000)	-20%
CalEVIP (Ventura)	Implementation	33,000	11,000	(22,000)	-67%
Power Response	Implementation	630,000	483,000	(147,000)	-23%
Building Electrification	Implementation	-	275,000	275,000	0%
Sub total	Implementation	698,000	797,000	99,000	14%
CalEVIP (Ventura)	Incentives	340,000	533,000	193,000	57%
CalEVIP (LA)	Incentives	-	300,000	300,000	0%
Building Electrification	Incentives	150,000	125,000	(25,000)	-17%
Power Response	Incentives	434,000	1,144,000	710,000	164%
Workforce Development	Incentives	250,000	349,000	99,000	40%
Power Share	Incentives	-	1,415,000	1,415,000	0%
Sub total	Incentives	1,174,000	3,866,000	2,692,000	229%
Grand Total		1,872,000	4,663,000	2,791,000	149%

General and administration (+\$4,293,000; 271% increase): General and administration costs include office supplies, phone, internet, travel, dues and

subscriptions, professional development, and other related expenses. The majority of the proposed budget increase in G&A is in the insurance line item to support the issuance of a financial instrument to meet CPA's Financial Security Requirement (FSR) obligations under California Public Utility Code 394.25(e), increased software costs, and depreciation and amortization expenses formerly budgeted as a separate "Depreciation" budget line item.

The requested authorization from the Board to move funds budgeted under General and Administrative expenses to Interest Expense, if necessary, in order to incur expenses associated with the posting of CPA's Financial Security Requirement (FSR) will enhance flexibility to make the FSR posting without having to request an amendment to the budget. Whether these FSR expenses remain under General and Administrative or are moved to Interest depends on the financial instrument CPA uses to post the FSR.

	2021/22	2022/23	Diff \$	% of Total Incr
Office Operating Expenses	40,000	155,000	115,000	3%
Software	510,000	1,104,000	594,000	14%
Prof. Development	132,000	506,000	374,000	9%
HR	28,000	133,000	105,000	2%
Insurance	132,000	2,383,000	2,251,000	52%
Phone & Internet	156,000	170,000	14,000	0%
Industry Membership Dues	472,000	492,000	20,000	0%
Depreciation & Amortization	-	684,000	684,000	16%
Others	114,000	250,000	136,000	3%
Total	1,584,000	5,877,000	4,293,000	100%

Occupancy (-\$548,000; 100% decrease): Costs formerly budgeted under Occupancy have been moved to the General and Administrative and Interest Expense budget line items.

Finance and interest expense (-\$8,000; 1% decrease): Finance and interest expenses represent fees, borrowing and letter of credit costs associated with CPA's loan facility. Costs include fees associated with a new credit agreement approved by the Board on September 2, 2021 and a contingency for interest and borrowing costs.

Interest income (+\$342,000; 238% increase): Interest income represents income earned on funds in savings accounts held by River City Bank and other investment accounts. The increase in interest income arises from an increase in interest rates used for budget forecasting purposes as compared to interest rates used in the FY 2020/21 Budget and an expected increase in saving and investment account balances.

Capital outlay (-\$111,000; 33% decrease): Expenditures associated with capital outlay will support and accommodate unforeseen equipment purchases and office improvements as more staff begin to use the office on a regular basis.

ATTACHMENTS

1. Proposed FY 2022/23 Budget
2. Proposed FY 2022/23 Budget Presentation

CLEAN POWER ALLIANCE of SOUTHERN CALIFORNIA

Fiscal Year 2022/2023 Budget

Proposed

	A	B	C	D	E
		FY 2021/22 Amended Budget	FY 2022/23 Budget	Budget Difference (\$)	Budget Difference (%)
1 Revenue - Electricity net		895,247,000	1,110,781,000	215,534,000	24%
2 Other revenue		1,868,000	2,742,000	874,000	47%
3 TOTAL REVENUE		897,115,000	1,113,523,000	216,408,000	24%
4 TOTAL ENERGY COSTS		834,282,000	870,533,000	36,251,000	4%
5 NET ENERGY REVENUE		62,833,000	242,990,000	180,157,000	287%
6					
7 OPERATING EXPENSES					
8 Staffing		9,893,000	13,976,000	4,083,000	41%
9 Technical services		1,213,000	1,436,000	223,000	18%
10 Legal services		1,081,000	1,243,000	162,000	15%
11 Other services		1,456,000	1,902,000	446,000	31%
12 Communications and marketing services		1,505,000	2,018,000	513,000	34%
13 Customer notices and mailing services		797,000	1,346,000	549,000	69%
14 Billing data management services		10,417,000	10,474,000	57,000	1%
15 Service fees - SCE		2,016,000	2,116,000	100,000	5%
16 Customer programs		1,872,000	4,663,000	2,791,000	149%
17 General and administration		1,584,000	5,877,000	4,293,000	271%
18 Occupancy		548,000	-	(548,000)	-100%
19 TOTAL OPERATING EXPENSES		32,382,000	45,051,000	12,669,000	39%
20 OPERATING INCOME		30,451,000	197,939,000	167,488,000	550%
21					
22 Finance and interest expense		570,000	562,000	(8,000)	-1%
23 Depreciation & Amortization		156,000	-	(156,000)	-100%
24 TOTAL NON OPERATING EXPENSES		726,000	562,000	(164,000)	-23%
25					
26 Interest Income		144,000	486,000	342,000	238%
27 TOTAL NON OPERATING REVENUE		144,000	486,000	342,000	238%
28 NON OPERATING REVENUE (EXPENSE)		(582,000)	(76,000)	506,000	-87%
29 CHANGE IN NET POSITION		29,869,000	197,863,000	167,994,000	562%
30 NET POSITION BEGINNING OF PERIOD		74,229,000	104,098,000	29,869,000	40%
31 NET POSITION END OF PERIOD		104,098,000	301,961,000	197,863,000	190%
32 FISCAL STABILIZATION FUND		-	-	-	0%
33 RESERVES END OF PERIOD (Net Position + FSF)		104,098,000	301,961,000	197,863,000	190%
34					
35 <i>Other Uses</i>					
36 Capital Outlay		336,000	225,000	(111,000)	-33%
37 Depreciation		(156,000)	(622,000)	(466,000)	299%
38 CHANGE IN FUND BALANCE		29,689,000	198,260,000	168,571,000	568%
39 <i>Note: Funds may not sum precisely due to rounding</i>					



Item 10.2 - Proposed FY 2022/23 Budget

June 2, 2022





Recommendation:

- 1) Approve the Proposed Fiscal Year (FY) 2022/23 Budget
- 2) Authorize movement of funds from General and Administrative expenses to Interest Expense, if necessary, in order to incur expenses associated with the posting of CPA's Financial Security Requirement



FY 2022/23 Budget Process

- ✓ January – April 2022 (Staff) – FY 2022/23 Goal Setting, Departmental Budgeting, Rate Design Planning, Energy Cost Projections & Consolidated Budget Planning (ongoing)
- ✓ April 20, 2022 (Executive Committee) – Budget Priorities
- ✓ April 21, 2022 (Community Advisory Committee) – Budget Priorities
- ✓ April 27, 2022 (Finance Committee) – Budget Priorities & Draft FY 2022/23 Operating Expenses Budget
- ✓ May 5, 2022 (Board) – Budget Priorities
- ✓ May 18, 2022 (Executive Committee) – Draft FY 2022/23 Budget
- ✓ May 25, 2022 (Finance Committee) – Proposed FY 2022/23 Budget
- ⚡ June 2, 2022 (Board) – Proposed FY 2022/23 Budget



FY 2022/23 Budget – Key Takeaways

- ⚡ Revenues reflect the FY 2022/23 Rate Approach approved by the Board at its May 11, 2022 meeting. Cost of energy reflects increasing market prices for energy and electric capacity.
- ⚡ Investments in operating expense line items reflect FY 2022/23 operating and budget priorities presented to the Executive, Community Advisory and Finance Committees in April 2022 and to the Board at its May 11, 2022 meeting.
- ⚡ Expected increase in the net position allows CPA to achieve its board approved Reserve Policy goals and better positions CPA to achieve an investment grade credit rating which will yield energy cost saving over the long term.

Net Energy Revenue

	Proposed				
	A	B	C	D	E
		FY 2021/22 Amended Budget	FY 2022/23 Budget	Budget Difference (\$)	Budget Difference (%)
1 Revenue - Electricity net		895,247,000	1,110,781,000	215,534,000	24%
2 Other revenue		1,868,000	2,742,000	874,000	47%
3 TOTAL REVENUE		897,115,000	1,113,523,000	216,408,000	24%
4 TOTAL ENERGY COSTS		834,282,000	870,533,000	36,251,000	4%
5 NET ENERGY REVENUE		62,833,000	242,990,000	180,157,000	287%

- ⚡ Budgeted revenues include the FY 2022/23 Rate Approach approved by the Board on May 11, 2022 (Lean - 1%, Clean 0%, 100% Green +3% compared to SCE base rates while extending the CARE rate freeze until October)
- ⚡ Bad debt expense is equal to 1.2% of revenues or \$13.5 million
- ⚡ Revenues are higher than FY 21/22 budgeted revenues due to an increase in rates and six communities changing their default levels to 100% Green. Additional revenue from default rate changes offset additional renewable energy purchasing costs
- ⚡ Energy costs (+4%) reflect higher energy and capacity costs arising from increasing market prices and constrained energy supply in the western United States

FY 2022/23 Operating Expense Highlights

	A	B	C	D	E	F	G
		FY 2021/22 Amended Budget	FY 2022/23 Budget	Budget Difference (\$)	Budget Difference (%)	% of Revenue	% of Operating Expenses
7 OPERATING EXPENSES							
8 Staffing		9,893,000	13,976,000	4,083,000	41%	1.3%	31%
9 Technical services		1,213,000	1,436,000	223,000	18%	0.1%	3%
10 Legal services		1,081,000	1,243,000	162,000	15%	0.1%	3%
11 Other services		1,456,000	1,902,000	446,000	31%	0.2%	4%
12 Communications and marketing services		1,505,000	2,018,000	513,000	34%	0.2%	4%
13 Customer notices and mailing services		797,000	1,346,000	549,000	69%	0.1%	3%
14 Billing data management services		10,417,000	10,474,000	57,000	1%	0.9%	23%
15 Service fees - SCE		2,016,000	2,116,000	100,000	5%	0.2%	5%
16 Customer programs		1,872,000	4,663,000	2,791,000	149%	0.4%	10%
17 General and administration		1,584,000	5,877,000	4,293,000	271%	0.5%	13%
18 Occupancy		548,000	-	(548,000)	-100%	0.0%	0%
19 TOTAL OPERATING EXPENSES		32,382,000	45,051,000	12,669,000	39%	4.0%	100.0%

⚡ Proposed operating expenses are budgeted to increase by \$12.7 million or 39% (see next slide for CCA comparisons)

⚡ Increase in Staffing expense reflects budget priorities presented to the Board at its May Board meeting. COLA assumption is 7% based on April 2022 annual inflation rate. New staff positions are assumed to start between July and December 2023. Annualized cost of new positions/COLA/merit increases is ~\$625,000 and will be reflected in the 23/24 Budget

⚡ Increase in G&A includes \$2.1 million to support the potential issuance of a Surety Bond to meet the CPUC's Financial Security Requirement. Authorization to transfer expenses from G&A to interest expense to fund the issuance of the letter of credit in lieu of a Surety Bond is requested

⚡ Increase to customer notices and mailing services (+69%) costs arise from noticing ~300,000 customers of default rate changes in the fall of 2022. Occupancy costs (row 18) are budgeted under G&A and Interest expense. Communications consultant costs may be reduced by up to \$190k if CPA is able to hire new staff expeditiously

Select CCA Metrics and Comparisons

FY2022/23 Budget (\$000)	CPA (Proposed)	CCA Avg	MCE	Sonoma	3CE	EBCE (Draft)
Total Revenue	1,113,523	547,034	628,693	249,151	439,000	871,290
Total Energy Cost	870,533	392,841	495,310	171,380	339,000	565,675
Net Energy Revenue	242,990	154,192	133,383	77,771	100,000	305,615
Staffing	13,976	12,307	16,167	7,650	9,700	15,712
Other Operating Expenses	31,075	24,609	20,344	20,348	24,000	33,744
Total Operating Expenses	45,051	36,916	36,511	27,998	33,700	49,456
Net Income	197,939	117,276	96,872	49,773	66,300	256,159
Staffing (% of...)						
Revenue	1.3%	2.2%	2.6%	3.1%	2.2%	1.8%
Cost of Energy	2%	3%	3%	4%	3%	3%
Net Energy Revenue	6%	8%	12%	10%	10%	5%
Total Operating Expenses	31%	33%	44%	27%	29%	32%
Net Income	7%	10%	17%	15%	15%	6%
Operating Expense (% of...)						
Revenue	3%	4%	3%	8%	5%	4%
Cost of Energy	4%	6%	4%	12%	7%	6%
Net Energy Revenue	13%	16%	15%	26%	24%	11%
Net Income	23%	31%	38%	56%	51%	19%
Gross Margin	22%	28%	21%	31%	23%	35%
Net Margin	18%	21%	15%	20%	15%	29%

⚡ CPA's metrics for operating expenses and staffing costs compare favorably with industry averages

FY 2022/23 Operating Income and Reserves

	A	B	C	D	E
		FY 2021/22 Amended Budget	FY 2022/23 Budget	Budget Difference (\$)	Budget Difference (%)
TOTAL OPERATING EXPENSES		32,382,000	45,051,000	12,669,000	39%
OPERATING INCOME		30,451,000	197,939,000	167,488,000	550%
NON OPERATING REVENUE (EXPENSE)		(582,000)	(76,000)	506,000	-87%
CHANGE IN NET POSITION		29,869,000	197,863,000	167,994,000	562%
NET POSITION BEGINNING OF PERIOD		74,229,000	104,098,000	29,869,000	40%
NET POSITION END OF PERIOD		104,098,000	301,961,000	197,863,000	190%
FISCAL STABILIZATION FUND		-	-	-	0%
RESERVES END OF PERIOD (Net Position + FSF)		104,098,000	301,961,000	197,863,000	190%

- ⚡ CPA projects a \$197.9 million increase to the net position in FY 2022/23, increasing the budgeted net position from \$104 million as of June 30, 2022, to \$301.9 million as of June 30, 2023



Reserve Policy Targets

“CPA shall grow reserves to maintain a minimum reserve target equal to 30% of total operating budget expenditures, with a goal of increasing the reserve to a maximum reserve target of 50% of total operating budget expenditures. Reserves shall not exceed 60% of total operating budget expenditures. Reserves shall support the goal of securing 120 days liquidity on hand.” CPA Reserve Policy

		A	B	C	D	E
Table A				FY 2020/21	FY 2021/22 (Projected)	FY 2022/23 (Projected)
A	Reserve target %			30%	30%	30%
B	Reserve target maximum			50%	50%	50%
C=AxM	Reserve target minimum (\$)			238,946,000	235,500,000	274,675,000
D=BxM	Reserve target maximum			398,243,000	392,500,000	457,792,000
E	Net Position			74,229,299	145,000,000	301,961,000
F	Fiscal Stabilization Fund			-	-	-
G=E+F	Reserves			74,229,299	145,000,000	301,961,000
H=E/M	Reserves %			9.3%	18.5%	33.0%
I	Unrestricted cash and investments			74,081,048	73,151,030	260,261,670
J	Unused bank lines of credit			36,853,000	79,853,000	79,853,000
K=I+J	Total Liquidity			110,934,048	153,004,030	340,114,670
L=Kx365/M	Days Liquidity on Hand (Goal: 120 Days)			51	71	136
M	Annual operating expenses			796,486,704	785,000,000	915,584,000



Recommendation:

- 1) Approve the Proposed Fiscal Year (FY) 2022/23 Budget
- 2) Authorize movement of funds from General and Administrative expenses to Interest Expense, if necessary, in order to incur expenses associated with the posting of CPA's Financial Security Requirement



Questions?

Appendices

Staffing – Key Priorities

- ⚡ 2021/22: Budgeted headcount of 55 – plus 4 added mid-year w/n budget. Currently have 51 staff.

FY 2022/23 New Positions

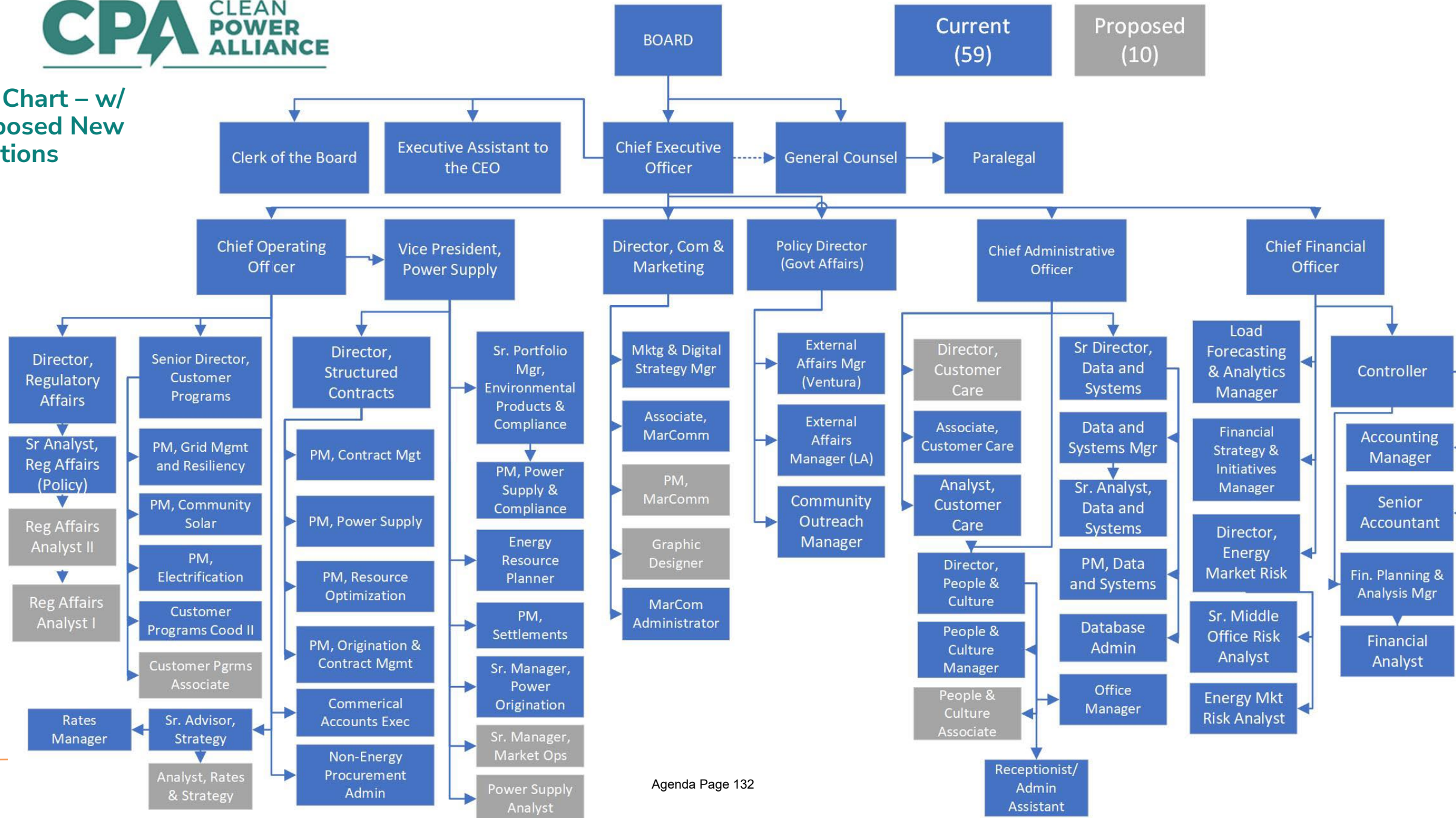
Work Area	Count	Position/Title
Customer Care	1	Director, Customer Care
Customer Programs	1	Program Associates
Communications & Marketing	2	Project Manager, Graphic Designer
Human Resources	1	Associate, People and Culture
Procurement	2	Sr. Manager, Energy Market Operations, Power Supply Analyst
Rate & Strategy	1	Analyst, Rates and Strategy
Regulatory Affairs	2	Analyst I, Analyst II
Total	10	

Staffing Priorities

- ⚡ Build out mid-levels of the organization to ensure coverage during staff absences and inevitable vacancies, reduce burnout, build for the future, and plan for succession.
- ⚡ In-source regulatory, rate setting, and communications activities while deepening resources in energy procurement to manage newly commissioned renewable energy and storage resources
- ⚡ Invest in human resources staff, professional development (G&A), and recruiting (Other Services) to attract and retain staff



Org Chart – w/ Proposed New Positions



Customer Programs Detail

- Expenses related to customer programs fall into Customer Programs (customer incentives and implementer costs), Communications, Technical Services and Staffing budget line items.
- Costs associated with Workforce development and the PowerShare/Community Solar programs are funded by third parties
- Customer programs related expenses (ex Staffing) fall in the following categories:

	A	B	C	D	E	F	G
	Budget Line Item			Total	% of Total	Reimbursable costs / 3rd party Funding	Customer Program Expenses, Net
	Customer Programs	Communications	Technical Services				
100% Reimbursable							
⚡ Power Share/Community Solar (CPUC)	1,415,000	367,000		1,782,000	31%	1,782,000	-
⚡ Electrification Workforce Development (Nextera)	349,000	26,000		375,000	7%	375,000	-
Leverage State Resources							
⚡ Electric Vehicle Charging	872,000	85,000		957,000	17%	-	957,000
Strategic with long-term ROI or community benefits potential							
⚡ Power Response/Demand Response	1,627,000	364,000		1,991,000	35%	-	1,991,000
⚡ Power Ready/Backup Power		40,000	30,000	70,000	1%	-	70,000
⚡ Building Electrification Code Incentives	400,000	26,000		426,000	7%	-	426,000
⚡ Low Carbon Fuel Standard credit for EV charger operators			150,000	150,000	3%	-	150,000
Total	4,663,000	908,000	180,000	5,751,000	100%	2,157,000	3,594,000

Communications Detail

	2021/22	2022/23	Diff \$	Diff %
Advertising	668,000	435,000	(233,000)	-35%
Communication Consultants	580,500	1,126,000	545,500	94%
Sponsorships	47,000	100,000	53,000	113%
Website	51,000	144,000	93,000	182%
Communication - Others	96,000	18,000	(78,000)	-81%
Special Events	12,500	25,000	12,500	100%
CBO Grants	50,000	170,000	120,000	240%
Communication & Outreach	1,505,000	2,018,000	513,000	34%
<u>Third Party Funding</u>				
AMP	(160,000)	-	160,000	-100%
Power Share (CPUC Funding)	(506,000)	(366,500)	139,500	-28%
Workforce (Nextera)	-	(25,900)	(25,900)	
Communication Costs net of Funding	839,000	1,625,600	786,600	94%

Program Marketing Support

- ⚡ Customer Program marketing represents approximately 40% of expected communications expenses
- ⚡ Power Share (100% reimbursable) and Power Response require customer acquisition investments

Brand Awareness and Reputation Enhancement

- ⚡ Assists with program marketing (customers), recognition among stakeholders, expansion efforts
- ⚡ Event, organizational sponsorships, and CBO Grants for hard-to-reach populations (CAC priority)
- ⚡ Communications Consultants will be reduced if new positions are approved and new staff can be hired in a timely manner

Staff expect up to \$190,000 lower than budgeted spending in Communication Consultants depending on the timing of new hires on the communications and marketing team.

G&A Detail

	2021/22	2022/23	Diff \$	% of Total Incr
Office Operating Expenses	40,000	155,000	115,000	3%
Software	510,000	1,104,000	594,000	14%
Prof. Development	132,000	506,000	374,000	9%
HR	28,000	133,000	105,000	2%
Insurance	132,000	2,383,000	2,251,000	52%
Phone & Internet	156,000	170,000	14,000	0%
Industry Membership Dues	472,000	492,000	20,000	0%
Depreciation & Amortization	-	684,000	684,000	16%
Others	114,000	250,000	136,000	3%
Total	1,584,000	5,877,000	4,293,000	100%

- ⚡ General and administration costs include office supplies, phone, internet, travel, dues and subscriptions, professional development, and other related expenses.
- ⚡ The majority of the proposed budget increase in G&A is to support the issuance of a financial instrument to meet CPA’s Financial Security Requirement (FSR) obligations under California Public Utility Code 394.25(e), increased software costs, and depreciation and amortization expenses formerly budgeted as a separate “Depreciation” budget line item.



Staff Report – Agenda Item 11

To: Clean Power Alliance (CPA) Board of Directors
From: Gabriela Monzon, Clerk of the Board
Approved by: Ted Bardacke, Chief Executive Officer
Subject: Election: Executive Committee At-Large Positions
Date: June 2, 2022

ACTION ITEM

1. Elect two Regular Directors to the Executive Committee At-Large positions representing jurisdictions in Los Angeles County for terms July 1, 2022 through June 30, 2024
2. Elect one Regular Director to the Executive Committee At-Large position representing jurisdictions in Ventura County for term July 1, 2022 through June 30, 2024.

BACKGROUND/DISCUSSION

At the May 11th Board of Directors meeting, Board Chair Diana Mahmud opened the nomination period for CPA's three At-Large Executive Committee positions, two representing LA County Members and one representing Ventura County members. Two-year terms will begin on July 1, 2022 and expire on June 30, 2024.

The nomination period for the At-Large positions of the Executive Committee remained open until 5 p.m. on Friday, May 20, 2022.

The following nominations were received:

Los Angeles County:

1. Deborah Klein Lopez, Agoura Hills
2. Alex Monteiro, Hawthorne

Ventura County:

1. Ruth Luevanos, Simi Valley

2. Betsy Stix, Ojai

The eligibility criteria are:

1. The potential candidate must be a Regular Director;
2. The potential candidate must have attended at least 50% of CPA's Regular Meetings in the prior 12 months; and,
3. The potential candidate must affirm that the candidate intends to serve a full term as an Executive Committee member.

The Clerk of the Board has verified that each of these nominees meets the eligibility criteria. The LA County At-Large positions must be elected by Regular Directors representing jurisdictions in LA County, and the Ventura County At-Large position must be elected by Regular Directors representing jurisdictions in Ventura County.

For the LA County At-Large positions, the Clerk of the Board will seek a unanimous consent vote of Regular Directors representing LA County jurisdictions, since there are two candidates for the two At-Large positions and the Bylaws allow for the top two candidates with the greatest number of votes among voting Regular Directors be elected. For the Ventura County At-Large position, the Clerk of the Board will conduct a roll call vote of Regular Directors representing jurisdictions in Ventura since there are two candidates for one position.

ATTACHMENT

None.



Management Report

To: Clean Power Alliance (CPA) Board of Directors
From: Ted Bardacke, Chief Executive Officer
Subject: Management Report
Date: June 2, 2022

Lunch Reception for Chair Diana Mahmud

On Friday June 17 at noon, CPA will be holding an in-person lunch reception at CPA's new offices for outgoing Board Chair Diana Mahmud to celebrate and thank her for her five years of leadership as a founding member and Board Chair. An invitation was sent out on May 16 and another reminder will go out soon. Please RSVP if you plan to attend. As this is an indoor event, CPA will request that attendees self-test for COVID prior to attending the event.

External Affairs Staffing Update

CPA is pleased to announce the reorganization of its External Affairs team, the promotion of Gina Goodhill to Director, Government Affairs and the hiring of Cara Rene as Director, Communications and Marketing.

The External Affairs team will now be divided into two groups:

1. Gina Goodhill will lead **Government and Community Affairs**, responsible for legislative policy, member agency relations, staffing of the Community Advisory Committee, community events, and stakeholder partnerships, including grants to Community Based Organizations.
2. Cara Rene will lead **Communications and Marketing**, responsible for mass customer communications, media relations, marketing of CPA's customer programs, website and social media, the annual Impact Report, and special CPA events.

Gina has been with CPA for over three years and has distinguished herself in the legislative arena and in particular developing the relationships with CPA's greatest advocates, its Board members and community stakeholders. She also has worked tirelessly for the past five months as Interim Director of External Affairs, supporting a team that has remained highly effective as CPA went through a leadership transition in this area.

Cara has a long history of service in both the public sectors and in non-profit public private partnerships, including Greater Portland, which promotes economic development across two states, seven counties and dozens of cities, the City of Vancouver (WA), and the Tucson Unified School District. Most recently she was Director of Communications at Santa Monica Travel and Tourism. Cara began at CPA on May 31.

Monthly Financial Performance

CPA recorded operating income of \$9.4 million in March, \$2.4 million more than budgeted operating income of \$7 million. For the year to date, CPA recorded operating income of \$31.4 million, \$52.4 million more than the budgeted year-to-date operating loss of \$21 million. The most recent financial dashboard and full financial results for the first three quarters of the fiscal year are provided in Item 5 of the Board packet.

Customer Participation Rate and Opt Actions

As of May 24, 2022, CPA's overall participation rate was 95.9%, up slightly from the previous two months. CPA had a total of 999,762 active customers, up 1,009 customers from the previous month. Opt-out levels – 248 accounts in May – are consistent with steady state levels in the spring, when opt-out activity is typically the lowest of the year. New accounts ("move-ins") were higher than closed accounts ("move-outs") by 264 customers in April. Attachment 2 provides participation rates and active accounts by jurisdiction.

Customer Service Center Performance

Incoming calls to CPA's Customer Service Center were lower than normal at 1,137 calls through May 24, likely reflecting stable bill and moderate weather. In May, 99% of calls

were answered within 45 seconds and average wait time was 5 seconds, both unchanged from April.

Contracts Executed Under Chief Executive Officer's Authority

A list of non-energy contracts executed under the CEO's signing authority is provided in Attachment 3. The list includes all open contracts as well as all contracts, open or completed, executed in the past 12 months.

ATTACHMENTS

1. Overall Participation Rates by Jurisdiction
2. Non-Energy Contracts Executed under CEO's Authority

Participation by City and County

Jurisdiction	Default Option	Active Accounts	Participation Rate	Lean %	Clean %	100% Green %
Agoura Hills	100% Green	8,139	93.97%	1.68%	0.37%	97.95%
Alhambra	Clean	33,867	97.89%	1.48%	98.10%	0.43%
Arcadia	Lean	22,405	97.60%	99.77%	0.10%	0.13%
Beverly Hills	Clean	18,628	99.29%	1.64%	98.21%	0.16%
Calabasas	100% Green	9,713	96.93%	1.28%	0.29%	98.44%
Camarillo	Lean	28,336	95.54%	99.13%	0.27%	0.60%
Carson	Clean	29,188	97.15%	1.30%	97.68%	1.02%
Claremont	Clean	12,608	94.83%	2.32%	96.95%	0.73%
Culver City	100% Green	19,173	97.60%	4.05%	1.12%	94.83%
Downey	Clean	36,658	97.16%	1.49%	98.04%	0.47%
Hawaiian Gardens	Clean	3,621	96.79%	1.22%	98.04%	0.75%
Hawthorne	Lean	28,422	98.86%	98.93%	0.11%	0.96%
Los Angeles County	Clean	297,281	95.69%	1.76%	97.58%	0.65%
Malibu	100% Green	6,911	96.94%	2.94%	0.54%	96.53%
Manhattan Beach	100% Green	15,406	98.18%	2.60%	0.18%	97.22%
Moorpark	Clean	11,431	89.68%	3.01%	96.42%	0.57%
Ojai	100% Green	3,491	93.09%	6.02%	1.35%	92.64%
Oxnard	100% Green	55,327	96.33%	4.03%	0.46%	95.51%
Paramount	Lean	15,599	98.53%	98.76%	0.13%	1.11%
Redondo Beach	Clean	33,232	98.96%	1.91%	97.68%	0.41%
Rolling Hills Estates	100% Green	3,456	96.56%	7.12%	14.87%	78.01%
Santa Monica	100% Green	53,820	98.79%	3.52%	0.71%	95.77%
Sierra Madre	100% Green	4,967	94.34%	5.36%	1.59%	93.05%
Simi Valley	Lean	43,200	93.32%	99.66%	0.13%	0.21%
South Pasadena	100% Green	11,633	97.61%	3.65%	10.96%	85.39%
Temple City	Lean	12,550	97.23%	99.81%	0.06%	0.14%
Thousand Oaks	100% Green	44,074	88.81%	8.23%	1.68%	90.09%
Ventura	100% Green	43,567	93.91%	4.89%	1.29%	93.82%
Ventura County	100% Green	32,210	85.94%	6.56%	1.24%	92.20%
West Hollywood	100% Green	26,338	99.99%	2.38%	0.37%	97.24%
Westlake Village	Lean	3,729	88.24%	99.60%	0.05%	0.35%
Whittier	Clean	30,781	96.18%	1.85%	97.72%	0.43%
Total		999,761	95.69%			

Overall Participation by Default Option

Default Option	Participation Rate	Default Option	Active Accounts	% of Active
100% Green	95.27%	100% Green	338,225	33.83%
Clean	96.36%	Clean	507,295	50.74%
Lean	95.62%	Lean	154,241	15.43%
Total	95.69%	Total	999,761	100.00%

Clean Power Alliance					
Non-energy contracts executed under Chief Executive Officer authority					
Rolling 12 months -- Open contracts shown in Bold					
Vendor	Purpose	Month	NTE Amount	Status	Notes
Lattice	Performance management software	April 2022	\$9,000	Active	
Active San Gabriel Valley	Grant for community-based outreach	April 2022	\$8,000	Active	
MERITO	Grant for community-based outreach	April 2022	\$8,000	Active	
LinkedIn	Subscription for recruiting tools	March 2022	\$34,306	Active	
MCM	Municipal advisory services	March 2022	\$125,000	Active	
Pinnacle	AV maintenance/service plan	March 2022	\$25,273	Active	
Gridwell	Resource adequacy training	February 2022	\$2,000	Active	
Abbot, Stringham and Lynch	IT compliance reporting for CPUC	February 2022	\$8,500	Active	
California Science Center	Event space rental for Staff Retreat	February 2022	\$6,440	Active	
Orange Grove Consulting	DEI implementation planning services	February 2022	\$105,750	Active	
Zoe Misquez	Filing lobbying compliance forms	January 2022	\$500	Active	
Critical Mention, Inc.	Media monitoring service	January 2022	\$6,000	Active	
Clear Language Company	Minute transcription for board meetings	January 2022	\$0		Original Contract Date: November 2021 NTE \$20,000 Amendment 1 - \$0, to clarify fee structure
PR Web/Cision	Media/PR wire distribution services	January 2022	\$3,060	Active	
Ironclad	Contract lifecycle management platform	January 2022	\$22,000	Active	
Langan	GIS services/web browser tool	December 2021	\$8,000	Active	Original Contract Date: October 2020 NTE \$120,000 Amendment 1 - NTE increased to \$128,000 First Renewal Term extends through 10/20/2022
Maria Shafer	Minute transcription for board meetings	November 2021	\$20,000	Active	
Clear Language Company	Minute transcription for board meetings	November 2021	\$20,000	Active	
Omni Government Relations & Pinnacle Advocacy, LLC	Lobbying Services	November 2021	\$125,000	Active	Original Contract Date: December 2019 NTE \$108,000 Amendment #1 - first renewal term authorized November 2020, NTE \$108,000 Amendment #2 - second (final) renewal authorized, extends through December 5, 2022, new NTE \$125,000
MK Partners	Integration services for Salesforce SW	October 2021	\$7,995	Active	
Sigma Computing, Inc.	Business intelligence & analytics software tool	October 2021	\$10,000	Active	
MRW & Associates	Extension of ratemaking services contract	October 2021	\$35,000	Active	Original Contract Date: December 2020 NTE \$90,000 Amendment #1 - NTE increased to \$125,000 Extends through 12/2/2022 (renewals authorized)

Clean Power Alliance					
Non-energy contracts executed under Chief Executive Officer authority					
Rolling 12 months -- Open contracts shown in Bold					
Vendor	Purpose	Month	NTE Amount	Status	Notes
Ross Associates	Consulting services for leadership training	October 2021	\$50,000	Active	
Salesforce	Stakeholder Relationship Management application subscription	September 2021	\$15,300	Active	
Clean Energy Counsel LLP	Extension of legal services agreement	September 2021	\$30,000	Active	Original Contract Date: November 2020 NTE \$355,000 Amendment #1 - NTE increased to \$385,000 in July 2021 Extends through 11/6/2021 (renewals authorized)
Elite Edge Consulting	Extension of consulting agreement for accounting services	September 2021	\$120,000	Active	Original Contract Date: September 2020 NTE \$112,000 Amendment #1 - NTE for renewals increased to \$120,000 in September 2020 Amendment #2 - First renewal authorized July 2021 - Extends through 6/30/2022
CV Resources	Recruiting Services	September 2021	N/A	Active	20% of starting salary upon hiring an exclusively referred candidate
Oscar Associates LLC	Recruiting Services	September 2021	N/A	Active	30% of starting salary upon hiring an exclusively referred candidate
Abbot, Stringham and Lynch	2020 CEC Power Source Disclosure Audit	August 2021	\$16,700	Active	Includes two optional renewals for years 2021 and 2022
Bradsby Group	Recruiting Services	August 2021	N/A	Active	25% of starting salary upon hiring an exclusively referred candidate
Pickit	Digital Asset Management	August 2021	\$2,400	Active	Annual Subscription
Chapman & Cutler, LLP	2021 Legal Services (CPA's Credit Agreement)	August 2021	\$35,000	Active	Original Contract Date: 3/1/21 NTE \$20,000 Amendment #1 - NTE increased to \$55,000 Extends through 4/30/22, auto-renew
Knowledge City	Employee Training	July 2021	\$7,251	Active	Licenses for employee training Extends through 6/30/2022

Clean Power Alliance					
Non-energy contracts executed under Chief Executive Officer authority					
Rolling 12 months -- Open contracts shown in Bold					
Vendor	Purpose	Month	NTE Amount	Status	Notes
Polsinelli, LLP	Legal Service Agreement (Employment, Compliance, General Legal Support related to Commercial Liability, Risk, and Mitigation issues)	April 2021	\$75,000	Active	Amendment #2 to original Agreement executed on March 8, 2019
AccuWeather Enterprise Solutions	Professional Forecasting Weather Services	April 2021	\$4,800	Active	Addendum to April 2020 Agreement. Extended through March 2023 at \$400/mo
Shute, Mihaly & Weinberger, LLP	Legal Service Agreement (Regulatory, Administrative, Environmental, Energy Procurement, Public Contracting, Public Entity Governance Laws, Issues and/or Proceedings)	April 2021	\$65,000	Active	
OpenPath	New Office Keycard Access Control System	January 2021	\$1,500	Active	
Prime Government Solutions, Inc.	Board and committee meeting agenda management software	December 2020	\$16,000	Active	
ProComply, Inc.	Energy regulation compliance training	October 2020	\$5,000	Active	
Crown Castle Fiber LLC	New Office Dedicated Internet Access Service	September 2020	\$ 18,600	Active	
NextLevel Internet, Inc.	New Office High Speed Internet Service	September 2020	\$ 6,936	Active	
Windstream Services, LLC	New Office Telephone Service	September 2020	\$ 14,095	Active	
Zero Outages	New Office Security, Firewall, & Wi-Fi Service	September 2020	\$ 7,608	Active	
Burke, Williams, Sorenson, LLP	Legal Services Agreement (Brown Act, public entity governance issues and other legal services)	July 2020	\$ 100,000	Active	
Hall Energy Law PC	Energy Procurement Counsel	July 2020	\$ 125,000	Active	
Adobe Inc.	AdobeSign Secure Electronic Signature Service	June 2020	\$ 3,200	Active	
Davis Wright Tremaine, LLP	Legal Services Agreement (Regulatory Assistance)	April 2020	\$ 90,000	Active	1st Amendment in October 2020 to increase the NTE from \$4,000 to \$35,000. 2nd Amendment in March 2021 to increase the NTE from \$35,000 to \$125,000.
Snowflake Inc.	Cloud-Native Elastic Data Warehouse Service	April 2020	\$ 36,000	Active	
Inventure Recruitment	Ongoing Recruitment Services	October 2019	\$ 120,000	Active	Renewed for 2021 at same amount